

are received. For applications that are not submitted by the April 30, 1988 deadline, the Secretary may lack sufficient time to review them and may allocate the remaining funds under this program to participating States.

Applications Available: January 6, 1988.

Available Funds Anticipated:

\$4,600,000 for use in Fiscal Year 1988.

Estimated Range of Awards: \$50,000-\$406,371, based on the formula distribution of funds mandated by the McKinney Act.

Estimate Number of Awards: 52.

Project Period: 12 months.

Applicable Regulations: The U.S. Department of Education is not issuing regulations under section 722 of the Stewart B. McKinney Homeless Assistance Act. However, the Education Department General Administrative Regulations (EDGAR) in 34 CFR Parts 74, 76, 77, and 78 apply to this program. Furthermore, "Nonregulatory Guidance for Implementing Title VII, Subtitle B, Section 722 of the Stewart B. McKinney Homeless Assistance Act: Education of Homeless Children and Youth" has been provided to each State educational agency and may be relied on by those agencies in administering the program.

For Application for Information Contact: Dr. Richard LaPointe, Deputy Assistant Secretary for Elementary and Secondary Education, Office of Elementary and Secondary Education, U.S. Department of Education, 400 Maryland Avenue, SW., (RM 2198-6257), Washington, DC 20202.

Telephone (202) 732-5113.

Program Authority: 42 U.S.C. 11431-11435

Dated: December 30, 1987.

Beryl Dorsett,

Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 88-134 Filed 1-5-88; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Collections Under Review by Office of Management and Budget

AGENCY: Energy Information Administration, DOE.

ACTION: Notice of requests submitted for clearance to the Office of Management and Budget.

SUMMARY: The Energy Information Administration (EIA) has submitted the energy information collection(s) listed at the end of this notice to the Office of Management and Budget (OMB) for

approval under provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

The listing does not contain information collection requirements contained in new or revised regulations which are to be submitted under section 3504(h) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE).

Each entry contains the following information: (1) The sponsor of the collection (the DOE component or Federal Energy Regulatory Commission (FERC)); (2) Collection number(s); (3) Current OMB docket number (if applicable); (4) Collection title; (5) Type of request, e.g., new, revision, or extension; (6) Frequency of collection; (7) Response obligation, i.e., mandatory, voluntary, or required to obtain or retain benefit; (8) Affected public; (9) An estimate of the number of respondents per report period; (10) An estimate of the number of responses annually; (11) Annual respondent burden; i.e., an estimate of the total number of hours needed to respond to the collection; and (12) A brief abstract describing the proposed collection and the respondents.

DATES: Comments must be filed on or before February 5, 1988.

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place, NW., Washington, DC 20503. (Comments should also be addressed to the Office of Statistical Standards, at the address below.)

FOR FURTHER INFORMATION AND COPIES OF RELEVANT MATERIALS CONTACT:

Carole Patton, Office of Statistical Standards (EI-70), Energy Information Administration, M.S. 1H-023, Forrestal Building, 1000 Independence Ave., SW., Washington, DC 20585, (202) 586-2222.

SUPPLEMENTARY INFORMATION: If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this Notice, you should advise the OMB DOE Desk Officer of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3084.

The energy information collection submitted to OMB for review was:

1. Federal Energy Regulatory Commission.
2. FERC-539.
3. 1902-0062.
4. Gas Pipeline Certificate; Import/Export.
5. Extension.
6. On occasion.

7. Required to obtain or retain a benefit.

8. Businesses or other for profit.

9. 44 respondents.

10. 44 responses.

11. 84,480 hours.

12. Section 3 of the Natural Gas Act requires importers and exporters of natural gas to receive authorization. Under the DOE Act this authority rests with the Secretary of Energy and can be delegated in part to the Commission.

Statutory Authority: Sec. 5(a), 5(b), 13(b), and 52, Pub. L. 93-275, Federal Energy Administration Act of 1974, (15 U.S.C. 764(a), 764(b), 772(b), and 790(a)).

Issued in Washington, DC, December 30, 1987.

Yvonne M. Bishop,

Director, Statistical Standards, Energy Information Administration.

[FR Doc. 88-140 Filed 1-5-88; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket Nos. CP87-205-000 and CP87-205-001]

Texas Gas Transmission Corp.; Notice To Include Additional Facilities in the FERC Staff's Environmental Assessment and Request for Comments

December 30, 1987.

The staff of the Federal Energy Regulatory Commission (FERC) announced on November 5, 1987, that it was reviewing the potential environmental impact associated with a proposal by Texas Gas Transmission Corporation (Texas Gas) for construction and operation of approximately 131 miles of 16- and 20-inch diameter natural gas pipeline extending between Breckinridge County in northern Kentucky and Johnson County, Indiana. The purpose of this new pipeline would be to transport and sell up to 30 billion cubic feet of natural gas annually to Citizens Gas & Coke Utility (Citizens Gas) of Indianapolis.

In order to accept the new supply of natural gas from Texas Gas, Citizens Gas would also need to construct and operate about 9.5 miles of nonjurisdictional 20-inch diameter pipeline and related facilities extending between the receipt point 1 mile south of the Johnson-Marion County border (west of State Route 37 and south of county road 1000 N) and the corner of Raymond and Harding Streets in Marion County. The proposed route would

essentially run parallel with and on the west side of State Route 37. Most of the route would be adjacent to existing overhead electrical transmission power lines. Detailed maps of the proposed route are included as an appendix to this notice.¹

The facilities which would be needed by Citizens Gas to implement the Texas Gas proposal will be included in the FERC staff's environmental review of the Texas Gas Project. This review will culminate in the preparation of an environmental assessment. Those who wish to provide environmental comments on the facilities proposed by Citizens Gas may send such comments to the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Comments should be as specific as possible and should contain supporting documentation or rationale, as appropriate. A copy of the comments should also be sent to Laurence J. Sauter, Jr., Project Manager, Environmental Analysis Branch, Room 7312, Office of Pipeline and Producer Regulation, at the same address. All correspondence must reference Docket Nos. CP87-205-000 and CP87-205-001, and be filed within 30 days of the date of this notice.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 88-144 Filed 1-5-88; 8:45 am]

BILLING CODE 6717-01-M

Hydroelectric Applications (Union Electric Co. et al.); Filed With the Commission

[Project No. 459-000 et al.]

Take notice that the following hydroelectric applications have been filed with the Federal Energy Regulatory Commission and are available for public inspection:

- a. *Type of Application:* Amendment of License.
- b. *Project No.:* 459-022.
- c. *Date Filed:* December 18, 1986.
- d. *Applicant:* Union Electric Company.
- e. *Name of Project:* Osage.
- f. *Location:* Osage River in Benton, Camden, Miller and Morgan Counties, Missouri.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Contact Person:* Mr. James J. Cook, Attorney, Union Electric Company, P.O.

Box 149, St. Louis, MO 63166, (314) 554-2237.

i. *FERC Contact:* Peter K. Lyse (202) 376-9479.

j. *Comment Date:* February 5, 1988.

k. *Description of Proposed*

Amendment: The project license would be amended to revise the prescribed flood control regulation of the project reservoir (Lake of the Ozarks) to reflect changes in the hydrological conditions in the Osage basin due to the construction and operation of the U.S. Army Corps of Engineers' Harry S. Truman Project, located upstream of the Osage Project. (A copy of the amendment application may be obtained by interested parties directly from Union Electric Company).

1. *This notice also consists of the following standard paragraphs:* B & C.

a. *Type of Application:* Amendment of License.

b. *Project No.:* 2854-014.

c. *Date Filed:* November 17, 1987.

d. *Applicant:* Town of Vidalia, Louisiana & Catalyst Old River Hydroelectric Limited Partnership.

e. *Name of Project:* Old River Project.

f. *Location:* On the Mississippi & Old Rivers, in Concordia Parish, Louisiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mayor Sam Randazzo, City of Vidalia, P.O. Box 2010, Vidalia, Louisiana 71373, (318) 336-5206.

i. *FERC Contact:* Nanzo T. Coley, (202) 376-9416.

j. *Comment Date:* February 3, 1988.

k. *Amendment of License:* The amendment of license would consist of realigning the transmission line route to lessen the impacts on private lands and to avoid traversing environmentally sensitive wildlife management areas as requested by the State of Louisiana, Department of Wildlife and Fisheries. The approved and revised transmission line routes are both approximately 40-miles long. The revised transmission line would run west of the approved line at variable distances from 200 to 1,500 feet.

l. *This notice is also consists of the following standard paragraphs:* B, C, and D2.

3a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 8635-000.

c. *Date Filed:* October 2, 1984, and reinstated on November 6, 1987.

d. *Applicant:* Independence Electric Corporation.

e. *Name of Project:* Cave Run Hydro Project.

f. *Location:* On the Licking River near Farmers, Bath and Rowan Counties, Kentucky.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. G. William Miller, President, Independence Electric Corporation, 1215 19th Street, NW., Washington, DC (202) 783-4141.

i. *FERC Contact:* Ed Lee, (202) 376-9828.

j. *Comment Date:* February 24, 1988.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Cave Run Dam and reservoir, and would consist of: (1) The existing outlet works consisting of a trashrack, an enclosed intake structure, a 15-foot-diameter circular tunnel and two service and emergency control gates; (2) a new powerhouse, to be constructed adjacent to and on the south side of the existing spillway basin, and housing two 5-MW generating units for a total installed capacity of 10 MW; (3) a proposed tailrace; (4) a new 69-kV transmission line approximately 1.5-mile-long interconnecting with an existing 69-kV line, owned by Kentucky Utilities Company; and (5) appurtenant facilities. Applicant estimates that the average annual generation would be 30,200 MWh, and the cost of the work to be performed under the permit would be \$50,000.

l. *Purpose of the Project:* The Applicant anticipates that the power generated will be sold to a nearby utility company.

m. This preliminary permit application was reinstated by Commission Order Denying Appeal, 41 FERC ¶ 61,144, issued November 6, 1987, that also provides no further opportunity for completion by any interested party.

n. *This notice also consists of the following standard paragraphs:* B, C, and D2.

4a. *Type of Application:* Exemption (5MW or Less).

b. *Project No.:* 10442-000.

c. *Date Filed:* July 10, 1987.

d. *Applicant:* The Azure Mountain Power Company.

e. *Name of Project:* St. Regis.

f. *Location:* St. Regis River in Franklin County, New York.

g. *Filed Pursuant to:* Section 408, Energy Security Act of 1980, 16 U.S.C. 2708-2709.

h. *Applicant Contact:* Mr. Matthew W. Foley, P.O. Box 593, Wadhams, NY 12990, (518) 962-4514.

i. *FERC Contact:* Thomas O. Murphy, (202) 376-9829.

j. *Comment Date:* February 3, 1988.

k. *Description of Project:* The proposed project would consist of: (1) An existing 10-foot-high, 115-foot-long dam; (2) replacement of the existing

¹ These maps have not been printed in the Federal Register, but are available from the FERC's Division of Program Management, Public Reference Section, telephone (202) 357-8118.

fixed flashboards with hinged boards creating a spillway crest elevation of 1242.25 feet msl; (3) an existing reservoir with a surface area of 225 acres, and a storage capacity of 800 acre-feet; (4) two proposed generating units with a total rated capacity of 700-kW; (5) a proposed 8-foot-deep, 25-foot-wide, and 125-foot-long tailrace; (6) a proposed 160-foot-long, 480-V transmission line tying into the existing Niagara Mohawk system; and (7) appurtenant facilities. The applicant estimates the average annual energy production will be 3 GWh.

1. *This notice also consists of the following standard paragraphs:* A3, A9, B, C, D3a.

5. a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 10476-000.

c. *Dated Filed:* September 21, 1987.

d. *Applicant:* White Oak Hydroelectric Corporation.

e. *Name of Project:* White Oak Hydroelectric.

f. *Location:* On the Winnepesaukee River, in the towns of Tilton and Northfield, in Belknap and Merrimack Counties, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Irvin Tolles, Hydro Dynamics Corporation, 36B Bay Street, P.O. Box 240, Manchester, NH 03105, (603) 669-3822.

i. *FERC Contact:* Thomas O. Murphy (202) 376-9829.

j. *Comment Date:* February 24, 1988.

k. *Description of Project:* The proposed project would consist of: (1) A new dam and spillway with an overall length of 180 feet and a height of 14 feet, to be located at the site of a destroyed dam; (2) a proposed reservoir which will have a surface area of 9 acres and 30 acre-feet of storage capacity at its normal maximum surface elevation of 456.25 feet msl; (3) a proposed powerhouse with an installed generating capacity of 900-kW; (4) a proposed 100-foot-long, 4.16kV transmission line; and (5) appurtenant facilities.

1. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C and D2.

6 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 10496-000.

c. *Date Filed:* October 29, 1987.

d. *Applicant:* Snoqualmie River Hydro.

e. *Name of Project:* Big Creek.

f. *Location:* In Snoqualmie—Mt. Baker National Forest, on Big Creek, in King County, Washington. Township (T) 24 N Range (R) 8 E, T 24 N R 9 E, T 25 N R 8 E, T 25 N R 9 E, and T 25 N R 10 E.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Lawrence J. McMurtrey, 12122—196th Avenue NE., Redmond, WA 98053, (206) 885-3986.

i. *FERC Contact:* Thomas Dean, (202) 376-9275.

j. *Comment Date:* February 24, 1988.

k. *Description of Project:* The proposed project would consist of: (1) A diversion structure with an inlet elevation of 2,400 feet msl; (2) a 4,000-foot-long, 12-inch-diameter penstock leading to; (3) a powerhouse at elevation 1,420 feet msl containing a single generating unit with a capacity of 1,183 kW operating at 980 feet of hydraulic head; and (4) an 8-mile-long, 115-kV transmission line.

The applicant estimates the average annual energy production to be 5.18 GWh. The approximate cost of the studies under the permit would be \$40,000.

1. *Purpose of Project:* Applicant intends to sell the power generated from the proposed facility.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

7 a. *Type of Application:* Surrender of License.

b. *Project No.:* 4856-005.

c. *Date Filed:* October 26, 1987.

d. *Applicant:* Utah Board of Water Resources.

e. *Name of Project:* Long Park Hydropower Project.

f. *Location:* On Sheep Creek in Daggett County, Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* D. Larry Anderson, Director, 1636 West North Temple, Suite 310, Salt Lake City, Utah 84116-3156.

i. *FERC Contact:* Jesse W. Short, (202) 376-9818.

j. *Comment Date:* February 5, 1988.

k. *Description of the Proposed Surrender:* The licensee requests the surrender of the license for Project No. 4856 stating that the project is uneconomical at the present time. Construction of the project has not begun. The project would have consisted of: (1) The applicant's existing earth-filled dam, 110 feet high and 790 feet long; (2) the existing reservoir covering approximately 400 acres with a storage of 13,700 acre-feet; (3) a new 42-inch diameter steel and concrete penstock 9,600 feet long; (4) a new 50-by-42-foot concrete powerhouse containing one 7.0-MW turbine/generator unit operating under a head of 1,025 feet; (5) a new 69-kV transmission line 9.3 miles long; and (6) appurtenant facilities.

1. *This notice also consists of the following standard paragraphs:* B, C, and D2.

8 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 10440-000.

c. *Date Filed:* July 6, 1987.

d. *Applicant:* Alaska Power & Telephone Company.

e. *Name of Project:* Black Bear Lake.

f. *Location:* On Black Bear Lake in the First Judicial District on Prince of Wales Island, Alaska near the towns of Klawock and Craig. The project will be located within the Tongass National Forest.

T 72 S, R 81 E.,

Sec. 29, 31, 32

T 73 S, R 82 E.,

Sec. 12, 13

T 74 S, R 83 E.,

Sec. 7, 18

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:*

Mr. Robert Grimm, President, Alaska Power & Telephone Company, P.O. Box 222, Port Townsend, WA 98368, (206) 385-1733.

Vernon J. Neitzer, Vice President, Alaska Power & Telephone Company, P.O. Box 459, Skagway, AK 99840.

i. *FERC Contact:* Ms. Deborah Frazier-Stutely, (202) 376-9527.

j. *Comment Date:* February 26, 1988.

k. *Description of Project:* The proposed project would consist of: (1) A screened intake structure consisting of four header pipes, approximately 200 feet above the dam at elevation 1,683 feet; (2) a 3-foot-diameter penstock extending from the intake to the dam; (3) a 15-foot-high, 85-foot-long gravity-type dam located at the outlet of the existing Black Bear Lake; (4) the existing 226 acre Black Bear Lake reservoir with a storage capacity of 1,900 acre-feet at a normal surface elevation of 1,696 feet; (5) a 36-inch-diameter diversion bypass conduit; (6) a 30-foot-long spillway crest at elevation 1,696 feet; (7) a concrete valve house containing a 36-inch butterfly valve to be located behind the dam; (8) a 3,400-foot-long penstock transiting from a 36-inch to 24-inch diameter; (9) a powerhouse containing two generating units with a total rated capacity of 3,000 kW, producing approximately 20,900 MWh of energy annually with a provision for an additional unit; (10) a 15-foot-wide tailrace discharging project flows into Black Bear Creek; (11) an aerial tramway to traverse the penstock route; (12) a 14-mile-long, 34.5-kV transmission line tying into the existing Klawock distribution system. No new roads will be constructed for the purpose of conducting these studies.

The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$100,000.

l. *Purpose of Project:* Project power would be sold to the City of Klawock.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

9 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 10494-000.

c. *Date Filed:* October 29, 1987.

d. *Applicant:* Snoqualmie River Hydro.

e. *Name of Project:* Lennox Creek.

f. *Location:* In Snoqualmie—Mt. Baker National Forest, on Lennox Creek, in King County, Washington. Township (T) 24 N Range (R) 8 E, T 24 N R 9 E, and T 25 N R 10 E.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Lawrence J. McMurtrey, 12122—196th Avenue NE., Redmond, WA 98053, (206) 885-3986.

i. *FERC Contact:* Thomas Dean, (202) 376-9275.

j. *Comment Date:* February 26, 1988.

k. *Description of Project:* The proposed project would consist of: (1) A diversion structure with an inlet elevation of 2,000 feet msl; (2) a 1,200-foot-long, 60-inch-diameter penstock leading to; (3) a powerplant at elevation 1,600 feet msl containing a single generating unit with a capacity of 1,879 kW operating at 400 feet of hydraulic head; and (4) a 13-mile-long, 115-kV transmission line.

The applicant estimates the average annual energy production to be 8.23 GWh. The approximate cost of the studies under the permit would be \$40,000.

l. *Purpose of Project:* Applicant intends to sell the power generated from the proposed facility.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

10 a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 10400-000.

c. *Date Filed:* April 27, 1987.

d. *Applicant:* Soldier Canyon Water Company.

e. *Name of Project:* Soldier Canyon Hydroelectric Project.

f. *Location:* On an existing irrigation pipeline in Section 32, T 4 S, R 4 W, SLB&M, near the town of Stockton, in Tooele County, Utah.

g. *Filed Pursuant to:* Section 30 of the Federal Power Act, 16 U.S.C. 823(a).

h. *Applicant Contact:* Mr. Kirk Watkins, P.O. Box E, Stockton, UT 84071 (801) 882-0779.

i. *FERC Contact:* Mr. Ahmad Mushtaq, (202) 376-1900.

j. *Comment Date:* February 5, 1988.

k. *Description of Project:* The proposed project would utilize the flows of the applicant's existing 21,000-foot-long, 18-inch-diameter pressurized irrigation pipeline (to be rehabilitated). The project would consist of a powerhouse with a total installed generating capacity of 1,675 kW operating under a head of 1,820 feet. A 2-mile-long, 12.5-kV transmission line is to connect the project with an existing transmission line owned by a local utility. The applicant estimated average annual energy generation of 7.98 kWh will be sold to the local utility.

l. *This notice also consists of the following standard paragraphs:* A3, A9, B, C, and D3b.

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 10460-000.

c. *Date Filed:* August 25, 1987.

d. *Applicant:* D.S. Pyle, L.E. Bell, B.G. Butler.

e. *None of Project:* Little Tallapoosa River.

f. *Location:* On the Little Tallapoosa River near Graham, Randolph County, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. D.S. Pyle, 2605 Regency Drive, East, Tucker, GA 30084, (404) 493-6101.

i. *FERC Contact:* Michael Dees (202) 376-9830.

j. *Comment Date:* February 24, 1988.

k. *Description of Projects:* The proposed project would consist of: An existing concrete dam 155 feet long and approximately 10 feet high; (2) an existing reservoir; (3) an existing intake trash rack; (4) an existing powerhouse 24 feet by 18 feet; (5) two or three proposed turbine-generators of 300-kW combined capacity; (6) a proposed tailrace 12 feet wide and six feet deep; (7) a proposed 12-kV transmission line one or two miles long; and (8) appurtenant facilities. The estimated annual energy production is 1.7 GWh. Project power would be sold to Alabama Power Company. Applicant estimates that the cost of the work to be performed under the preliminary permit would be \$15,000. The dam is owned by B.G. Butler.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

a. *Type of Filing:* Petition Alleviating Commitment of Substantial Monetary Resources.

b. *Project No.:* 10490-000.

c. *Date Filed:* October 1, 1987.

d. *Applicant:* Reeds Creek Hydro, Inc.

e. *Name of Project:* Reeds Creek Hydroelectric Project.

f. *Location:* In Clearwater National Forest, on Reeds and Snake Creeks, in Clearwater County, Idaho. Township 38N and Range 4E.

g. *Filed Pursuant to:* Electric Consumers Protection Act (ECPA), Pub. L. 99-495, section 8(b) (1986).

h. *Applicant Contact:* Mr. James R. Morris, Vice President, Reeds Creek Hydro, Inc., P.O. Box 1016, Lewiston, ID 83501, (208) 799-1352.

i. *Comment Date:* February 5, 1988.

j. *FERC Contact:* Thomas Dean, (202) 376-9275.

k. *Description of Project:* The applicant has filed a Petition Alleviating Commitment of Substantial Monetary Resources (Petition) for the Reeds Creek Hydroelectric Project, which would consist of two new 8-foot-high diversion structures, two penstocks 31,050 feet long, a powerhouse with a total capacity of 4.8 MW, and a 47,000-foot-long transmission line.

l. *Description of Petition:* On October 16, 1986, Congress enacted ECPA, amending section 210 of the Public Utility Regulatory Policies Act (PURPA) by imposing three environmental conditions that license applicants for hydroelectric projects located at new dams or diversions must meet in order to qualify for PURPA benefits. These conditions are contained in § 292.203(c)(1)(ii) through (iv) of the Commission's regulations which implement section 8(a) of ECPA. A new diversion is a qualifying facility if:

(i) The Commission finds that the project will not have substantial adverse effects on the environment, including recreation and water quality, when it issues the license for the project;

(ii) The Commission finds, when it accepts the application for license for the project for filing under section 4.32(e) of this chapter, that the project is not located on any segment of a natural watercourse that:

(A) Is included in (or designated for potential inclusion in) a State or National Wild and Scenic River System, or

(B) The State has determined, in accordance with applicable State law, to possess unique natural, recreational, cultural, or scenic attributes which would be adversely affected by hydroelectric development; and

(iv) The project meets the terms and conditions set by the appropriate fish and wildlife agencies under the same procedures as provided for under section 30(c) of the Federal Power Act.

Section 292.208(c) of the Commission's regulations provides for exception of a licensed project from the fish and wildlife agency conditions requirement

of § 292.203(c)(1)(iv) and also from the payment of fees to reimburse fish and wildlife agencies for setting those conditions, upon the Commission's granting of a Petition Alleging Substantial Commitment of Monetary Resources. The petition must demonstrate that the applicant expended, or committed to spend, at least 50% of the cost of preparing the license application before October 16, 1986.

Section 8(b)(4)(B) of ECPA established a rebuttable presumption that the applicant has made the required showing of monetary commitment if it held a preliminary permit for the project, and had completed all of the environmental consultations required by the Commission's regulations before October 16, 1986. The applicant held a permit for Project No. 7851, issued on October 25, 1984. Staff has not yet concluded whether applicant has completed consultations in accordance with § 4.38.

In section 8(e) of ECPA, implementing by § 292.203(c)(2) of the Commission's regulations, Congress imposed a moratorium on the availability of PURPA benefits to hydroelectric projects located at new dams or diversions. In accordance with § 292.208(d), any project excepted from one or more of the three new environmental requirements is also excepted from the moratorium imposed by section 8(e) of ECPA.

The applicant states that it has made a substantial commitment of monetary resources before October 16, 1986, as shown below:

Total Cost of License Application—\$81,243
Cost Expended before 10/16/86—\$63,647

The license application has not been accepted for filing. All additional costs incurred or committed up to the acceptance date of the application will be included in the total cost of preparing the license application and will be used in evaluating the petition. No finding on this petition will be made prior to acceptance of the application.

If this petition is granted, the applicant would be eligible to petition the Commission to make an initial finding on whether Project No. 10490 would have substantial adverse effects on the environment pursuant to § 292.203(c)(ii) of the Commission's regulations above.

The petition will be available for inspection and copying during regular business hours in the public reference room maintained by the Division of Public Information, 825 North Capitol Street NW., Washington, DC.

m. This notice also consists of the following standard paragraphs: B, and C.

13a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 10501-000.

c. *Date Filed:* November 4, 1987.

d. *Applicant:* North American Hydro, Inc.

e. *Name of Project:* Delhi Milldam Hydro Project.

f. *Location:* On the Maquoketa River near Delhi, Delaware County, Iowa.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Charles Alsberg, P.O. Box 167, Neshkoro, WI 54960, (414) 293-4628.

i. *FERC Contact:* Ed Lee on (202) 376-9828.

j. *Comment Date:* February 29, 1988.

k. *Description of Project:* The proposed project would consist of: (1) An existing earth filled dam approximately 58.5 feet high and 700 feet long; (2) an existing reservoir with a surface area of 50 acres and a storage capacity of 880 acre-feet at normal pool elevation of 896 feet m.s.l.; (3) an existing powerhouse containing two 650-kW generating units for a total installed capacity of 1,300 kW; (4) a proposed 1.5-kV or equivalent transmission line; and (5) appurtenant facilities. The applicant estimates that the average annual generation would be 3,260 MWh, and the cost of the work to be performed under the preliminary permit would be \$30,000. All project structures are owned by the Lake Delhi Recreation Association, R.R.2, Delhi, Iowa 52223.

l. *Purpose of Project:* All energy produced would be sold to a local utility company.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

14a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 10503-000.

c. *Date Filed:* November 9, 1987.

d. *Applicant:* Dover Diversion Hydro Associates.

e. *Name of Project:* Dover Diversion Project.

f. *Location:* On the Sevier River, near Gunnison, in Sanpete County, Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Michael Graham, Dover Diversion Hydro Associates, P.O. Box N, Manti, Utah 84642.

i. *FERC Contact:* Mr. Don Wilt, (202) 376-9807.

j. *Comment Date:* February 26, 1988.

k. *Description of Project:* The proposed project would consist of: (1) An existing 5-foot-high, 16-foot-long,

wood plank and concrete diversion dam owned by Dover Canal Company; (2) a 60-inch-diameter, 100-foot-long penstock; (3) a powerhouse containing one turbine-generator unit with a rated capacity of 100 kW under a head of 12 feet and a design flow of 150 cfs, and producing an estimated annual generation of 860,000 kWh; and (4) a 5000-foot-long, 12.5-kV transmission line interconnecting the project to an existing Utah Power and Light Company line. The proposed project would be located in Section 24, Township 19 South, Range 1 West, SLB&M, Sanpete County, Utah.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

m. The applicant estimates that the cost of the work to be performed under the preliminary permit would be \$15,000.

15 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 10495-000.

c. *Date Filed:* October 29, 1987.

d. *Applicant:* Snoqualmie River Hydro.

e. *Name of Project:* North Fork Snoqualmie.

f. *Location:* In Snoqualmie—Mt. Baker National Forest, on the North Fork Snoqualmie River and the Illinois Creek, in King County, Washington. Township (T) 24N Range (R) 8E, T24N R9E, T25N R8E, T25N R9E, and T25N R10E.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Lawrence J. McMurtrey, 12122—196th Avenue NE., Redmond, WA 98053, (206) 885-3986.

i. *FERC Contact:* Thomas Dean, (202) 376-9275.

j. *Comment Date:* March 3, 1988.

k. *Description of Project:* The proposed project would consist of: (1) Two diversion structures with inlet elevations of 2,000 feet msl; (2) a bifurcated penstock 6,000 feet long and 48 inches in diameter leading to; (3) a powerplant at elevation 1,600 feet msl containing a single generating unit with a capacity of 1,580 kW operating at 400 feet of hydraulic head; and (4) a 13-mile-long, 115-kV transmission line.

The applicant estimates the average annual energy production to be 6.9 GWh. The approximate cost of the studies under the permit would be \$40,000.

1. *Purpose of Project:* Applicant intends to sell the power generated from the proposed facility.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

Standard Paragraphs:**A3. Development Application**

Any qualified development applicant desiring to file a competing application must submit to the Commission, on or before the specified comment date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified comment date for the particular application. Applications for preliminary permit will not be accepted in response to this notice.

A4. Development Application

Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. In accordance with the Commission's regulations, any competing development applications, must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit

Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36 (1985)). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application.

A competing preliminary permit application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A7. Preliminary Permit

Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before the specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application.

A competing license application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A8. Preliminary Permit

Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit and development applications or notices of intent. Any competing preliminary permit or development application, or notice of intent to file a competing preliminary permit or development application, must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice.

A competing license application must conform with 18 CFR 4.30(b) (10) and (9) and 4.36.

A9. Notice of Intent

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, include an unequivocal statement of intent to submit, if such an application may be filed, either (1) a preliminary permit application or (2) a development application (specify which type of application), and be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies Under Permit

A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents

Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST" or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing is in response. Any of the above named documents must be filed by providing the original and the number of copies required by the Commission's regulations to: Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to: Mr. William C. Wakefield II, Acting Director, Division of Project Management, Federal Energy Regulatory Commission, Room 203-RB, at the above address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D1. Agency Comments

States, agencies established pursuant to federal law that have the authority to prepare a comprehensive plan for improving, developing, and conserving a waterway affected by the project, Federal and state agencies exercising administration over fish and wildlife, flood control, navigation, irrigation, recreation, cultural and other relevant resources of the state in which the project is located, and affected Indian tribes are requested to provide comments and recommendations for terms and conditions pursuant to the Federal Power Act as amended by the Electric Consumers Protection Act of 1986, the Fish and Wildlife Coordination Act, the Endangered Species Act, the National Historic Preservation Act, the Historical and Archeological Preservation Act, the National Environmental Policy Act, Pub. L. No. 88-29, and other applicable statutes. Recommended terms and conditions must be based on supporting technical data filed with the Commission along with the recommendations, in order to comply with the requirement in section 313(b) of the Federal Power Act, 16 U.S.C. 8251 (b), that Commission findings as to facts must be supported by substantial evidence.

All other Federal, state, and local agencies that receive this notice through direct mailing from the Commission are

requested to provide comments pursuant to the statutes listed above. No other formal requests will be made. Responses should be confined to substantive issues relevant to the issuance of a license. A copy of the application may be obtained directly from the applicant. If an agency does not respond to the Commission within the time set for filing, it will be presumed to have no comments. One copy of an agency's response must also be set to the Applicant's representatives.

D2. Agency Comments

Federal, State, and local agencies are invited to file comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D3a. Agency Comments

The U.S. Fish and Wildlife Service, the National Marine Fisheries Service, and the State Fish and Game agency(ies) are requested, for the purposes set forth in section 408 of the Energy Security Act of 1980, to file within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D3b. Agency Comments

The U.S. Fish and Wildlife Service, the National Marine Fisheries Service, and the State Fish and Game agency(ies) are requested, for the purposes set forth in section 30 of the

Federal Power Act to file within 45 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 45 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: December 31, 1987.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 88-111 Filed 1-5-88; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. CP88-127-000 et al.]

Transwestern Pipeline Co. et al.; Natural Gas Certificate Filings

December 30, 1987.

Take notice that the following filings have been made with the Commission:

1. Transwestern Pipeline Company

[Docket No. CP88-127-000]

Take notice that on December 11, 1987, Transwestern Pipeline Company (Transwestern), Post Office Box 1188, Houston, Texas 77001, filed in Docket No. CP88-127-000, an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing construction and operation of an interconnection with El Paso Natural Gas Company (El Paso), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transwestern states that a number of producers in the production areas serviced by Transwestern's pipeline system have expressed a desire to have their gas transported and to have a

choice of transporters with whom they may deal. Transwestern proposes to construct and operate a tap and two ten-inch meters and related facilities at the discharge side to its Red Bluff Compressor Station No. 1, located in Chaves County, New Mexico. Transwestern avers that the authorization requested would provide producers in the production area access to both Transwestern's and El Paso's systems and to the markets these pipelines reach.

It is stated that the facilities would have the capacity to handle deliveries of 125 MMcf per day to El Paso. Transwestern estimates that the facilities would cost \$159,800 to construct. The cost of the proposed construction would be financed from funds generated internally, it is explained.

Comment date: January 20, 1988, in accordance with Standard Paragraph F at the end of this notice.

2. Columbia Gas Transmission Corporation

[Docket No. CP88-129-000]

Take notice that on December 15, 1987, Columbia Gas Transmission (Applicant), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314, filed in Docket No. CP88-129-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of facilities and a resale service to a new resale customer, all as more fully set in the application which is on file with the Commission and open to public inspection.

Applicant requests authorization to initiate a firm sales service to New Jersey Natural Gas Company (NJN) of up to 10,000 dekatherms (Dth) per day under Applicant's Rate Schedule (CDS). Applicant further states that Elizabethtown Gas Company (Elizabethtown) has requested firm transportation service under Applicant's Rate Schedule FTS of up to 20,000 Dth per day and interruptible transportation service under its Rate Schedule ITS of up to 2,200 MDth on an annual basis. Applicant notes that the transportation services would be performed pursuant to Part 284 of the Commission's Regulations and the blanket certificate issued in its Docket No. CP86-240-000. In order to implement the above resale and transportation services, Applicant proposes to construct approximately 37.9 miles of 12-inch pipeline which would be located in Northampton County, Pennsylvania and Warren, Hunterdon, and Morris Counties, New