Survey	Abstract No.	Acres
Seth Caison	A–163	418
Wm. Wooton	A–598	27
Jasper N. Bell	A–106	239
John E. Kolb	A–332	61
Laban Rasco	A–472	150
Henry Kraber	A–327	87
John Hyde	A–251	69
Lucinda Vaught	A–581	155
Mariano Sanchez	A–51	379
M. Jones	A–318	9
Enoch Spivey	A–528	86

The notice of determination also contains Texas' findings that the referenced portion of the Travis Peak Formation meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission.

Lois D. Cashell,

Secretary.

[FR Doc. 93–14738 Filed 6–22–93; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. JD93–10505T Texas–140]

State of Texas; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

June 17, 1993.

Take notice that on June 14, 1993, the Railroad Commission of Texas (Texas) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Travis Peak, Blackfoot S.W. Field, underlying Anderson County, Texas, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The designated area is in Railroad Commission District No. 6 and consists of approximately 1,063 acres in portions of the following surveys:

Survey	Abstract No.	Acres
Polly Scritchfield	A–61	343
I. & G.N.R.R.	A–424	34
James Welch	A–835	645
Wm. Chairs	A–162	41

The notice of determination also contains Texas' findings that the referenced portion of the Travis Peak Formation meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission.

Lois D. Cashell,

Secretary.

[FR Doc. 93–14739 Filed 6–22–93; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP93–441–000]

Black Marlin Pipeline Co.; Application for Abandonment

June 17, 1993.

Take notice that on June 9, 1993, Union Carbide Chemicals and Plastics Company Inc. (UCCP),[1] 39 Old Ridgebury Road, Danbury, Connecticut 06817, filed an application pursuant to section 7(b) of the Natural Gas Act and part 157 of the Commission's Regulations for an order authorizing the abandonment of certificated service provided by Black Marlin Pipeline Company (BMP) pursuant to the Commission's Order in Docket No. CP66–333–001,[2] and the transportation service agreement between BMP and UCCP dated December 1, 1987. UCCP states that gas is no longer being transported by BMP; and that since April 1, 1992, it has continued to pay reservation charges to BMP. UCCP's application is on file with the Commission and open to public inspection.

UCCP states that it entered into the transportation agreement with BMP for the sole purpose of transporting natural gas it purchased from Pelto Oil Company, Challenger Minerals Inc. and Santa Fe Energy Company (collectively referred to as Pelto). UCCP states that BMP transported the gas from the Outer Continental Shelf High Island Area Block 105, under BMP's Rate Schedule T–1, for use in UCCP's Texas City plant or for resale to ENRON's Cogeneration Plant #1 adjoining UCCP's Texas City plant property. UCCP states that the term of the transportation contract was for 15 years or the life of the High Island Block reserves, as dictated by the then existing requirements of section 315(a)(3) of the Natural Gas Policy Act of 1978.

UCCP states that on April 1, 1992, it exercised its contractual rights to terminate the gas purchase agreement with Pelto, thus, eliminating its need for transportation service by BMP. UCCP states that since April 1, 1992, it has continued to pay reservation charges to BMP, but that it believes that the transportation service agreement with BMP should have expired when the Pelto gas sales agreement expired and that BMP has been compensated for its insignificant investment in constructing and operating the sub-sea tap related to BMP's service. UCCP further states that if BMP can demonstrate unrecouped costs, that amount could provide a basis for an appropriate negotiated exit fee. UCCP also states that relieving it of its obligation to pay reservation charges for capacity it cannot use will not adversely affect other BMP customers and that it is no longer in the present or future public convenience and necessity for UCCP to have to pay BMP reservation charges for capacity through December 1, 2002 (the fixed term of the transportation agreement) for transportation of gas that UCCP no longer purchases.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 8, 1993, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the

[1] Union Carbide Chemicals and Plastics Company Inc. is a wholly-owned subsidiary of Union Carbide Corporation. Hereafter, UCCP and Union Carbide Corporation will be used interchangeably.

[2] Black Marlin Pipeline Company, 41 FERC ¶ 62,084 (1987).

time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for UCCP to appear or to be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 93–14736 Filed 6–22–93; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RS92–39–001]

The Inland Gas Co., Inc.; Refund Report

June 17, 1993.

Take notice that on April 16, 1993, The Inland Gas Company, Inc. (Inland) filed with the Federal Energy Regulatory Commission (Commission) a report of refunds in compliance with Commission order issued June 26, 1992. Inland states that the Commission directed it to flow through to its customers refunds of overcollections of upstream take-or-pay charges within 60 days of the receipt of such refunds. Inland states that it received a refund from Tennessee Gas Pipeline Company on February 1, 1993, and that it flowed through the amount to its customers on March 19, 1993, plus interest, for a total refund of $618,295.27.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before June 28, 1993. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 93–14744 Filed 6–22–93; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP93–111–002]

Natural Gas Pipeline Co. of America; Filing of Revised Tariff Sheets in Compliance With Commission Order

June 17, 1993.

Take notice that on June 14, 1993, Natural Gas Pipeline Company of America (Natural) filed with the Federal Energy Regulatory Commission revised tariff sheets to be effective June 1, 1993.

Natural states that the Commission, by Order issued May 28, 1993, accepted for filing to be effective June 1, 1993, Natural's April 30, 1993, filing in Docket No. RP93–111–000, subject to Natural refiling revised tariff sheets to (1) provide that imbalances disputed as of March 15, 1994, will not be cashed out by that date; (2) establish a mechanism for addressing disputed balances; (3) provide that netting of imbalances will be done on a monthly basis; and (4) give shippers under Rate Schedule FTS secondary receipt and delivery points within the zones for which they are paying a reservation fee.

Natural states that the tariff sheets submitted as part of Appendix A of the filing reflect the first three revisions required by the Order. Natural further states that it is concurrently filing with the Commission for waiver and rehearing of the secondary receipt point issue for FTS agreements. In the event rehearing were to be granted, Natural has also included as Appendix B to the filing those tariff sheets which reflect Natural's original proposal to give FTS shippers all secondary points within the transportation paths created by primary points.

Natural states that copies of the filing have been served on all of its jurisdictional transportation customers, interested state commissions, and all parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 24, 1993.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 93–14741 Filed 6–22–93; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP93–141–000]

Northern Natural Gas Co.; Proposed Changes in FERC Gas Tariff

June 17, 1993.

Take notice that Northern Natural Gas Company (Northern) on June 14, 1993, tendered for filing to become part of Northern's FERC Gas Tariff the following tariff sheets, proposed to be effective August 1, 1993:

Fourth Revised Volume No. 1

Fifteenth Revised Sheet No. 56
Fifteenth Revised Sheet No. 57
Fifteenth Revised Sheet No. 58

Original Volume No. 2

135 Revised Sheet No. 1C

Northern states that the tariff sheets are being filed by Northern to revise its Reconciliation Adjustment Charge (RA) for the period August 1, 1993 through October 31, 1993. Northern states that the reason for the change is that the RA put into effect on November 1, 1992, was based on an estimated pre-July 1, 1991 Account 191 balance and projected billing units. Northern further states that the actual balance and billing demand units are known at this time and therefore the RA is being adjusted to recover such actual balance.

Northern states that copies of the filing were served upon all of Northern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before June 24, 1993. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 93–14742 Filed 6–22–93; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP93-142-000]

Northwest Pipeline Corp.; Final Rate Schedule T-1 Compliance Report and Cost of Service Study

June 17, 1993.

Take notice that on June 14, 1993, Northwest Pipeline Corporation (Northwest) tendered for filing its final Rate Schedule T-1 Compliance Report and Cost of Service Study.

Northwest states that the purpose of this filing is to file its final Compliance Report and Cost-of-Service Study relating to Rate Schedule T-1 as a result of the rolled-in treatment of the T-1 facilities in Docket No. RP93-5.

Northwest states that copies of this filing are being served upon Pacific Interstate Transmission Company and upon all jurisdictional customers and affected state commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before June 24, 1993. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 93-14743 Filed 6-22-93; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER91-195-006, ER91-195-007, ER91-195-008 and ER91-195-009]

Western Systems Power Pool; Informational Filing

June 17, 1993.

Take notice that on June 14, 1993 the Western Systems Power Pool (WSPP) filed certain information as required by May 13, 1993 letter order in the above-referenced proceeding. Copies of WSPP's informational filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 93-14737 Filed 6-22-93; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-109-002]

Williams Natural Gas Co.; Proposed Changes in FERC Gas Tariff

June 17, 1993.

Take notice that Williams Natural Gas Company (WNG) on June 14, 1993, tendered for filing Substitute Original Sheet No. 264D to its FERC Gas Tariff, First Revised Volume No. 1.

WNG states that this filing is being made in compliance with Commission order issued May 28, 1993 in Docket No. RP93-109-000. The order required WNG to file additional explanation for several of its proposed tariff changes within 15 days. WNG was also required to file Substitute Original Sheet No. 364D reflecting the elimination of the tariff provision that provides for tracking of any changes in the federal income tax rates, within 30 days.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 24, 1993. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 93-14740 Filed 6-22-93; 8:45 am]

BILLING CODE 6717-01-M

Office of Energy Efficiency and Renewable Energy

[Case No. F-056]

Energy Conservation Program for Consumer Products: Granting of the Application for Interim Waiver and Publishing of the Petition for Waiver of York International From the DOE Furnace Test Procedures

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

SUMMARY: Today's notice publishes a letter granting an Interim Waiver to York International (York) from the existing Department of Energy (DOE) test procedure regarding blower time delay for the company's P1UK, PAKU, P1UH, PAKM, XEU02, XEH02, P1CD, PAND, and XED11 residential furnaces.

Today's notice also publishes a "Petition for Waiver" from York. York's Petition for Waiver requests DOE to grant relief from the DOE furnace test procedure relating to the blower time delay specification. York seeks to test using a blower delay time of 30 seconds for its P1UK, PAKU, P1UH, PAKM, XEU02, XEH02, P1CD, PAND, and XED11 residential furnaces instead of the specified 1.5-minute delay between burner on-time and blower on-time. DOE is soliciting comments, data, and information respecting the Petition for Waiver.

DATES: DOE will accept comments, data and information not later than July 23, 1993.

ADDRESSES: Written comments and statements shall be sent to: Department of Energy, Office of Energy Efficiency and Renewable Energy, Case No. F-056, Mail Stop CE-90, room 6B-025, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-3012.

FOR FURTHER INFORMATION CONTACT:

Cyrus H. Nasseri, U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Mail Station EE-431, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585. (202) 586-9127

Eugene Margolis, Esq., U.S. Department of Energy, Office of General Counsel, Mail Station GC-41, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585. (202) 586-9507

SUPPLEMENTARY INFORMATION: The Energy Conservation Program for Consumer Products (other than automobiles) was established pursuant to the Energy Policy and Conservation Act (EPCA), Public Law 94-163, 89 stat. 917, as amended by the National Energy Conservation Policy Act (NECPA), Public Law 95-619, 92 stat. 3266, the National Appliance Energy Conservation Act of 1987 (NAECA), Public Law 100-12, and the National Appliance Energy Conservation Amendments of 1988 (NAECA 1988), Public Law 100-357, which requires DOE to prescribe standardized test procedures to measure the energy consumption of certain consumer products, including furnaces. The intent of the test procedures is to provide a comparable measure of energy consumption that will assist consumers in making purchasing decisions. These test procedures appear at 10 CFR part 430, subpart B.