

next-day receipts. Mailing a report or a payment or otherwise depositing it for delivery does not constitute receipt for purposes of the regulations in this title.

3. Section 218.100 is amended by revising paragraph (a) and adding paragraph (c) to read as follows:

§ 218.100 Royalty and rental payments.

(a) *Payment of royalties and rentals.* As specified under the provisions of the lease, the lessee shall submit all rental payments when due and shall pay in value or deliver in production all royalties in the amounts of value or production determined by MMS to be due.

(c) *Method of payment.* The payor shall tender all payments in accordance with 30 CFR 218.51.

§ 218.150 [Amended]

4. Section 218.150, paragraph (a), is revised to read as follows:

(a) As specified under the provisions of the lease, the lessee shall submit all rental payments when due and shall pay in value or deliver in production all royalties and net profit shares in the amounts of value or production determined by MMS to be due.

§ 218.155 [Amended]

5. Section 218.155, paragraph (a), is revised to read as follows:

(a) *Payment of royalties and rentals.* With the exception of first-year rental, the payor shall tender all payments in accordance with 30 CFR 218.51. First-year rental shall be paid in accordance with paragraph (c) of this section.

6. Section 218.155 is amended by removing paragraph (d) and paragraphs (e) and (f) are redesignated as paragraphs (d) and (e), respectively.

7. A new § 218.156 is added to subpart D to read as follows:

§ 218.156 Definitions.

Terms used in this subpart have the same meaning as in 30 U.S.C. 1702.

§ 218.200 [Redesignated as 218.202]

8. Section 218.200 is redesignated as § 218.202.

9. New §§ 218.200 and 218.201 are added to read as follows:

§ 218.200 Payment of royalties, rentals, and deferred bonuses.

As specified under the provisions of the lease, the lessee shall submit all rental and deferred bonus payments when due and shall pay in value all royalties in the amount determined by MMS to be due.

§ 218.201 Method of payment.

The payor shall tender all payments in accordance with 30 CFR 218.51.

10. Section 218.300 is revised to read as follows:

§ 218.300 Payment of royalties, rentals, and deferred bonuses.

As specified under the provisions of the lease, the lessee shall submit all rental and deferred bonus payments when due and shall pay in value all royalties in the amount determined by MMS to be due.

§ 218.301 [Redesignated as 218.302]

11. Section 218.301 is redesignated as § 218.302.

12. A new § 218.301 is added to read as follows:

§ 218.301 Method of payment.

The payor shall tender all payments in accordance with 30 CFR 218.51.

[FR Doc. 87-14403 Filed 6-24-87; 8:45 am]

BILLING CODE 4310-MR-M

30 CFR Part 250

Oil and Gas and Sulphur Operations in the Outer Continental Shelf; Report Requirements

AGENCY: Minerals Management Service, Interior.

ACTION: Final rule.

SUMMARY: The rule amends the regulations by deleting the requirement for a monthly report of operations under 30 CFR 250.93 and by adding the requirement for a cessation of production report of the last well on a lease. The deletion of the requirement for the monthly report of operations avoids duplication with information available in the Oil and Gas Operations Report (OGOR) under 30 CFR 216.54 and other available sources. The additional requirement for a report when leases go off production is necessary to provide the Minerals Management Service (MMS) with timely information so approval can be given to lessees for drilling or workover operations only on valid leases.

EFFECTIVE DATE: The rule becomes effective on July 27, 1987.

FOR FURTHER INFORMATION CONTACT: Gerald D. Rhodes, Telephone (703) 648-7814, or (FTS) 959-7814.

SUPPLEMENTARY INFORMATION: In the Federal Register of March 7, 1986 (51 FR 8168), MMS published a final rule requiring submission of the OGOR. The OGOR includes information concerning production on a lease and was intended as a replacement for the monthly report

of operations. The information in OGOR duplicates much of the information contained in the monthly report of operations required under current 30 CFR 250.93. Other information contained in the monthly report of operations is available to MMS through other means. Therefore, the requirement for the monthly report of operations is being removed.

The OGOR is due 45 days after the end of the month being reported (as opposed to 20 days for the monthly report of operations). This results in a critical delay in the identification of leases which are no longer producing. The delay is critical because, in the absence of a suspension of operations, the term of a lease which is beyond its primary term can be extended only if a drilling or workover operation is initiated within 90 days of last production (or of the last workover or drilling operation). Therefore, following cessation of production, MMS can approve the initiation of a workover or drilling operation only if less than 90 days have elapsed since production on the lease has ceased. Otherwise, the lease would have terminated.

A partial report is needed in advance of the OGOR to provide the timely information needed for MMS to assure that leases are still active prior to approval of drilling or workover operations. The MMS proposed to require the lessee to submit such a report within 15 days after the end of the first month in which production ceases. This report would include the date that the last well ceased production and the number of the well.

A notice of proposed rulemaking to delete the monthly report of operations and to require a report of cessation of production was published in the Federal Register on October 20, 1986 (51 FR 37200).

Five comments endorsing the deletion of the monthly report of operations were received with the following observations: One commenter supported the rule as proposed, and another supported the proposed rule with minor editorial changes. One commenter suggested a revision of MMS's timeframe for cessation of production that would make the submission of the proposed report unnecessary. One commenter considered the cessation of production report unnecessary and in conflict with MMS's goal of simplified reporting, and another considered the cessation of production report unnecessary but offered alternatives in lieu of the report.

The MMS has made these suggested editorial changes. The remainder of the comments is discussed below.

Discussion of Comments

Comment: It was suggested that since the data for the cessation of production report are included in the OGOR, MMS could revise the timeframe for cessation of production from 90 to 120 days, thereby allowing monitoring of cessation of production through OGOR.

Discussion: The MMS disagrees with the commenter. The OGOR was designed to allow for efficiency in accounting and should not unduly control operational procedures. The 90-day timeframe is part of MMS's policy for maintaining diligence in operation. The timeframe will not be changed to 120 days on the basis of when certain information is available.

Comment: There was objection to the additional reporting requirements. The commenter added that it conflicted with MMS's goal of simplification in reporting.

Discussion: The MMS is attempting to reduce reporting requirements where possible. However, MMS reiterates that the additional requirement is necessary to provide MMS with timely information so that approval can be given to lessees for drilling or workover operations only on valid leases.

Comment: One commenter objected to the requirement for the new report because the report would be unnecessary in cases where production ceased and then resumed as usual and also would be unnecessary in cases where production had ceased during a suspension of production. In addition, the commenter felt that the information could be collected by modifying the Application for Permit to Drill, Deepen, or Plug Back (APD) and the Sundry Notices and Reports on Wells.

Discussion: The MMS agrees with the commenter's objection to the requirement when production has ceased and resumed as usual and calls the commenter's attention to the last sentence of the proposed rule where it is stated that a report is not required when production resumes within 15 days after the end of the first month in which no production occurs. The MMS agrees with the commenter's objection to the requirement when production has ceased during a suspension of production and has added a sentence where it is stated that a report is not required when production ceases as a result of a suspension of production. The MMS does not agree that the burden would be reduced by adding requirements to current forms for APD's and Sundry Notices and Reports on Wells. Additions to these forms will increase the burden on industry each

time one of the forms is used even though the information concerning cessation of production will apply to the APD or to the Sundry Notices and Reports on Wells in relatively few cases. The fact that a lease is no longer in production is critical to the implementation of the regulation governing that particular lease and is also important to MMS in planning for future lease sales. The MMS does not agree that the suggested change will reduce the burden on industry and believes that the rule as drafted will minimize the burden on the lessee while providing MMS with information which will be more useful than that which would be provided if the suggested revision were adopted.

The Department of the Interior (DOI) has determined that this document is not a major rule under Executive Order 12291 because the annual economic effect is less than \$100 million.

The DOI also certifies that the rule will not have a significant effect on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). Entities that engage in offshore activities are not considered small due to the technical complexity and financial resources necessary to conduct offshore activities.

This rule does not contain information collection requirements which require approval by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.*

Author: The principal author of this document is John Mirabella, Offshore Rules and Operations Division, Minerals Management Service.

List of Subjects in 30 CFR Part 250

Continental shelf, Environmental impact statements, Environmental protection, Government contracts, Investigations, Oil and gas exploration, Penalties, Pipelines, Public lands-mineral resources, Reporting and recordkeeping requirements.

Dated: May 14, 1987.
William D. Bettenberg,
Director, Minerals Management Service.

For the reasons set forth above, 30 CFR Part 250 is amended as follows:

PART 250—OIL AND GAS AND SULPHUR OPERATIONS IN THE OUTER CONTINENTAL SHELF

1. The authority citation for Part 250 continues to read as follows:

Authority: Outer Continental Shelf Lands Act, 43 U.S.C. 1331 *et seq.*, as amended, 92 Stat. 629; National Environmental Policy Act of 1969, 42 U.S.C. 4321 *et seq.* (1970); Coastal Zone Management Act of 1972, as amended, 16 U.S.C. 1451 *et seq.*

2. Section 250.93 is revised to read as follows:

§ 250.93 Report of cessation of production.

When a lease is in its extended term under § 256.37(b), a report shall be submitted to the District Supervisor when the last well on the lease ceases production. Such a report shall contain the number of the well and the date that the last well ceased production and shall be submitted within 15 days after the end of the first month in which production ceases. A report is not required when production resumes within 15 days after the end of the first month in which no production occurs or when production ceases as a result of a suspension of production.

[FR Doc. 87-14404 Filed 6-24-87; 8:45 am]
BILLING CODE 4310-MR-M

DEPARTMENT OF DEFENSE

Corps of Engineers, Department of the Army

33 CFR Part 222

[ER 1110-2-240]

Engineering and Design; Water Control Management; Correction

AGENCY: U.S. Army Corps of Engineers, Defense.

ACTION: Final rule; correction.

SUMMARY: The Corps of Engineers published a revised list of major projects owned and operated by the Corps of Engineers on April 30, 1987 (52 FR 15804). This document corrects errors in that list.

FOR FURTHER INFORMATION CONTACT: Dr. Ming Tseng, Chief, Water Control/Quality Section, (202) 272-8509.

Accordingly, make the following corrections in FR Doc 87-9535 beginning on page 15804 in the issue of Thursday, April 30, 1987:

PART 222—[CORRECTED]

Appendix E—[Corrected]

1. In Appendix E, in the North Pacific Division, on page 15810, remove "Hells Canyon Dam & Res." and its corresponding entries in the remaining columns of the table.

2. In the South Pacific Division, on page 15815, remove "Warm Springs Dam Sonoma Lk." and its corresponding entries in the remaining columns of the table.

3. In Appendix E, the following entries are corrected to read as follows:

Dated: June 18, 1987.
David Wingerd,
Acting Chief Water Control/Quality Section.

APPENDIX E—LIST OF PROJECTS

Project name ¹	State/county	Stream ¹	Project purpose ²	Storage 1,000 AF	Elev limits feet M.S.L.		Area in acres		Auth legis ³
					Upper	Lower	Upper	Lower	
Lower Mississippi Valley Division									
Alligator—Catfish FG.....	MS Issaquena.....	Little Sunflower.....	F.....	0.0	0.0	0.0	0	0	FCA Jun 36.
Arikabuta Lk.....	MS Desoto.....	Coldwater.....	F.....	525.0	238.3	209.3	33,400	5,100	FCA Jun 36.
Ascalmore—Tippo FG & CS.....	MS Tallahatchie.....	Ascalmore.....	F.....	0.0	136.0	118.0	0	0	FCA Jun 36.
Bienvenue FG.....	LA St Bernard.....	Bayou Bienvenue.....	F.....	0.0	2.0	2.0	0	0	PL 298-89
Big Lk Ditch #81 CS.....	AR Mississippi.....	Ditch 81 Extension.....	C.....	0.0	0.0	230.0	0	0	FCA Oct 65.
Big Lk Div CS.....	AR Mississippi.....	Little R.....	C.....	0.0	0.0	230.0	0	0	FCA Oct 65.
Big Lk North End CS.....	AR Mississippi.....	Little R.....	C.....	0.0	0.0	230.0	0	0	FCA Oct 65.
Big Lk South end CS.....	AR Mississippi.....	Ditch 28.....	C.....	0.0	0.0	230.0	0	0	FCA Oct 65.
Birds Point—New Madrid Div Floodway.....	MO New Madrid.....	Mississippi.....	F.....	0.0	330.5	328.5	131,000	71,000	FCA May 28.
Bodcau Lk.....	LA Bossier.....	Bayou Bodcau.....	F.....	35.3	199.5	157.0	21,000	110	PL 74-839.
Bonnet Carre Div Spillway.....	LA St Charles.....	Mississippi R.....	F.....	0.0	24.0	20.0	0	0	FCA May 28.
Bowman Lock.....	LA Vermilion.....	GIWW.....	I.....	0.0	1.2	1.2	0	0	PL 79-14.
Caddo Lk.....	LA Caddo.....	Cypress Bayou.....	N.....	128.6	182.7	168.5	59,000	26,800	FCA Oct 65.
Caro 10th & 20th St PS.....	IL Pulaski.....	Ohio.....	F.....	0.0	310.5	299.0	0	0	PL 90-483.
Calcasieu SW Barner & Lock.....	LA Calcasieu.....	Calcasieu R.....	I.....	0.0	1.2	1.2	0	0	RHA Oct 62. PL 79-525.
Calion L&D.....	AR Union.....	Ouachita.....	N.....	0.0	77.0	77.0	12,200	12,200	RHA 1950.
Calumet FG East & West.....	LA St Mary.....	Wax Lake Outlet Bayou Teche.....	FN.....	0.0	3.0	3.0	0	0	FCA Jun 36.
Cannon Re-reg.....	MO Ralls.....	Salt R.....	PCA.....	5.8	528.0	521.0	1,020	460	HD 507.
Carlyle Lk.....	IL Clinton.....	Kaskaskia R.....	F.....	699.0	462.5	445.0	50,440	24,580	SD 44.
Catahoula Lk CS.....	LA LaSalle.....	Catahoula Div.....	CR.....	233.0	445.0	429.5	0	7,100	
Cattfish Point CS.....	LA Cameron.....	Mementau R.....	FN.....	118.0	34.0	27.0	25,000	94	RHA 1960.
Charenton FG.....	LA St Mary.....	Grand Lk.....	FN.....	0.0	0.0	0.0	0	0	FCA Aug 41, RHA Jul 64.
Cocodrie FG FG.....	LA Concorde.....	Bayou Cocodrie.....	F.....	0.0	46.0	13.0	0	0	RHA Jul 46, FCA May 28.
Collins Cr.....	MS Warren.....	Collins Cr.....	F.....	0.0	84.0	67.0	0	0	FCA Aug 41.
Columbia L&D.....	LA Caldwell.....	Ouachita.....	N.....	0.0	52.0	52.0	7,070	7,070	FCA 1941.
Connerly CS.....	AR Chicot.....	Connerly Bayou.....	FCR.....	0.0	116.0	106.0	0	0	RHA 1950.
Courtableau Drainage CS.....	LA St Landry.....	Bayou Courtableau.....	F.....	0.0	18.0	16.0	0	0	FCA Aug 68.
Darbonne CS.....	LA St Landry.....	Bayou Darbonne.....	FI.....	0.0	18.0	16.0	0	0	FCA May 28, PL 381-70.
DeGray Lk.....	AR Desoto.....	Caddo.....	FNPMRA.....	881.9	423.0	345.0	23,800	6,400	FCA May 28, PL 391-70.
DeGray Rereg. St.....	AR Clark.....	Caddo.....	NMRA.....	3.6	221.0	209.0	430	90	RHA 1950, WSA 1958.
Ditch Bayou Dam.....	AR Chicot.....	Ditch Bayou.....	FCR.....	0.0	106.0	93.0	0	0	WSA 1958.
Drainage Dist #17 PS.....	AR Mississippi.....	Ditch 71.....	F.....	3.0	236.0	228.0	4,100	0	FCA Aug 68.
Drinkwater PS.....	MO Mississippi.....	Drinkwater Sewer.....	F.....	20.6	315.0	307.0	4,000	700	FCA Aug 68, PL 90-483.
Dupre FG.....	LA St Bernard.....	Bayou Dupre.....	F.....	0.0	2.0	2.0	0	0	FCA May 50, PL 516.
East St Louis PS.....	IL St. Clair.....	IDD.....	F.....	0.0	0.0	0.0	0	0	PL 298-89.
Empire FG Hurr Prot & Lock.....	LA Plaque mines.....	Mississippi R.....	F.....	0.0	5.0	5.0	0	0	FC Act 36.
Enid Lk.....	MS Yalobusha.....	Yacona.....	F.....	660.0	268.0	230.0	28,000	6,100	PL 874-87.
Felsenthal L&D.....	AR Union.....	Ouachita.....	N.....	32.5	70.0	65.0	46,500	17,500	FCA Jun 36.
Finkley Street PS.....	TN Dyer.....	Forked Deer.....	F.....	0.5	269.0	257.0	94	22	RHA 1950.
Freshwater Lock.....	LA Vermilion.....	Freshwater Bayou.....	I.....	0.0	0.0	0.0	0	0	FCA 1948, PL 85-500.
Graham Burke PS.....	AR Phillips.....	White.....	NI.....	2,905.0	174.8	140.0	149,000	2,500	PL 86-645.
Grenada Lk.....	MS Grenada.....	Yalobusha Skuna.....	F.....	1,357.4	231.0	193.0	64,600	9,800	FCA May 28, PL 85-500.
Hurttable PS.....	AR Lee.....	St Francis.....	F.....	2,863.0	207.2	165.0	18,500	1,400	FCA Jun 36.
Jonesville L&D.....	LA Catahoula.....	Black.....	N.....	0.0	34.0	34.0	7,120	7,120	FCA May 50.
Kaskaskia L&D.....	IL Randolph.....	Kaskaskia R.....	N.....	1.1	368.0	363.0	1,300	1,200	RHA 1950.
L&D 1.....	LA Catahoula.....	Red R.....	N.....	0.0	40.0	40.0	0	0	SD 44.
L&D 2.....	LA Rapides.....	Red R.....	N.....	0.0	71.2	64.0	0	0	PL 90-483.
L&D 3.....	LA Rapides.....	Red R.....	N.....	0.0	95.0	91.5	0	0	PL 90-483.
L&D 4.....	LA Natchitoches.....	Red R.....	N.....	0.0	120.0	119.6	0	0	PL 90-483.
L&D 5.....	LA Red R.....	Red R.....	N.....	0.0	145.0	140.2	0	0	PL 90-483.
L&D 24.....	MO Pike.....	Mississippi R.....	N.....	29.7	449.0	445.0	13,000	12,000	R&H Act, Jul 3/30.
L&D 25.....	MO Lincoln.....	Mississippi R.....	N.....	49.7	434.0	429.7	18,000	16,600	R&H Act, Aug 30/35.
L&D 26.....	IL Madison.....	Mississippi R.....	N.....	107.1	419.0	414.0	30,000	27,700	R&H Act, Jul 3/30.
Larose to Golden Meadow Hurr Prot FG.....	LA LaFourche.....	Bayou LaFourche.....	F.....	0.0	3.0	3.0	0	0	R&H Act, 8/30/35.
Little Sunflower CS.....	MS Issaquena.....	Lit. Sunflower.....	F.....	0.0	85.0	60.0	0	0	R&H Act, Jul 3/30/1935.
Lk #9 Culvert & PS.....	KY Fulton.....	Mississippi.....	F.....	6.5	286.0	282.0	0	0	FCA Oct 65, PL 89-298.
Lk Chicot PS.....	AR Chicot.....	Macon Lk.....	FCR.....	0.0	118.2	90.0	0	0	FCA 1941.
Lk Greeson.....	AR Pike.....	Little Missouri.....	P.....	0.0	563.0	436.9	0	0	FCA Aug 68.
Lk Ouachita.....	AR Garland.....	Ouachita.....	FP.....	407.9	563.0	504.0	9,800	2,500	
Long Branch DS.....	LA Catahoula.....	Catahoula Div.....	F.....	0.0	592.0	480.0	0	0	FCA Dec 44.
Mark Twain Lk.....	MO Ralls.....	Salt R.....	F.....	894.0	638.0	606.0	38,400	18,600	FCA May 50.
Marked Tree Siphon.....	AR Poinsett.....	St. Francis.....	PMCAR.....	457.0	606.0	567.2	18,600	5,900	HD 507.
			F.....	0.0	229.0	198.3	0	0	FCA Jun 30.

APPENDIX E—LIST OF PROJECTS—Continued

Project name ¹	State/county	Stream ¹	Project purpose ²	Storage 1,000 AF	Elev limits feet M.S.L.		Area in acres		Auth legis ³
					Upper	Lower	Upper	Lower	
Morganza Div CS.....	LA Point Coupee.....	Morganza Floodway.....	F	0.0	59.5	49.0	0	0	FCA May 28.
Muddy Bayou CS.....	MS Warren.....	Muddy Bayou.....	FC	30.0	76.9	70.0	4,350	2,860	FCA Oct 65.
Old River Div CS Low Sill Over-bank & Aux.	LA W. Feliciana.....	Old R.....	F	0.0	70.0	5.0	0	0	PL 83-780.
Old River Lock.....	LA W Feliciana.....	Old R.....	N	0.0	65.4	10.0	0	0	FCA Sep 54, PL 789-83.
Port Allen Lock.....	LA Port Allen.....	GIWW.....	N	0.0	46.1	2.6	0	0	RHA Jul 46.
Prairie Dupont East & West PS	IL St Clair.....	IDD.....	F	0.0	0.0	0.0	0	0	FC Act 62.
Rapides-Boeuf Div Canal CS	LA Rapides.....	Bayou Rapides.....	F	0.0	66.0	62.2	0	0	FCA Aug 41, GD 359-77.
Rend Lk.....	IL Franklin.....	Big Muddy R.....	F	109.0	405.0	410.0	24,800	18,900	HD 541.
Sardis Lk.....	MS Panola.....	Little Sunflower.....	MA	160.0	405.0	391.3	18,900	5,400	FCA Jun 36.
Schooner Bayou CS & Lock	LA Vermilion.....	Schooner Bayou.....	F	1,569.9	261.4	236.0	58,500	10,700	FCA Aug 41.
Shelbyville Lk.....	IL Shelby.....	Kaskaskia R.....	I	0.0	1.2	1.2	0	0	HD 232.
Sorrell Lock.....	LA Iberville.....	GIWW.....	F	474.0	626.5	599.7	25,300	11,100	FCA May 28.
St Francis Lk CS.....	AR Poinsett.....	Oak Donnick Floodway.....	NMCA	180.0	599.7	573.0	11,100	3,000	FCA Oct 65.
Steele Bayou CS.....	MS Issaquena.....	Steele Bayou.....	N	0.0	29.7	3.5	0	0	FCA 1941.
Tchula Lk Lower FG.....	MS Humphreys.....	Tchula Lk.....	C	0.0	0.0	210.0	0	2,240	FCA Jun 36.
Tchula Lk Upper FG.....	MS Humphreys.....	Tchula Lk.....	F	0.0	68.5	60.0	0	0	FCA Jun 36.
Teche-Vermilion PS & CS.....	LA St Mary.....	Atchafalaya R.....	F	0.0	110.0	84.0	0	0	FCA Jun 36.
Tensas-Cocodrie PS.....	LA Cocordia.....	Bayou Cocodrie.....	F	0.1	108.0	82.0	0	0	PL 83-789, FCA May 28.
Treasure Island PS.....	MO Dunklin.....	Little R.....	MI	0.0	37.0	23.0	0	0	FCA Oct 65.
Wallace Lk.....	LA Caddo.....	Cypress Bayou.....	F	23.4	252.0	235.0	7,800	180	FCA Jul 46.
Wappapello Lk.....	MO Wayne.....	St Francis R.....	F	96.1	158.0	142.0	9,300	2,300	RHA Mar 45, PL 75-761.
Wasp Lk.....	MS Humphreys.....	Wasp Lk-Bear Cr.....	F	613.2	394.7	354.7	23,200	5,200	HD 159.
West Hickman PS.....	KY Fulton.....	Mississippi.....	F	0.0	111.6	88.5	0	0	FCA Jun 36.
Wood R PS.....	IL Madison.....	IDD.....	F	0.0	302.0	296.0	9	4	FCA 1948.
Yazoo City PS.....	MS Yazoo.....	Yazoo.....	F	0.0	0.0	0.0	0	0	FC Act 38.
			F	0.0	96.0	69.0	0	0	FCA Jun 36.
Missouri River Division									
Bull Hook Dam.....	MT Hill.....	Bull Hook Cr Scott Coulee.....	F	6.5	2,593.0	2,540.0	283	0	PL 78-534.
Wehrspann Lk & Dam 20.....	NE Sarpy.....	Trib South Branch Papio.....	F	6.1	1,113.1	1,096.0	493	246	PL 90-483.
			FCAR	2.7	1,096.0	1,069.0	246	10	HD 349-90.
North Atlantic Division									
Foster Joseph Sayers Dam.....	PA Centre.....	Bald Eagle Cr.....	F	70.2	657.0	630.0	3,450	1,730	FCA Sept 54.
Francis E. Walter Dam & Res.....	PA Carbon, Luzerne, Monroe.....	Lehigh R.....	F	107.8	1,450.0	1,300.0	1,830	80	PL 79-526.
North Central Division									
Badhill Dam & Res.....	ND Barnes.....	Sheyenne R.....	FM	66.6	1,266.0	1,257.2	5,430	4,430	FCA Dec 44.
Brandon Road L&D.....	IL Will.....	Illinois R.....	N	8.0	539.0	538.0	300	250	PL 71-126.
Cedars L&D.....	WI Outagamie.....	Fox R.....	N	1.8	703.6	698.7	255	140	RHA of 1882, 1885.
Coralville Dam & Res.....	IA Johnson.....	Iowa R.....	F	439.0	712.0	680.0	24,800	3,580	PL 75-761.
Depree L&D.....	WI Brown.....	Fox R.....	C	40.3	680.0	652.0	3,580	0	PL 75-761.
Dresden Island L&D.....	IL Grundy.....	Illinois R.....	N	9.4	591.0	586.7	926	0	PL 71-126.
Eau Galle Dam & Res.....	WI Pierce.....	Eau Galle R.....	N	1.0	505.0	504.0	1,690	1,550	FCA 1958.
Farmdale Dam.....	IL Tazewell.....	Farm Cr.....	FCR	1.6	940.0	938.5	1,500	1,350	PL 78-534.
Fondulac Dam.....	IL Tazewell.....	Fondulac Cr.....	F	11.3	616.0	551.0	385	0	PL 78-534.
Gull Lk Dam & Res.....	MN Cass.....	Gull R.....	F	2.3	579.0	530.0	97	0	PL 78-534.
Highway 75 Dam & Res.....	MN Bigstone, Lacqui, Parle.....	Minnesota R.....	N	70.4	1,194.0	1,192.7	13,100	12,700	RHA 1899.
Homme Dam & Res.....	ND Walsh.....	Park R.....	FC	11.1	952.3	947.3	2,790	910	FCA Oct 65.
L&D 1.....	MN Hennepin, Ramsey.....	Mississippi R.....	FM	3.7	1,080.0	1,074.0	190	176	FCA of 22 Dec 44.
L&D 2.....	MN Dakota, Wash.....	Mississippi R.....	N	13.0	725.1	722.8	5,800	5,500	RHA 1910.
L&D 3.....	MN Goodhue, Pierce.....	Mississippi R.....	N	8.0	687.2	666.5	11,810	11,000	RHA 1927.
L&D 4.....	WI Wabasha, Buffalo.....	Mississippi R.....	N	17.8	675.0	674.0	17,950	17,650	RHA 1930.
L&D 5.....	MN Winona, Buffalo.....	Mississippi R.....	N	18.0	667.0	666.5	38,820	36,600	RHA 1930.
L&D 5A.....	MN Winona, Buffalo.....	Mississippi R.....	N	6.2	660.0	659.5	12,680	12,000	RHA 1930.
L&D 6.....	MN Winona.....	Mississippi R.....	N	7.2	651.0	650.0	7,500	7,000	RHA 1930.
L&D 7.....	MN Winona.....	Mississippi R.....	N	8.4	645.5	644.5	8,870	8,000	RHA 1930.
L&D 8.....	WI LaCrosse.....	Mississippi R.....	N	2.6	639.0	639.0	13,440	13,400	RHA 1930.
L&D 9.....	MN Houston.....	Mississippi R.....	N	20.4	631.0	630.0	20,800	20,000	RHA 1930.
L&D 10.....	WI Vernon.....	Mississippi R.....	N	28.7	620.0	619.0	29,125	28,300	RHA 1930.
L&D 11.....	IA Alameda.....	Mississippi R.....	N	16.8	611.0	610.0	17,070	16,500	RHA 1930.
L&D 12.....	IA Clayton.....	Mississippi R.....	N	19.1	603.1	602.0	21,100	20,000	PL 71-520.
L&D 13.....	WI Grant.....	Mississippi R.....	N	12.2	592.1	591.0	13,000	12,400	PL 71-520.
L&D 14.....	IA Dubuque.....	Mississippi R.....	N	24.2	583.1	582.0	30,000	28,500	PL 71-520.
L&D 15.....	IA Jackson.....	Mississippi R.....	N	9.0	572.1	571.0	10,500	9,980	PL 71-520.
L&D 16.....	IL Whiteside.....	Mississippi R.....	N	5.5	561.1	559.0	3,725	3,540	PL 71-520.
L&D 17.....	IL Rock Island.....	Mississippi R.....	N	12.1	545.1	544.0	13,000	12,400	PL 71-520.
L&D 18.....	IL Rock Island.....	Mississippi R.....	N	7.5	537.1	536.0	7,580	7,200	PL 71-520.
L&D 19.....	IL Mercer.....	Mississippi R.....	N	11.0	529.1	528.0	13,300	12,600	PL 71-520.
L&D 20.....	IL Henderson.....	Mississippi R.....	N	55.0	518.2	517.2	33,500	31,800	PL 71-520.

APPENDIX E—LIST OF PROJECTS—Continued

Project name ¹	State/county	Stream ¹	Project purpose ²	Storage 1,000 AF	Elev limits feet M.S.L.		Area in acres		Auth legis ³
					Upper	Lower	Upper	Lower	
L&D 20	MO Lewis	Mississippi R	N	5.8	481.5	476.5	7,960	7,550	PL 71-520.
L&D 21	IL Adams	Mississippi R	N	8.6	470.1	469.6	9,390	8,910	PL 71-520.
L&D 22	MO Polke	Mississippi R	N	8.4	459.6	459.1	8,660	8,230	PL 71-520.
Lac qui Parle Dam & Res	MN Chippewa Swift	Minnesota R	FC	119.3	941.1	931.2	13,500	6,400	FCA of 22 Jun 36.
Lagrange L&D	IL Brown	Illinois R	N	0.0	429.0	429.0	10,500	10,500	PL 73-184.
Leech Lake Dam & Res	MN Cass	Leech R	N	300.2	1,295.7	1,293.2	139,000	107,200	RHA of 1882 1895.
Little Kaukauna L&D	WI Brown	Fox R	N	3.6	601.0	592.8	447	42.0	RHA of 1882 1885.
Little Chute L&D	WI Outagamie	Fox R	N	0.4	694.2	688.9	74	67	RHA of 1882 1885.
Lockport Lock	IL Will.	Chicago San Ship Canal	FNP	2.7	579.0	577.5	1,850	1,800	RHA 1930.
Lower Appleton L&D	WI Outagamie	Fox R	N	0.2	710.9	706.3	43	40	RHA of 1882 1895.
Marseilles Lk & Dam	IL LaSalle	Illinois R	N	0.7	483.0	482.8	1,400	1,320	PL 71-126.
Marsh Lake Dam & Res	MN Swift, Lacqui, Parle	Minnesota R	FC	23.9	941.1	937.6	8,650	5,150	FCA Jun 36.
Menasha Dam Lk Winnebago	WI Winnebago	Fox R	FN	452.0	746.8	743.5	181,120	168,500	
Mount Morris Dam	NY Livingston	Genesee R	F	337.4	760.0	585.0	3,300	0	PL 74-738.
O'Brien L&D	IL Cook	Calumet	N	0.3	581.9	578.2	50	50	RHA of 1946.
Peoria L&D	IL Peoria	Illinois R	N	0.0	440.0	440.0	27,800	27,800	PL 73-184.
Pine Dam & Res	MN Crow Wing	Pine R	N	40.4	1,230.3	1,227.3	13,900	13,000	RHA of 1899.
Pokegama Dam & Res	MN Itasca	Mississippi R	N	52.4	1,274.4	1,270.3	13,700	12,000	RHA of 1899.
Rapid Roche L&D	WI Outagamie	Fox R	N	3.4	608.5	602.1	568	0	RHA 1885.
Red Lake Dam & Res	MN Clearwater	Red Lake R	FA	1,810.0	1,174.0	1,173.5	288,800	287,300	FCA Dec 44.
Red Rock Dam & Res	IA Marion	Des Moines R	F	1,670.0	780.0	728.0	85,400	8,000	PL 75-761.
			R	72.0	728.0	690.0	8,000	0	PL 75-761.
			FC	58.8	981.0	976.0	12,400	10,950	FCA 1936.
Reservation Control Res	MN Traverse								
	SD Roberts								
Sandy Lake Dam & Res	MN Atkin	Sandy R	N	37.5	1,218.3	1,214.3	10,600	8,200	RHA of 1899.
Saylorville Dam & Res	IA Polk	Des Moines R	F	586.0	890.0	836.0	16,700	5,950	FCA 1936.
			P	90.0	836.0	810.0	5,950	0	FCA.
St Anthony Falls Lwr L&D	MN Hennepin	Mississippi R	N	0.0	750.0	750.0	50	50	RHA of 1937 1945.
St Anthony Falls Up L&D	MN Hennepin	Mississippi R	N	17.4	801.0	799.0	8,800	8,600	RHA of 1937 1945.
Starved Rock L&D	IL LaSalle	Illinois R	N	1.0	459.0	458.0	1,155	1,020	PL 69-100.
Upper Appleton L&D	WI Outagamie	Fox R	N	7.4	738.7	735.4	1,171	1,040	RHA of 1882 1885.
Upper Kaukauna L&D	WI Outagamie	Fox R	N	1.1	656.8	652.8	134	115	RHA of 1882 1885.
White Rock Dam & Res	MN Traverse	Bois De Sioux	FC	78.6	981.0	972.0	10,500	4,000	FCA 1936.
	SD Roberts								
Winnibogishish Dam & Res	MN Cass Itasca	Mississippi R	N	98.7	1,300.9	1,296.9	98,700	62,000	RHA of 1899.
New England Division									
Buffumville Lk	MA Worcester	Little R	F	11.3	524.0	492.5	530	200	PL 77-228.
South Atlantic Division									
Philpott Dam & Lk	VA Henry	Smith R	F	34.2	965.0	974.0	3,370	2,880	PL 78-534.
			FP	111.2	974.0	920.0	2,880	1,350	
William Bacon Oliver L&D and Res	AL Tuscaloosa	Black Warrior R	N	0	122.9	122.9	790	790	PL 60-317.
South Pacific Division									
Carbon Canyon Dam & Res	CA Orange	Carbon Cr	F	6.6	475.0	403.0	225	0	PL 74-738.
Dry Cr (Warm Springs) Lk & Channel	CA Sonoma	Dry Cr	F	136.0	495.0	451.1	3,600	2,600	PL 87-874.
			MR					500	
Farmington Dam	CA San Joaquin, Stanislaus	Littlejohn Cr	F	225.0	451.1	291.0	2,600	0	PL 78-534.
Fullerton Dam & Res	CA Orange	Fullerton Cr	F	52.0	156.5	120.0	4,107	0	PL 78-534.
				0.8	290.0	261.0	62	0	FCA 1936.
Martis Cr Lk	CA Nevada	Martis Cr	F	19.6	5,838.0	5,780.0	762	61	PL 87-874.
Pine Flat Lk Kings R	CA Fresno	Kings R	F	1,000.0	951.5	565.5	5,956	0	PL 78-534.
Prado Dam & Res	CA Riverside	Santa Ana R	F	196.2	543.0	460.0	6,630	0	FCA 1936.
Santa Fe Dam & Res	CA Los Angeles	San Gabriel R	F	32.1	496.0	421.0	1,084	0	FCA 1936, 1941.
Southwestern Division									
Arcadia Lk	OK Oklahoma	Deep Fork R	F	64.4	1,029.5	1,006.0	3,820	1,820	PL 91-611.
			FMCR	27.4	1,006.0	970.0	1,820	20	
Beaver Lk	AR Carroll, Benton, Washing-	White R	F	299.6	1,130.0	1,120.0	31,700	28,220	PL 83-780.
	ton		FPM	925.1	1,120.0	1,077.0	28,220	15,540	PL 85-500.

APPENDIX E—LIST OF PROJECTS—Continued

Project name ¹	State/county	Stream ¹	Project purpose ²	Storage 1,000 AF	Elev limits feet M.S.L.		Area in acres		Auth legis ³
					Upper	Lower	Upper	Lower	
Blue Mountain Lk.....	AR Yell, Logan.....	Petit Jean R.....	F.....	233.3	419.0	384.0	11,000	2,910	PA 75-761.
Bull Shoals Lk.....	AR Baxter, Marion, Boone.....	White R.....	F.....	2,360.0	695.0	654.0	71,240	45,440	PL 77-228.
	MO Ozark, Taney.....		PF.....	1,003.0	654.0	628.5	45,440	33,800	
Clearwater Lk.....	MO Reynolds, Wayne.....	Black R.....	F.....	391.8	567.0	494.0	10,400	1,630	PL 75-761.
DeQueen Lk.....	AR Sevier.....	Rolling Fork R.....	F.....	101.3	473.5	437.0	4,050	1,680	PL 85-500.
			FMCRO.....	25.5	437.0	415.0	1,680	710	
Gilham Lk.....	AR Howard, Polk.....	Cossatot R.....	F.....	188.7	569.0	502.0	4,680	1,370	PL 85-500.
			FMCQ.....	29.3	502.0	464.5	1,370	310	
Greers Ferry Lk.....	AR Cleburne, Van Buren.....	Little Red R.....	F.....	934.0	487.0	461.0	40,480	31,460	PL 75-761.
			FP.....	716.5	461.0	435.0	31,460	23,740	PL 83-780.
Kaw Lk.....	OK Kay, Osage.....	Arkansas R.....	F.....	919.4	1,044.5	1,010.0	38,020	17,040	PL 87-874.
	KS Cowley.....		FMARC.....	343.5	1,010.0	978.0	17,040	5,590	
Keystone Lk.....	OK Tulsa.....	Arkansas R.....	F.....	1,180.0	754.0	723.0	54,300	23,600	PL 81-516.
			FNPMC.....	296.7	723.0	706.0	23,600	13,300	
L&D 01, Norrell.....	AR Arkansas.....	Arkansas Post Canal.....	N.....	0.0	142.0	142.0	140	140	HD 758-79, RHA 1946.
L&D 02, Wilbur D. Mills Dam.....	AR Desha, Arkansas.....	Arkansas R.....	N.....	18.7	162.3	160.5	10,700	9,400	HD 758-79, RHA 1946.
L&D 03.....	AR Jefferson, Lincoln.....	Arkansas R.....	N.....	8.3	182.3	180.0	3,750	3,180	HD 758-79, RHA 1946.
L&D 04.....	AR Jefferson.....	Arkansas R.....	N.....	12.9	196.3	194.0	5,820	5,200	HD 758-79, RHA 1946.
L&D 05.....	AR Jefferson.....	Arkansas R.....	N.....	14.4	213.3	211.0	6,900	5,550	HD 758-79, RHA 1946.
L&D 06, David D. Terry.....	AR Pulaski.....	Arkansas R.....	N.....	9.6	231.3	229.0	4,830	4,130	HD 758-79.
L&D 07, Murray.....	AR Pulaski.....	Arkansas R.....	N.....	24.7	249.7	247.0	10,350	8,100	RHA 1946.
L&D 08, Toad Suck Ferry.....	AR Faulkner, Perry.....	Arkansas R.....	N.....	8.7	265.3	263.0	4,130	3,600	RHA 1946.
L&D 09, Arthur V. Ormond L&D, W. Rockefeller Lk.....	AR Conway.....	Arkansas R.....	N.....	15.8	287.0	284.0	5,660	4,910	HD 758-79.
L&D 10, Lk Dardanelle.....	AR Pope, Yell.....	Arkansas R.....	NP.....	72.3	338.2	336.0	34,700	31,140	HD 758-79, RHA 1946.
L&D 11, Ozark-Jetta Taylor.....	AR Franklin.....	Arkansas.....	NPR.....	25.3	372.5	370.0	11,100	8,800	RHA 1946, HD 758-79.
L&D 13, James W. Trimble.....	AR Sebastian, Crawford.....	Arkansas R.....	N.....	18.1	392.0	389.0	6,820	5,200	RHA 1946.
L&D 14, W. D. Mayo.....	OK Sequoyah, Leflore.....	Arkansas R.....	N.....	0.0	413.0	0.0	1,600	0	PL 79-525.
L&D 15, Robert S. Kerr Res.....	OK Leflore, Sequoyah.....	Arkansas R.....	NP.....	84.7	460.0	458.0	43,900	40,760	PL 79-525.
L&D 16, Webbers Falls Res.....	OK Muskogee.....	Arkansas R.....	NP.....	32.4	490.0	487.0	10,900	9,300	PL 79-525.
L&D 17, Chouteau.....	OK Wagoner.....	Verdigris R.....	N.....	0.0	511.0	511.0	2,270	2,270	PL 79-525, HD 758-79-2.
L&D 18, Newt Graham.....	OK Wagoner.....	Verdigris R.....	N.....	0.0	532.0	532.0	1,490	1,490	PL 97-525.
Nimrod Lk.....	AR Perry, Yell.....	Fourche La Pave R.....	F.....	307.0	373.0	342.0	18,300	3,550	FCA 1938.
Norfolk Lk.....	AR Baxter, Fulton.....	North Fork R.....	F.....	731.8	580.0	552.0	30,700	21,990	PL 75-761.
	MO Ozark.....		FP.....	707.0	552.0	510.0	21,990	12,320	FCA 1941.
Georgetown Lk.....	TX Williamson.....	N.F. San Gabriel R.....	F.....	87.6	834.0	791.0	3,220	1,310	PL 87-874.
			MC.....	29.2	791.0	699.0	1,310	0	HD 591-82-2.
Pine Cr.....	OK McCurtain.....	Little R.....	F.....	388.1	480.0	443.5	17,230	4,980	PL 85-500.
			FMAC.....	77.6	443.5	414.0	4,980	700	HD 170-85-1.
Table Rock Lk.....	MO Taney, Stone, Barry.....	White R.....	F.....	760.0	931.0	915.0	52,250	43,070	PL 77-228.
	AR Carroll, Boone.....		FP.....	1,181.50	915.0	881.0	43,070	27,300	FCA 1938.
Texoma Lk, Denison Dam.....	TX Marshall.....	Red R.....	F.....	2,669.0	640.0	617.0	144,000	88,000	PL 75-761.
	OK Bryan, Cook, Grayson.....		FPM.....	1,612.0	617.0	590.0	88,000	41,000	

¹ Res—Reservoir; Lk—Lake; Div—Diversion; R—River; Cr—Creek; Fk—Fork; L&D—Lock & Dam; GIWW—Gulf Intercoastal Waterway; FG—Floodgate; CS—Control Structure; DS—Drainage Structure; PS—Pump Station.

² F—Flood Control; N—Navigation; P—Hydropower; I—Irrigation; M—Municipal and/or Industrial Water/Supply; C—Fish and Wildlife Conservation; R—Recreation; A—Low Flow Augmentation or Pollution Abatement; Q—Quality or Silt Control.

³ PL—Public Law; HD—House Document; RHA—River & Harbor Act; PW—Public Works; FCA—Flood Control Act; WSA—Water Supply Act.

[FR Doc. 87-14462 Filed 6-24-87; 8:45 am]

BILLING CODE 3710-92-M

NATIONAL ARCHIVES AND RECORDS ADMINISTRATION

36 CFR Parts 1253 and 1280

Use of NARA Facilities

AGENCY: National Archives and Records Administration.

ACTION: Final rule.

SUMMARY: This National Archives and Records Administration (NARA) rule revises regulations on use of NARA facilities and updates addresses and operating hours of NARA facilities. The rule will primarily affect persons and organizations using the National