§ 52.927(b)(6), § 52.1175(d)(4), § 52.1975(c)(12), § 52.2078(b)(iii), § 52.2223(e)(18), § 52.2285(g), § 52.2438(g), § 52.2439(i), § 52.2524(b)(10), § 52.2578(c)(4).

31. The following sections are amended by removing the reference to "§ 51.15(c)" and replacing it with "§ 51.262(a)": § 52.84(a), § 52.240(a), § 52.524(a), § 52.677(a), § 52.730(a), § 52.778(a), § 52.927(a), § 52.1080(a), § 52.1175(c), § 52.1524(b), § 52.1577(c), § 52.1626(a), § 52.1677(b), (c), § 52.1975(a), § 52.2077(a), § 52.2223(b), § 52.2481(a), § 52.2524(a), § 52.2578(b).

§ 52.274 [Amended]

32. The following sections are amended by removing the reference to "§ 51.16" and replacing it with "Subpart H": § 52.274(a), (b), (e), (h), (g).

§ 52.2227 [Amended]

33. The following section is amended by removing the reference to "§ 51.16(b)(3)" and replacing it with "§ 51.152(a)": § 52.2227.

34. The following sections are amended by removing the reference "§ 51.18" and replacing it with "Subpart I": § 52.10, § 52.21(b)(2)(iii)(*e*)(*1*), (b),(2)(iii)(*f*), (b),(17), § 52.24(f)(5)(iii)(*e*)(*1*), (f)(5)(iii)(*e*)(*2*), (f)(5)(iii)(*f*), (f)(6)(iii), (f)(6)(v)(*c*), (f)(12), § 52.78(a), § 52.129(e), § 52.232(a)(1)(i), (a)(5)(i)(A), § 52.426(a), § 52.574(a), § 52.629(a), § 52.780(e), § 52.878(a), § 52.1124(a), § 52.1225(a), § 52.1276(a), § 52.1328(a), § 52.1578(a), § 52.1824(a), § 52.2125(a), § 52.2228(a), § 52.2579(a), § 52.2623(a), § 52.2724(a), § 52.2824(a).

§§ 52.233 and 52.780 [Amended]

35. The following sections are amended by removing the reference to "§ 51.18(a)" and replacing it with "§ 51.160(a)": § 52.233(c), § 52.780(a).

§§ 52.129 and 52.233 [Amended]

36. The following sections are amended by removing the reference to "§ 51.18(c)" and replacing it with "§ 51.160(a)": § 52.129(b), § 52.233(c)(d).

§§ 52.1124 and 52.1879 [Amended]

37. The following sections are amended by removing the reference to "§ 51.18(h)" and replacing it with "§ 51.161": § 52.1124(c), § 52.1879(c).

§§ 52.24 and 52.688 [Amended]

38. The following sections are amended by removing the reference to "§ 51.18(j)" and replacing it with § 51.165(a)":, § 52.24(j)(2), § 52.688(b)(2).

39. The following sections are amended by removing the reference to "§ 51.19(a)" and replacing it with "§ 51.211": § 52.130(a), § 52.234(a), § 52.1479(a), § 52.2075(a).

40. The following sections are amended by removing the references to "§ 51.19(b)," and "§ 51.19(c) and replacing them with "§ 51.212": § 52.234(b), (c), § 52.794(a), (b), § 52.1077(a), § 52.2030(b), (c).

41. The following sections are amended by removing the reference to "§ 51.19(d)" and replacing it with "§ 51.213": § 52.130(b), § 52.479(b), § 52.2298(b), § 52.2427(c), § 52.2477(a).

42. The following sections are amended by removing the reference to "§ 51.19(e)" and replacing it with "§ 51.214": § 52.130 (d), (e), § 52.234(e), § 52.796(a), § 52.1479(b), § 52.1680(a), § 52.2684(a).

43. The following sections are amended by removing the reference to "§ 51.20" and replacing it with "§ 51.280": § 52.135(a), § 52.175(a), § 52.978(a), § 52.2031(a), (b), § 52.2483(a).

44. The following sections are amended by removing the reference to "§ 51.21," and replacing it with "Subpart M": § 52.80(a), § 52.1579(a), § 52.2032 (a), (b), § 52.2433(a).

45. The following sections are amended by removing the references to "§ 51.22," and "51.22(b)" and replacing it with "§ 51.281": § 52.125 (a)(1), (b), § 52.126 (a), (c), § 52.133(c), § 52.272(a), § 52.795(b), § 52.988(a), § 52.1082 (a), (b), § 52.1635(a), § 52.2436 (a), (b).

§§ 52.21 and 52.24 [Amended]

46. The following sections are amended by removing the reference to "§ 51.24" and replacing it with "§ 51.166": § 52.21 (b)(2)(iii)(*e*)(*1*), (b)(2)(iii)(*e*)(*2*), (b)(2)(iii)(*f*), (b)(17), (f)(3), § 52.24 (f)(5)(iii)(*e*)(*1*), (f)(5)(iii)(*f*), (f)(12).

§§ 52.1331 and 52.2428 [Amended]

47. The following sections are amended by removing the reference to "§ 51.30" and replacing it with "§ 51.340": § 52.1331(a), § 52.2428 (a), (b).

§ 52.782 [Amended]

48. The following section is amended by removing the reference to "§ 51.31(c)" and replacing it with "§ 51.341": § 52.782(a).

49. The following sections are amended by removing the reference to Appendix N and replacing it with "Subpart G": § 52.88(a)(5), § 52.89(a)(4), § 52.90(a)(3), § 52.91(a)(3), § 52.786(a)(3), § 52.1878(a)(2), § 52.2038(a)(4), § 52.2039(a)(3), § 52.2337(a)(3), § 52.2485(a)(4), § 52.2491(a)(3).

§ 52.235 [Removed]

50. The following section is removed: § 52.235.

§ 52.230 [Amended]

51. Section 52.230(a) is amended by revising the first portion to read as follows: "The requirements of § 52.14(c)(3) of this chapter as of September 22, 1972 (47 *FR* 1983), are not met since the . . . ."

§ 52.828 [Amended]

52. Section 52.828(b)(1)(iii) is amended by placing a period after "and (c)" and by removing "and, if applicable, § 51.32 (a) through (e) of this chapter."

§ 52.876 [Amended]

53. Section 52.876(a) is amended by revising the first portion to read as follows: "The requirements of § 51.260 and of § 51.15(a)(2) of this chapter as of September 19, 1976 (40 *FR* 43216), are not met since the . . . ."

§ 52.1576 [Amended]

54. Section 52.1576(a) is amended by revising the first portion to read as follows: "The requirements of § 52.14(c)(3) of this chapter as of May 8, 1974 (39 *FR* 16346), are not met since the . . . ."

§ 52.1676 [Amended]

55. Section 52.1676(a) is amended by revising the first portion to read as follows: "The requirements of § 52.14(c)(3) of this chapter as of May 8, 1974 (39 *FR* 16347), are not met since the . . . ."

§ 52.2078 [Amended]

56. Section 52.2078(b)(1)(iii) is amended by placing a period after "and (c)" and by removing "and, if applicable, § 51.32 (a) through (e) of this chapter."

§ 52.2682 [Amended]

57. Section 52.2682(a) is amended by revising the first portion to read as follows: "The requirements of § 52.17(a)(2) of this chapter as of December 19, 1978 (43 *FR* 59067), are not met since the . . . ."

[FR Doc. 86-24433 Filed 11-6-86; 8:45 am]
BILLING CODE 6560-50-M

federal register

Friday
November 7, 1986

Part IV

Information Security Oversight Office

32 CFR Part 2003

National Security Information; Standard Forms; Final Rule

INFORMATION SECURITY OVERSIGHT OFFICE

32 CFR Part 2003

National Security Information; Standard Forms

AGENCY: Information Security Oversight Office (ISOO).

ACTION: Final rule.

SUMMARY: This amendment to 32 CFR Part 2003 provides for the use of an alternative Classified Information Nondisclosure Agreement to be executed by non-Government personnel as a condition of access to classified information. It also updates other provisions on the use of the nondisclosure agreements.

EFFECTIVE DATE: November 7, 1986.

FOR FURTHER INFORMATION CONTACT: Steven Garfinkel, Director, ISOO. Telephone: (202) 535-7251.

SUPPLEMENTARY INFORMATION: This amendment to 32 CFR Part 2003 is issued pursuant to section 5.2(b)(7) of Executive Order 12356. ISOO has coordinated this amendment with those agencies that will be primarily affected by it.

List of Subjects in 32 CFR Part 2003

Classified information, Executive orders, Information, National security information, Security information.

32 CFR Part 2003 is amended as follows:

PART 2003—NATIONAL SECURITY INFORMATION—STANDARD FORMS

1. The authority citation for 32 CFR Part 2003 continues to read:

Authority: Sec. 5.2(b)(7) of E.O. 12356.

Subpart A—General Provisions

2. Section 2003.3 is revised to read as follows:

§ 2003.3 Waivers.

Except as specifically provided, waivers from the mandatory use of the standard forms prescribed in Subpart B may be granted only by the Director of ISOO. The Director of ISOO will be responsible for ensuring that all waivers that necessitate changes to a standard form are cleared with the General Services Administration's Information Resources Management Service (41 CFR 201-45.5).

Subpart B—Prescribed Forms

3. Section 2003.20 is revised to read as follows:

§ 2003.20 Classified Information Nondisclosure Agreement: SF 189; Classified Information Nondisclosure Agreement (Industrial/Commercial/Non-Government): SF 189-A.

(a) SF 189 and SF 189-A are nondisclosure agreements between the United States and an individual. An individual is to execute either the SF 189 or the SF 189-A, as appropriate, before the United States Government may authorize that individual access to classified information.

(b) All employees of executive branch departments, and independent agencies or offices must sign SF 189 before being authorized access to classified information.

(c) All Government contractor, licensee, and grantee employees, or other non-Government personnel requiring access to classified information in the performance of their duties, must sign either SF 189 or SF 189-A before being authorized access to classified information.

(d) Agencies may require other persons, who are not included under paragraph (b) or (c) of this section, to execute SF 189 or SF 189-A before receiving access to classified information.

(e) Only the National Security Council may grant a waiver from the use of SF 189 or SF 189-A. To apply for a waiver, an agency must submit its proposed alternative nondisclosure agreement to the Director of ISOO, along with a justification for its use. The Director of ISOO will request a determination about the alternative agreement's enforceability from the Department of Justice prior to making a recommendation to the National Security Council. An agency that has received a waiver from the use of SF 189 need not seek a waiver from the use of SF 189-A, if the employees of its contractors, licensees and grantees, and other non-Government personnel are required to sign a nondisclosure agreement identical or comparable to the agreement for which a waiver has been granted. (Also see 32 CFR 2003.3 and 41 CFR 201-45.5.)

(f) Each agency must retain its executed copies of SF 189 and SF 189-A in file systems from which the agreements can be expeditiously retrieved in the event that the United States must seek their enforcement. The copies or legally enforceable facsimiles of them must be retained for 50 years following their date of execution. An agency may permit its contractors, licensees and grantees to retain the executed agreements of their employees during the time of employment. Upon the termination of employment, the contractor, licensee or grantee shall deliver the SF 189 or SF 189-A of that employee to the Government agency primarily responsible for his or her classified work.

(g) An authorized representative of a contractor, licensee, grantee, or other non-Government organization, acting on behalf of the United States, may witness the execution of SF 189 or SF 189-A by another non-Government employee, provided that an authorized United States Government official subsequently accepts by signature the SF 189 or SF 189-A on behalf of the United States. Also, an employee of a United States agency may witness the execution of the SF 189 or SF 189-A by an employee, contractor, licensee or grantee of another United States agency, provided that an authorized United States Government official subsequently accepts by signature the SF 189 or SF 189-A on behalf of the United States.

(h) The national stock number for the SF 189 is 7540-01 161-1869. The national stock number for the SF 189-A is 7540-01-237-2597.

Dated: November 4, 1986.

Steven Garfinkel,

Director, Information, Security Oversight Office

[FR Doc. 86-25135 Filed 11-6-86; 8:45 am]

BILLING CODE 6820-AF-M

federal register

Friday
November 7, 1986

Part V

Department of Energy

10 CFR Part 961

Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste; Proposed Rulemaking

DEPARTMENT OF ENERGY

10 CFR Part 961

[Docket No. OCRWM-NOPR-86-202]

Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste

AGENCY: Department of Energy.

ACTION: Notice of proposed rulemaking.

SUMMARY: On April 18, 1983, the Department of Energy (DOE) published a rule which established the Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste (standard disposal contract) to be used by the DOE in furnishing disposal services to the owners or generators of spent nuclear fuel and/or high-level radioactive waste (48 FR 16590). On December 6, 1985, the U.S. Court of Appeals for the District of Columbia ruled that the ongoing 1.0 mill per kilowatt hour (1M/KWH) fee in DOE's standard disposal contract should be based on net generation of electricity rather than gross generation of electricity as adopted in the final rule (*Wisconsin Electric Power Co. et al.* v. *Hodel*, 778 F.2d 1). In response to this decision, DOE is publishing for comment conforming amendments to Article I.13 and Appendix G of the standard disposal contract.

DATES: Written comments must be received on or before December 8, 1986, 4:30 p.m.

ADDRESS: Comments should be addressed to Samuel Rousso, Office of Civilian Radioactive Waste Management, Department of Energy, Docket No. OCRWM-NOPR-86-202, 1000 Independence Avenue SW., Room GB-270, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Alan B. Brownstein, Office of Civilian Radioactive Waste Management, Department of Energy, 1000 Independence Avenue SW., Room GB-270, Washington, DC 20585 (202) 252-1652

Christopher T. Jedrey, Office of Procurement Operations, Department of Energy, 1000 Independence Avenue SW., Room 1J-027, Washington, DC 20585 (202) 252-1009

Robert Mussler, Esq., Office of General Counsel, Department of Energy, 1000 Independence Avenue SW., Room 6A-113, Washington, DC 20585 (202) 252-6947

SUPPLEMENTARY INFORMATION:

I. Background

The Nuclear Waste Policy Act of 1982, enacted on January 7, 1983 (hereinafter referred to as "the Act," Pub. L. 97-425, 96 Stat. 2201 (42 U.S.C. 10101 et seq.)), provides a comprehensive framework for disposing of commercial spent nuclear fuel (SNF) and high-level radioactive waste (HLW) of domestic origin. Section 302 of the Act required the DOE and each owner or generator (hereinafter referred to as "utility" or "purchaser") of SNF and/or HLW to execute, by June 30, 1983, a standard disposal contract under which DOE will accept and dispose of such material.

On April 18, 1983, the DOE published its final rule which established the standard disposal contract (48 FR 16590). Article I.13 defined "kilowatt hours generated" as "electricity generated by nuclear fuel at a civilian nuclear power reactor specified in Appendix A hereto as measured at the output terminals of the turbine generator including an equivalent amount of electricity for any process heat generated by the reactor and used other than at the reactor" [gross generation].[1] Article VIII.A.1 and B.1 used this definition as a basis for calculating the ongoing 1M/KWH fee.

By its decision on December 6, 1985, the U. S. Court of Appeals for the District of Columbia held that the definition of "kilowatt hours generated" was invalid, in part, on the grounds that section 302(a)(2) of the Act meant to establish disposal charges based on electricity "generated and sold," i.e., "net" generation. Subsequent to the U.S. Court of Appeals ruling, the DOE informed all utilities having disposal contracts by letter dated January 23, 1986, that:

(1) Utilities should immediately calculate their future quarterly payments based on net generation rather than gross generation as had been the practice; and

(2) Utilities should not make adjustments on their own to their regular quarterly submittals for past overpayments.

The DOE letter of January 23, 1986, also defined net generation for fee calculation purposes as:

"The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used. If there is no net positive value for the period, enter zero."

This definition, which was taken from the existing instructions for completing Annex A of Appendix G of the standard disposal contract, was selected on an interim basis to expedite implementing the Court order. DOE recognized that several definitions of net generation are currently used by the Federal Government and electric utility industry, all of which result in different calculations for net generation and therefore would affect a utility's ongoing fee obligation. In addition, DOE recognized that different methods exist for calculating net generation regardless of which definition is ultimately selected and that this would also affect a utility's fee obligation.

DOE has reviewed and analyzed all utilities' payments of the ongoing fee made during the second quarter of Fiscal Year 1986, based on the definition and instructions provided in its January 23, 1986, letter. The review has shown that utilities used different methods and calculation techniques to develop their net generation data which caused the ongoing fee payments to the Nuclear Waste Fund to vary among utilities. Most of the differences found could be attributed to different treatment by utilities of negative megawatt hour (MWH) values reported during periods of low or no station-power generation. In essence, during such periods the normal flow of electricity is reversed and non-unit/station-generated electricity for station use is supplied from outside the station (e.g., the utility's transmission grid). This non-station-generated electricity could potentially serve to offset the MWH on which the fee is based.

Based on its review and analysis, the DOE sent a subsequent letter to utilities on June 13, 1986, that clarified how, on an interim basis, net generation should be calculated, subject to completion of the rulemaking process to amend the standard disposal contract. It directed that in calculating net generation, gross generation should not be offset by any electricity generated off-site or non-nuclear electricity generated on-site. This letter also established procedures for utilities to take a credit on their subsequent quarterly payments for overpayment of the ongoing fee since April 7, 1983. The utilities were also informed that such credits would not be considered final until completion of the

[1] Definition as corrected on May 24, 1983 (48 FR 23160).

rulemaking process and final verification of net generation data.

DOE has since reviewed and analyzed all utility ongoing fee payments for the third quarter of Fiscal Year 1986 based on the instructions in the June 13, 1986, letter. The results have shown that the vast majority of utilities were able to calculate net generation consistent with DOE instructions using existing data and metering equipment.

II. Proposed Rule

As set forth below, the purpose of this proposed rule is to amend the standard disposal contract consistent with the court ruling that the ongoing fee should be based on net generation.

Proposed § 961.11 (amended) sets forth changes to the contract necessary to implement the payment of the ongoing fee based on net generation:

Article I—Definitions—Specifies the revised definition of "kilowatt hours generated" to mean net generation. Appendix G—Remittance Advice (RA) for Payment of Fees—Revises both the RA form and the Annex A to Appendix G form currently used by utilities [2] to reflect payment based on net generation. The Annex A form instructions have also been changed to reflect the proposed calculation procedures for identifying net generation for fee calculation purposes. In addition, three data items are proposed for elimination since they deal with equivalent electric energy generation (process heat) which is no longer applicable. With respect to the calculation of net generation, the DOE proposes that at all times when station use exceeds station generation, the resulting negative values should be treated as zero for fee calculation purposes. Non-nuclear electricity generated on-site should not be deducted from gross generation unless included in the gross generation data. In those cases involving a multi-unit nuclear station, DOE proposes that when at least one nuclear unit is operating (generation from at least one unit exceeds station use), electricity generated from that unit shall be assumed to be supplying the normal nuclear station load whether or not it can be separately metered. The DOE believes this is a reasonable assumption which will allow utilities to avoid the expense of adding costly metering equipment.

[2] Current forms are modified versions of the original forms published on April 18, 1983 (48 FR 16590). Copies of the modified forms are available upon request to members of the public who need them to respond to this Notice.

III. Comment Procedures

A. Written Comments

Interested persons are invited to participate in this proposed rulemaking by submitting comments no later than December 8, 1986, to the address indicated in the "ADDRESS" section of this notice and should be identified on the outside envelope and on the document with the designation: "Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste." Ten copies should be submitted.

All comments received will be available for public inspection in the DOE Reading Room, Room 1E-190, James E. Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, between the hours of 8:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Any information or data considered confidential by the person furnishing it must be so identified and submitted in writing. DOE reserves the right to determine the confidential status of the information or data and to treat the information or data in accordance with its determination.

B. Public Hearing

DOE believes that the amendments proposed in this Notice present no substantial issues of fact or law and are unlikely to have a substantial impact on the Nation's economy or large numbers of individuals or businesses. Accordingly, DOE is not scheduling a public hearing as provided by section 501(c) of the Department of Energy Organization Act (DOE Act) (Pub. L. 95-91, 42 U.S.C. 7191) and the Administrative Procedure Act (Pub. L. 89-554, 5 U.S.C. 553). If a significant number of persons request an opportunity for oral presentation of views, data and arguments, a public hearing could be held after public notice.

IV. Procedural Requirements

A. Executive Order No. 12291

Under Executive Order 12291 agencies are required to determine whether proposed rules are major rules as defined in the Order. DOE has reviewed this proposed rule and has determined that it is not a major rule because: it will not have an annual effect on the economy of $100 million or more; it will not result in a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; and it will not have significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises.

B. Regulatory Flexibility Act

In accordance with Section 605(b) of the Regulatory Flexibility Act, 5 U.S.C. 601, et seq., DOE finds that sections 603 and 604 of the said Act do not apply to this rule because, if promulgated, it will not have a significant economic impact on a substantial number of small entities. This finding is based on the fact that the parties to the contract, who are owners or generators of spent nuclear fuel or high-level radioactive waste, are not small entities.

C. National Environmental Policy Act

Execution of amendments to the standard contract proposed in this rulemaking will not commit DOE to any specific activities not already prescribed by the Nuclear Waste Policy Act. Activities allowed under the Act will receive appropriate environmental review at the proper time, i.e., when such activities are proposed in accordance with the process established in the Act. Therefore, DOE has concluded that the proposed rulemaking does not give rise to any action not already prescribed by the Act and, thus, is not a proposal for a major Federal action significantly affecting the quality of the human environment. Accordingly, preparation of either an environmental assessment or an environmental impact statement is not required.

D. Paperwork Reduction Act

In accordance with section 3504(h) of the Paperwork Reduction Act of 1980 (Pub. L. 96-511), this proposed rule has been submitted to the Office of Management and Budget (OMB). The current Remittance Advice and Annex A forms were previously approved by OMB under control number 1901-0260. Comments on the information collection requirements of this proposal should be submitted both to the DOE address noted above and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503, Attention: Vartkes Broussalian.

List of Subjects in 10 CFR Part 961

Government contracts, Nuclear materials, Nuclear powerplants and reactors, Radiation protection, Waste treatment and disposal.

In consideration of the foregoing, it is proposed that Part 961, Chapter III of Title 10, Code of Federal Regulations be amended as set forth below.

Issued in Washington, DC, November 3, 1986.

Berton J. Roth,

Director, Procurement and Assistance Management Directorate.

PART 961—[AMENDED]

1. The authority citation for Part 961 continues to read as follows:

Authority: Sec. 644, Pub. L. 95-91, 91 Stat. 599 (42 U.S.C. 7254) and Sec. 302, Pub. L. 97-425, 96 Stat. 2257 (42 U.S.C. 10222).

2. The Contract in § 961.11 is proposed to be amended by revising Article I, paragraph 13, and Appendix G to the Contract, including Annex A to Appendix G as set forth below. Annex B to Appendix G remains unchanged.

§ 961.11 Text of the Contract.

* * * * *

Article I—Definitions

* * * * *

13. The term "kilowatt hours generated" means the gross electrical output produced by a civilian nuclear power reactor measured at the output terminals of the turbine generator minus the normal on-site nuclear station service loads during the time electricity is being generated, expressed in megawatt hours.

* * * * *

BILLING CODE 6450-01-M

APPENDIX G

NWPA-830G

U.S. DEPARTMENT OF ENERGY
Germantown, MD 20874

STANDARD REMITTANCE ADVICE FOR PAYMENT OF FEES

This information is being collected under mandatory authorities vested in the U.S. Department of Energy under Public Law 97-425. Late filing, failure to file or to otherwise comply with the instructions provided may result in interest penalties as provided by Article VIII, C, of the Contract for Disposal of Spent Nuclear Fuel and/or High Level Radioactive Waste.

For information concerning confidentiality of information see Item 6 of the instructions.

1.0 IDENTIFICATION INFORMATION

1.1 Purchaser Information
(a) Name _____
(b) Address _____
(c) City, State & Zip Code _____

1.2 Contact Person
(a) Name _____
(b) Telephone (Include Area Code) _____

1.3 Contract Number: _____

1.4 Period Covered by this Remittance Advice
(a) From _____ (Month/Day/Year) to _____ (Month/Day/Year)
(b) Number of Days in Covered Period: ____
(c) Date of This Payment:

Month	Day	Year

2.0 SPENT NUCLEAR FUEL (SNF) FEE

2.1 Number of Reactors Covered _____

2.2 Total Purchaser Obligation as of April 7, 1983 $

2.3 Date of First Payment:

Month	Day	Year

2.4 10-Year Treasury Note Rate as of the Date of First Payment %

2.5 Unpaid Balance prior to this payment $_____

2.6 Option Chosen _____

2.7 Fee Data
(a) Principal _____
(b) Interest _____
(c) Total Spent Nuclear Fuel Fee Transmitted with this Payment _____

3.0 ELECTRICITY GENERATION (MILLS Per KILOWATT HOUR, M/KWH) FEE

3.1 Number of Reactors Covered: ____

3.2 Total Net Electricity Generated (megawatt hours) (Sum of Line 2.3 from All Annex A's) _____

3.3 Current Fee Rate _____ (M/KWH)

3.4 Total Electricity Generation (M/KWH) FEE Transmitted with this payment _____

4.0 UNDERPAYMENT/LATE PAYMENT (As notified by DOE)

Type of Payment (a)	Date of Notification (Month/Day/Year) (b)	DOE Invoice Number (c)	Date of Payment Transmittal (Month/Day/Year) (d)	Interest Paid (e)	Amount Transmitted (f)
4.1 SNF Underpayment					
4.2 Electricity Generation Underpayment					
4.3 TOTAL UNDERPAYMENT					
4.4 SNF Late Payment					
4.5 Electricity Generation Late Payment					
4.6 TOTAL LATE PAYMENT					

5.0 OTHER CREDITS CLAIMED (Attach Explanation)

Enter the Total Amount Claimed for all Credits $(_____)

6.0 TOTAL REMITTANCE

6.1 Total Spent Nuclear Fuel Fee Transmitted (from 2.7(c)) $_____
6.2 Total Electricity Generation Fee (from 3.4) $_____
6.3 Total Underpayment (from 4.3(f)) $_____
6.4 Total Late Payment (from 4.6(f)) $_____
6.5 Total Credits (from 5.0) $_____
6.6 TOTAL REMITTANCE (Sum of 6.1 through 6.4 less 6.5) $_____

7.0 CERTIFICATION

I certify that the information contained herein and appended hereto is true and accurate to the best of my knowledge

Name Date Signature

TITLE 18 USC 1001 makes it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Copy Distribution: White, DOE-Controller; Canary, DOE-OCRWM; Pink, DOE-EIA; Goldenrod, Utility Copy

DEPARTMENT OF ENERGY
Germantown, MD 20874

STANDARD REMITTANCE ADVICE FOR PAYMENT OF FEES

General Information

1. Purpose.
Standard Remittance Advice (RA) form is designed to serve as the source document for entries into the Department's accounting records to transmit data from Purchasers concerning payment of their contribution to the Nuclear Waste Fund.

2. Who Shall Submit.
The RA must be submitted by purchasers who signed the Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste and will participate in the Nuclear Waste Fund. Submit Copy 1, 2, and 3 to DOE, Office of the Controller, Cash Management Division and retain Copy 4.

3. Where to Submit.
Purchasers shall forward completed RA to:

U.S. Department of Energy
Office of the Controller
Special Accounts and Payroll Division (C-216 Gtn)
Box 500
Germantown, MD 20874-0500

Request for further information, additional forms, and instructions may be directed to the address above or by telephone to (301) 353-4014

4. When to Submit.
For electricity generated on or after 4-7-83 fees shall be paid quarterly by the Purchaser and must be received by DOE not later than the close of business on the last business day of the month following the end of each assigned three month period.

Payment is by electronic wire transfer only.

5. Sanctions.
The timely submission of RA by a Purchaser is mandatory. Failure to file may result in late penalty fees as provided by Article VIII, Section C of the Contract for Disposal of Spent Nuclear Fuel and/or High Level Radioactive Waste.

6. Provisions Regarding the Confidentiality of Information.
The information contained on these forms may be (i) information which is exempt from disclosure to the public under the exemption for trade secrets confidential commercial information specified in the Freedom of Information Act of 5 USC 522(b) (4) (FOIA) or (ii) prohibited from public release by 18 USC 1905. However, before a determination can be made that particular information is within the coverage of either of these statutory provisions, the person submitting the information must make a showing satisfactory to the Department concerning its confidential nature.

Therefore, respondents should state briefly and specifically (on an element-by-element basis if possible), in a letter accompanying submission of the form why they consider the information concerned to be a trade secret or other proprietary information, whether such information is customarily treated as confidential information by their companies and the industry, and the type of competitive hardship that would result from disclosure of the information. In accordance with the provisions of 10CFR 1004.11 of DOE's FOIA regulations, DOE will determine whether any information submitted should be withheld from public disclosure.

If DOE receives a response and does not receive a request, with substantive justification, that the information submitted should not be released to the public, DOE may assume that the respondent does not object to disclosure to the public of any information submitted on the form.

A new written justification need not be submitted each time the NWPA-830G is submitted if:

a. views concerning information items identified as privileged or confidential have not changed: and

b. a written justification setting forth respondent's views in this regard was previously submitted.

In accordance with the cited statutes and other applicable authority, the information must be made available, upon request, to the Congress or any committee of Congress, the General Accounting Office, and other Federal agencies authorized by law to received such information.

INSTRUCTIONS FOR COMPLETING STANDARD REMITTANCE ADVICE FOR PAYMENT OF FEES

Section 1.0 *Identification Information*

1.1 Name of Purchaser as it appears on the contract, the mailing address, state and zip code.

1.2 Name and telephone number of person responsible for the completion of this form.

1.3 Contract identification number as assigned by Department of Energy (DOE).

1.4 Period covered by this advice and date of this payment. Any period different from the assigned three month period should be explained on a separate attachment.

Section 2.0 *Spent Nuclear Fuel (SNF) Fee*

2.1 Enter the number of reactors for which the Purchaser had irradiated fuel as of midnight between 6/7 April 1983 (equal to the number of Annex B Forms attached).

2.2 Total amount owed to the Nuclear Waste Fund for spent fuel used to generate electricity prior to April 7, 1983. (See Annex B for calculation.)

2.3 Self explanatory.

2.4 Ten year Treasury Note rate on the date the payment is made, to be used if payments are being made using the 40 quarter option, or if lump sum payment is made after June 30, 1985.

2.5 Unpaid balance before this payment is made.

2.6 Enter the payment option (1, 2, or 3) chosen. The selection of payment option must be made within two years of contract execution.

2.7 Total payment of fee which this advice represents. Show principal, interest, and total.

Section 3.0 *Electricity Generation (M/KWH) Fee*

3.1 Enter the number of reactors the operations of which the Purchaser is reporting on during the reporting period (equal to the number of Annex A Forms attached).

3.2 Enter total net electricity generated during the reporting period from all reactors being reported. This is the sum of such figures from all Annex A forms attached, expressed in megawatt hours.

3.3 Current Fee Rate as provided by DOE (initially 1.0 M/KWH which is equal to 1.0 $/MWH).

3.4 Total Electricity Generation (M/KWH) Fee represented by this advice.

Section 4.0 *Underpayment/Late Payment (as notified by DOE)*

4.1-4.6 Self explanatory.

Section 5.0 *Other Credits Claimed*

Represents all items for which a Purchaser may receive credit, as specified in the Contract.

Section 6.0 *Total Remittance*

6.1-6.6 This section is a summary of the payments made in the previously mentioned categories with this remittance.

Section 7.0 *Certification*

Enter the name and title of the individual your company has designated to certify the accuracy of the data. Sign the "Certification" block and enter the current date.

NWPA-830G

ANNEX A TO APPENDIX G

ANNEX A
to
Standard Remittance Advice for Payment of Fees
Quarterly Electricity Generation Report

- Please read all instructions before completing form.
- Complete a separate Annex A for each reactor
- Submit Annex A's quarterly with Standard Remittance Advice

1.0 Identification Information

1.1 Purchaser Information
(a) Name _____
(b) Address _____
_____
(c) Utility ID number ☐☐

1.2 Contact Person
(a) Name _____
(b) Telephone (Include area code)
_____

1.3 Reactor Name/ID (From Code List Provided by DOE)
(a) Name _____
(b) ID Code ☐☐

1.4 Contract Identification Number
_____

1.5 Period Covered
(a) From _____ to _____
(Mo/day/yr) (Mo/day/year)
(b) Number of days covered
Period: _____
(c) Date of this submission:

Month	Day	Year
|	|	|

2.0 Electricity Generation Fee Calculation

2.1 Gross Thermal Energy Generated (MWH) _____
2.2 Gross Electrical Energy Generated (MWH) _____
2.3 Net Electrical Energy Generated (MWH) _____
2.4 Current Fee Rate (mills/KWH = $/MWH) _____
2.5 Current Fee Due for this Reactor (Dollars) _____
Sum for All Reactors Enter on Line 3.4 of RA

INSTRUCTIONS FOR COMPLETING ANNEX A TO STANDARD REMITTANCE ADVICE FOR PAYMENT OF FEES

Section 1.0 *Identification Information*

1.1 Utility name, address, and ID number. The ID number comes from Table 1 of these instructions.

1.2 Contact person for additional information on data submitted in this annex

1.3 Reactor name/ID number. Enter the name of the Reactor covered in this annex. Only reactor may be covered in this annex—even if the utility operates more than one reactor. The reactor ID number may be found in Table 1 of these instructions.

1.4 Self-explanatory

1.5a The dates shown should be days for which electrical output is reported. For example, for the last 3 month period of 1983, the report should show:

From 10 1 83 to 12 31 83
(Mo/Day/Yr) (Mo/Day/Yr)

1.5b Enter the total number of days in the report period. For example, from the above example show:

Number of days covered period: 92

1.5c Self-explanatory

Section 2.0 *Electricity Generation Fee Calculation*

2.1 Gross Thermal Energy Generated (MWH). The thermal output of the nuclear steam supply system during the gross hours of the reporting period, expressed in megawatt hours.

2.2 Gross Electrical Energy Generated (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator during the gross hours of the reporting period, expressed in megawatt hours.

2.3 Net Electrical Energy Generated (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal on-site nuclear station service loads during the times electricity is being generated, expressed in megawatt hours. At all times when station use exceeds station generation, the resulting negative values should be treated as zero for fee calculation purposes. On-site non-nuclear generated electricity should not be deducted from the gross generation unless included in the gross generation. For multi-unit stations, the utility can assume that when at least one nuclear unit is operating and when generation from that one unit exceeds the nuclear station's use, the electricity from that unit is supplying the normal nuclear station load, whether or not the electricity has been metered separately.

2.4 Current Fee Rate (mills/KWH = $/MWH). Initially 1.0 mills/KWH or 1.0 dollars/MWH. The units mills/KWH are exactly equivalent to dollars/MWH. Enter here on line 3.3 of the Remittance Advice.

2.5 Current Fee Due (dollars). The product of Items 2.3 and 2.4. The Current Fee Due for this reactor must be added to the Current Fee Due for all other reactors operated by the Purchaser and the sum entered on line 3.4 of the Remittance Advice.

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