

Federal Credit Unions. The addition of this requirement to the rule would not significantly enhance credit unions' safety and soundness. Therefore, the recommendation was not adopted.

Regulatory Flexibility Analysis

The final rule will not have a significant economic impact on a substantial number of small credit unions (less than \$1 million in assets) because the rule lessens the burden for these credit unions in a number of areas; e.g., bait money. Therefore, a Regulatory Flexibility Analysis is not required (5 U.S.C. 605(b)).

Effective Date

This rule is effective in less than 30 days because it relieves regulatory requirements (5 U.S.C. 553 (d)(1)).

List of Subjects in 12 CFR Part 748

Credit unions, Security measures.

By the NCUA Board, April 21, 1982.

Beatrix D. Fields,

Acting Secretary of the National Credit Union Administration Board.

1. Accordingly, Part 748 is revised to read as follows:

PART 748—MINIMUM SECURITY DEVICES AND PROCEDURES

Sec.

748.0 Security program.

748.1 Filing of reports.

Authority: 12 U.S.C. 1785.

§ 748.0 Security program.

(a) Each federally insured credit union will develop a written security program within 90 days of the effective date of insurance.

(b) The security program will be designed to protect each credit union office from robberies, burglaries and larcenies, to prevent destruction of vital records as defined in the *Accounting Manual for Federal Credit Unions*, and to assist in the identification of persons who commit or attempt such crimes.

§ 748.1 Filing of reports.

(a) *Compliance report.* Each federally insured credit union shall file with the regional director an annual statement certifying its compliance with the requirements of this Part. The statement shall be dated and signed by the president or other managing officer of the credit union. The statement is contained on the Report of Officials

which is submitted annually by federally insured credit unions after the election of officials. In the case of federally insured state-chartered credit unions, this statement can be mailed to the regional director via the state supervisory authority, if desired. In any event, a copy of the statement shall always be sent to the appropriate state supervisory authority.

(b) *Crime and Catastrophic Act Report.* Each federally insured credit union will notify the regional director within 5 business days of any crime or catastrophic act that occurs at its office(s). Within a reasonable time after the crime or catastrophic act occurs, the credit union shall insure that a record of the incident is prepared and filed at its main office. In the preparation of such record, the credit union may wish to include the information sufficient to indicate the office where the catastrophic act, crime or attempted crime occurred, the type of crime, when the catastrophic act or crime occurred and the amount of the loss, if any; whether any operational or mechanical deficiency(ies) might have contributed to the catastrophic act or crime, and what has been done or is planned to be done to correct the deficiency(ies).

Appendix [Removed]

2. The previously existing Appendix to Part 748 of the NCUA Rules and Regulations is removed.

[FR Doc. 82-11454 Filed 4-28-82; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 271

[Docket No. RM80-53]

Natural Gas; Maximum Lawful Prices

AGENCY: Federal Energy Regulatory Commission.

ACTION: Order of the Director, OPR.

SUMMARY: The Director of the Office of Pipeline and Producer Regulation revises and publishes the maximum lawful prices prescribed under Title I of the Natural Gas Policy Act (NGPA) for the months of May, June and July, 1982. The NGPA requires that the Commission compute and publish the maximum

lawful prices before the beginning of each month for which the figures apply.

EFFECTIVE DATE: May 1, 1982.

FOR FURTHER INFORMATION CONTACT:

Kenneth A. Williams, Director, OPR, (202) 357-8500.

SUPPLEMENTARY INFORMATION: In the matter of publication of prescribed maximum lawful prices under the Natural Gas Policy Act of 1978; Order of the Director, OPR.

Issued: April 22, 1982.

Section 101(b)(6) of the Natural Gas Policy Act of 1978 (NGPA) requires that the Commission compute and make available maximum lawful prices and inflation adjustments prescribed in Title I of the NGPA before the beginning of any month for which such figures apply.

Pursuant to this requirement and § 375.307(1) of the Commission's regulations, which delegates the publication of such prices and inflation adjustments to the Director of the Office of Pipeline and Producer Regulation, the maximum lawful prices for the months of May, June and July, 1982 are issued by the publication of the price tables for the applicable quarter. Pricing tables are found in § 271.101(a) of the Commission's regulations. Table I of § 271.101(a) specifies the maximum lawful prices for gas subject to NGPA sections 102, 103, 106(b)(1)(B), 107(c)(5), 108 and 109. Table II of § 271.101(a) specifies the maximum lawful prices for sections 104 and 106(a) of the NGPA. Table III of § 271.102(c) contains the inflation adjustment factors.

List of Subjects in 18 CFR Part 271

Natural gas.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulation.

PART 271—CEILING PRICES

§ 271.101 [Amended]

1. Section 271.101(a) is amended by inserting the maximum lawful prices for May, June and July, 1982, in Table I and II.

§ 271.102 [Amended]

2. Section 271.102(c) is amended by inserting the inflation adjustment for the months of May, June and July, 1982 in Table III.

TABLE I—NATURAL GAS CEILING PRICES

[Other than NGPA §§ 104 and 106(a)]

Subpart of part 271	NGPA section	Category of gas	Maximum lawful price per MMBtu for deliveries in									
			Dec. 1978	Jan. 1979	Feb. 1979	Mar. 1979	Apr. 1979	May 1979	June 1979	July 1979	Aug. 1979	Sept. 1979
B	102	New natural gas, certain OCS gas	\$2.078	\$2.096	\$2.116	\$2.136	\$2.156	\$2.177	\$2.198	\$2.220	\$2.244	\$2.268
C	103	New, onshore production wells	1.969	1.980	1.993	2.006	2.019	2.033	2.047	2.062	2.079	2.096
F	106(b)(1)(B)	Alternative maximum lawful price for certain intrastate rollover gas ¹	1.121	1.128	1.136	1.144	1.152	1.160	1.168	1.176	1.185	1.195
G	107(c)(1)	High-cost gas (deep gas) ²	2.078	2.096	2.116	2.136	2.156	2.177	2.198	2.220	2.244	2.268
	107(c)(5)	Gas produced from tight formations ³								4.124	4.158	4.192
H	108	Stripper gas	2.224	2.243	2.264	2.285	2.306	2.329	2.352	2.375	2.400	2.426
I	109	Not otherwise covered	1.830	1.839	1.850	1.861	1.872	1.884	1.896	1.908	1.922	1.936

TABLE I—NATURAL GAS CEILING PRICES—CONTINUED

[Other than NGPA §§ 104 and 106(a)]

Subpart of part 271	NGPA section	Category of gas	Maximum lawful price per MMBtu for deliveries in									
			Oct. 1979	Nov. 1979	Dec. 1979	Jan. 1980	Feb. 1980	Mar. 1980	Apr. 1980	May 1980	June 1980	July 1980
B	102	New natural gas, certain OCS gas	2.292	2.314	2.336	2.358	2.381	2.404	2.428	2.453	2.478	2.504
C	103	New, onshore production wells	2.113	2.128	2.143	2.158	2.173	2.188	2.204	2.221	2.238	2.255
F	106(b)(1)(B)	Alternative maximum lawful price for certain intrastate rollover gas ¹	1.205	1.213	1.221	1.229	1.238	1.247	1.256	1.266	1.276	1.286
G	107(c)(1)	High-cost gas (deep gas) ²	2.292	2.292	2.292	2.292	2.292	2.292	2.292	2.292	2.292	2.292
	107(c)(5)	Gas produced from tight formations ³	4.228	4.256	4.286	4.316	4.346	4.376	4.406	4.442	4.476	4.510
H	108	Stripper gas	2.452	2.475	2.499	2.523	2.548	2.573	2.598	2.625	2.652	2.680
I	109	Not otherwise covered	1.750	1.762	1.774	1.786	1.799	1.812	1.825	1.839	1.853	1.867

TABLE I—NATURAL GAS CEILING PRICES—CONTINUED

[Other than NGPA §§ 104 and 106(a)]

Subpart of part 271	NGPA section	Category of gas	Maximum lawful price per MMBtu for deliveries in								
			Aug. 1980	Sept. 1980	Oct. 1980	Nov. 1980	Dec. 1980	Jan. 1981	Feb. 1981	Mar. 1981	Apr. 1981
B	102	New natural gas, certain OCS gas	2.532	2.560	2.588	2.614	2.640	2.667	2.698	2.729	2.761
C	103	New, onshore production wells	2.274	2.293	2.312	2.329	2.346	2.363	2.384	2.406	2.428
F	106(b)(1)(B)	Alternative maximum lawful price for certain intrastate rollover gas ¹	1.297	1.308	1.319	1.329	1.339	1.349	1.361	1.373	1.385
G	107(c)(5)	Gas produced from tight formations ³	4.548	4.586	4.624	4.658	4.692	4.726	4.768	4.812	4.856
H	108	Stripper gas	2.710	2.740	2.770	2.798	2.826	2.855	2.888	2.922	2.956
I	109	Not otherwise covered	1.883	1.899	1.915	1.929	1.943	1.957	1.975	1.993	2.011

TABLE I—NATURAL GAS CEILING PRICES—CONTINUED

[Other than NGPA §§ 104 and 106(a)]

Subpart of part 271	NGPA section	Category of gas	Maximum lawful price per MMBtu for deliveries in						
			May. 1981	June. 1981	July 1981	Aug. 1981	Sept. 1981	Oct. 1981	Nov. 1981
B	102	New natural gas, certain OCS gas	2.787	2.813	2.840	2.863	2.886	2.909	2.940
C	103	New, onshore production wells	2.444	2.460	2.476	2.488	2.501	2.514	2.533
F	106(b)(1)(B)	Alternative maximum lawful price for certain intrastate rollover gas ¹	1.394	1.403	1.412	1.419	1.426	1.433	1.444
G	107(c)(5)	Gas produced from tight formations ³	4.888	4.920	4.952	4.976	5.002	5.028	5.066
H	108	Stripper gas	2.984	3.012	3.041	3.066	3.091	3.116	3.149
I	109	Not otherwise covered	2.024	2.037	2.050	2.060	2.070	2.080	2.096

TABLE I—NATURAL GAS CEILING PRICES—CONTINUED

[Other than NGPA §§ 104 and 106(a)]

Subpart of part 271	NGPA section	Category of gas	Maximum lawful price per MMBtu for deliveries in							
			Dec. 1981	Jan. 1982	Feb. 1982	Mar. 1982	Apr. 1982	May 1982	June 1982	July 1982
B	102	New natural gas, certain OCS gas	2.971	3.003	3.033	3.063	3.093	3.112	3.132	3.152
C	103	New, onshore production wells	2.552	2.572	2.590	2.608	2.626	2.634	2.642	2.650
F	106(b)(1)(B)	Alternative maximum lawful price for certain intrastate rollover gas ¹	1.455	1.466	1.476	1.486	1.496	1.501	1.506	1.511
G	107(c)(5)	Gas produced from tight formations ³	5.104	5.144	5.180	5.216	5.252	5.288	5.284	5.300
H	108	Stripper gas	3.183	3.217	3.249	3.281	3.314	3.335	3.356	3.377
I	109	Not otherwise covered	2.112	2.128	2.143	2.158	2.173	2.180	2.187	2.194

¹ Section 271.602(a) provides that for certain gas sold under an intrastate rollover contract the maximum lawful price is the higher of the price paid under the expired contract, adjusted for inflation or an alternative Maximum Lawful Price specified in this Table. This alternative Maximum Lawful Price for each month appears in this row of Table I.

² Commencing November 1, 1979, the price of natural gas finally determined to be eligible as deep high-cost gas under section 107(c)(1) of the NGPA is deregulated. (See, Part 272 of the Commission's Regulations.) Prior to that date, the maximum lawful price applicable to deep high-cost gas was the price specified in Subpart B of Part 271.

³ The maximum lawful price for tight formation gas is the lesser of the negotiated contract price or 200% of the price specified in Subpart C of Part 271. The maximum lawful price for tight formation gas applies on or after July 16, 1979. (See, § 271.703 and § 271.204.)

TABLE II.—NATURAL GAS CEILING PRICES: NGPA SECS. 104 AND 106(a)

[Subpart D, Part 271]

Category of natural gas and type of sale or contract	Maximum lawful price per MMBtu for deliveries made in										
	Dec. 1978	Jan. 1979	Feb. 1979	Mar. 1979	Apr. 1979	May 1979	June 1979	July 1979	Aug. 1979	Sept. 1979	Oct. 1979
Post-1974 gas: All producers	\$1.830	\$1.839	\$1.850	\$1.861	\$1.872	\$1.884	\$1.896	\$1.708	\$1.722	\$1.736	\$1.750
1973-1974 Biennium gas:											
Small producer	1.379	1.387	1.398	1.405	1.414	1.424	1.434	1.444	1.456	1.468	1.480
Large producer	1.058	1.064	1.071	1.078	1.085	1.093	1.101	1.109	1.118	1.127	1.136
Interstate Rollover gas: ¹											
Small producer	.702	.715	.715	.715	.715	.715	.715	.715	.715	.715	.715
Large producer	.803	.807	.811	.815	.819	.823	.827	.831	.836	.841	.846
Replacement contract gas or recompletion gas:											
Small producer	.771	.775	.780	.785	.790	.796	.802	.808	.815	.822	.829
Large producer	.593	.596	.600	.604	.608	.612	.616	.620	.625	.630	.635
Flowing gas:											
Small producer	.393	.395	.398	.401	.404	.407	.410	.413	.416	.419	.422
Large producer	.332	.334	.336	.338	.340	.342	.344	.346	.349	.352	.355
Certain Permian Basin gas:											
Small producer	.462	.465	.468	.471	.474	.477	.480	.483	.487	.491	.495
Large producer	.405	.407	.410	.413	.416	.419	.422	.425	.428	.431	.434
Certain Rocky Mountain gas:											
Small producer	.462	.465	.468	.471	.474	.477	.480	.483	.487	.491	.495
Large producer	.393	.395	.398	.401	.404	.407	.410	.413	.416	.419	.422
Certain Appalachian Basin gas:											
North subarea contracts dated after Oct. 7, 1969	.368	.370	.372	.374	.376	.379	.382	.385	.388	.391	.394
Other contracts	.344	.346	.348	.350	.352	.355	.358	.361	.364	.367	.370
Minimum Rate gas: ² All producers	.203	.204	.205	.206	.207	.208	.209	.210	.212	.214	.216
	Nov. 1979	Dec. 1979	Jan. 1980	Feb. 1980	Mar. 1980	Apr. 1980	May 1980	June 1980	July 1980	Aug. 1980	Sept. 1980
Post-1974 gas: All producers	1.762	1.774	1.786	1.799	1.812	1.825	1.839	1.853	1.867	1.883	1.899
1973-1974 Biennium gas:											
Small producer	1.490	1.500	1.510	1.521	1.532	1.543	1.555	1.567	1.579	1.592	1.605
Large producer	1.144	1.152	1.160	1.168	1.176	1.184	1.193	1.202	1.211	1.221	1.231
Interstate Rollover gas: ¹											
Small producer	.715	.715	.728	.728	.728	.728	.728	.728	.728	.728	.728
Large producer	.650	.654	.659	.664	.669	.674	.679	.684	.689	.695	.701
Replacement contract gas or recompletion gas:											
Small producer	.835	.841	.847	.853	.859	.865	.872	.879	.886	.893	.901
Large producer	.639	.643	.647	.652	.657	.662	.667	.672	.677	.683	.689
Flowing gas:											
Small producer	.425	.428	.431	.434	.437	.440	.443	.446	.449	.453	.457
Large producer	.357	.359	.361	.364	.367	.370	.373	.376	.379	.382	.385
Certain Permian Basin gas:											
Small producer	.498	.501	.504	.508	.512	.516	.520	.524	.528	.532	.536
Large producer	.437	.440	.443	.446	.449	.452	.455	.459	.463	.467	.471
Certain Rocky Mountain gas:											
Small producer	.498	.501	.504	.508	.512	.516	.520	.524	.528	.532	.536
Large producer	.425	.428	.431	.434	.437	.440	.443	.446	.449	.453	.457
Certain Appalachian Basin gas:											
North subarea contracts dated after Oct. 7, 1969	.397	.400	.403	.406	.409	.412	.415	.418	.421	.425	.429
Other contracts	.373	.376	.379	.382	.385	.388	.391	.394	.397	.400	.403
Minimum Rate gas: ² All producers	.217	.218	.220	.222	.224	.226	.228	.230	.232	.234	.236
	Oct. 1980	Nov. 1980	Dec. 1980	Jan. 1981	Feb. 1981	Mar. 1981	Apr. 1981	May 1981	June 1981	July 1981	Aug. 1981
Post-1974 gas: All producers	1.915	1.929	1.943	1.957	1.975	1.993	2.011	2.024	2.037	2.050	2.060
1973-1974 Biennium gas:											
Small producer	1.619	1.631	1.643	1.655	1.670	1.685	1.700	1.711	1.722	1.733	1.742
Large producer	1.241	1.250	1.259	1.268	1.279	1.291	1.303	1.311	1.319	1.327	1.334
Interstate Rollover gas: ¹											
Small producer	.728	.728	.728	.741	.741	.741	.743	.748	.753	.758	.762
Large producer	.707	.712	.717	.722	.729	.736	.743	.748	.753	.758	.762
Replacement contract gas or recompletion gas:											
Small producer	.909	.916	.923	.930	.938	.946	.955	.961	.967	.973	.978
Large producer	.685	.700	.705	.710	.716	.722	.729	.734	.739	.744	.748
Flowing gas:											
Small producer	.461	.464	.467	.470	.474	.478	.482	.485	.488	.491	.493
Large producer	.388	.391	.394	.397	.401	.405	.409	.412	.415	.418	.420
Certain Permian Basin gas:											
Small producer	.541	.545	.549	.553	.558	.563	.568	.572	.576	.580	.583
Large producer	.475	.479	.483	.487	.491	.495	.499	.502	.505	.509	.513
Certain Rocky Mountain gas:											
Small producer	.541	.545	.549	.553	.558	.563	.568	.572	.576	.580	.583
Large producer	.461	.464	.467	.470	.474	.478	.482	.485	.488	.491	.493
Certain Appalachian Basin gas:											
North subarea contracts dated after Oct. 7, 1969	.433	.436	.439	.442	.446	.450	.454	.457	.460	.463	.465
Other contracts	.406	.409	.412	.415	.419	.423	.427	.430	.433	.436	.438
Minimum Rate gas: ² All producers	.238	.240	.242	.244	.246	.248	.250	.252	.254	.256	.257
	Sept. 1981	Oct. 1981	Nov. 1981	Dec. 1981	Jan. 1982	Feb. 1982	Mar. 1982	Apr. 1982	May 1982	June 1982	July 1982
Post-1974 gas: All producers	2.070	2.080	2.096	2.112	2.128	2.143	2.158	2.173	2.180	2.187	2.194
1973-1974 Biennium gas:											
Small producer	1.751	1.760	1.773	1.787	1.801	1.813	1.826	1.839	1.845	1.851	1.857
Large producer	1.341	1.348	1.358	1.368	1.378	1.388	1.398	1.408	1.412	1.416	1.420
Interstate Rollover gas: ¹											
Small producer	.768	.770	.776	.782	.788	.793	.798	.804	.807	.810	.813
Large producer	.768	.770	.776	.782	.788	.793	.798	.804	.807	.810	.813

TABLE II.—NATURAL GAS CEILING PRICES: NGPA SECS. 104 AND 106(a)—Continued

[Subpart D, Part 271]

Category of natural gas and type of sale or contract	Maximum lawful price per MMBtu for deliveries made in										
	Sept. 1981	Oct. 1981	Nov. 1981	Dec. 1981	Jan. 1982	Feb. 1982	Mar. 1982	Apr. 1982	May 1982	June 1982	July 1982
Replacement contract gas or recompletion gas:											
Small producer.....	.983	.988	.996	1.004	1.012	1.019	1.026	1.033	1.036	1.039	1.042
Large producer.....	.752	.756	.762	.768	.774	.779	.784	.789	.791	.793	.795
Flowing gas:											
Small producer.....	.495	.497	.501	.505	.509	.513	.517	.521	.523	.525	.527
Large producer.....	.422	.424	.427	.430	.433	.436	.439	.442	.443	.444	.445
Certain Permian Basin gas:											
Small producer.....	.586	.589	.594	.599	.604	.608	.612	.616	.618	.620	.622
Large producer.....	.514	.517	.521	.525	.529	.533	.537	.541	.543	.545	.547
Certain Rocky Mountain gas:											
Small producer.....	.586	.589	.594	.599	.604	.608	.612	.616	.618	.620	.622
Large producer.....	.495	.497	.501	.505	.509	.513	.517	.521	.523	.525	.527
Certain Appalachian Basin gas:											
North subarea contracts dated after Oct. 7, 1969.....	.467	.469	.473	.477	.481	.484	.487	.490	.492	.494	.496
Other contracts.....	.440	.442	.445	.448	.451	.454	.457	.460	.461	.462	.463
Minimum Rate gas: * All producers.....	.258	.259	.261	.263	.265	.267	.269	.271	.272	.273	.274

* The price for interstate rollover gas is the higher of the price listed in this table or the just and reasonable price under the expired contract as adjusted for inflation. (See § 271.402(c)(3)).
 * Prices for minimum rate gas are expressed in terms of dollars per Mcf, rather than MMBtu.

TABLE III—INFLATION ADJUSTMENT

Month of delivery	Factor by which price in preceding month is multiplied
1977:	
May.....	1.00638
June.....	1.00636
July.....	1.00431
August.....	1.00431
September.....	1.00431
October.....	1.00463
November.....	1.00463
December.....	1.00463
1978:	
January.....	1.00597
February.....	1.00597
March.....	1.00597
April.....	1.00889
May.....	1.00889
June.....	1.00889
July.....	1.00581
August.....	1.00581
September.....	1.00581
October.....	1.00581
November.....	1.00581
December.....	1.00581
1979:	
January.....	1.00581
February.....	1.00667
March.....	1.00667
April.....	1.00867
May.....	1.00713
June.....	1.00713
July.....	1.00713
August.....	1.00805
September.....	1.00805
October.....	1.00805
November.....	1.00690
December.....	1.00690
1980:	
January.....	1.00690
February.....	1.00713
March.....	1.00713
April.....	1.00713
May.....	1.00774
June.....	1.00774
July.....	1.00774
August.....	1.00843
September.....	1.00843
October.....	1.00843
November.....	1.00744
December.....	1.00744
1981:	
January.....	1.00744
February.....	1.00904
March.....	1.00904

TABLE III—INFLATION ADJUSTMENT—Continued

Month of delivery	Factor by which price in preceding month is multiplied
April.....	1.00904
May.....	1.00643
June.....	1.00643
July.....	1.00643
August.....	1.00503
September.....	1.00503
October.....	1.00503
November.....	1.00767
December.....	1.00767
1982:	
January.....	1.00767
February.....	1.00690
March.....	1.00690
April.....	1.00690
May.....	1.00311
June.....	1.00311
July.....	1.00311

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18 CFR Part 282

[Docket No. RM79-14]

Order Prescribing Incremental Pricing Acquisition Cost Thresholds Under Title II of the Natural Gas Policy Act

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Order prescribing incremental pricing thresholds.

SUMMARY: The Director of the Office of Pipeline and Producer Regulation is issuing the incremental pricing acquisition cost thresholds prescribed by Title II of the Natural Gas Policy Act and 18 CFR 282.304. The Act requires the Commission to compute and publish the threshold prices before the beginning of

each month for which the figures apply. Any cost of natural gas above the applicable threshold is considered to be an incremental gas cost subject to incremental pricing surcharging.

EFFECTIVE DATE: May 1, 1982.

FOR FURTHER INFORMATION CONTACT: Kenneth A. Williams, Federal Energy Regulatory Commission, 825 N. Capitol Street, NE., Washington, D.C. 20426, (202) 357-8500.

SUPPLEMENTARY INFORMATION: Publication of Prescribed Incremental Pricing Acquisition Cost Threshold of the NGPA of 1978, Docket No. RM79-14.

Order of the Director, OPRR

April 22, 1982.

Section 203 of the NGPA requires that the Commission compute and make available incremental pricing acquisition cost threshold prices prescribed in Title II before the beginning of any month for which such figures apply.

Pursuant to that mandate and pursuant to § 375.307(1) of the Commission's regulations, delegating the publication of such prices to the Director of the Office of Pipeline and Producer Regulation, the incremental pricing acquisition cost threshold prices for the month of May 1982 is issued by the publication of a price table for the applicable month.

List of Subjects in 18 CFR Part 282

Natural gas.
 Kenneth A. Williams,
 Director, Office of Pipeline and Producer Regulation.

TABLE I—INCREMENTAL PRICING ACQUISITION COST THRESHOLD PRICES

	January	February	March	April	May	June	July	August	September	October	November	December
Calendar year 1980												
Incremental pricing threshold.....	\$1.702	\$1.738	\$1.750	\$1.762	\$1.776	\$1.790	\$1.804	\$1.819	\$1.834	\$1.849	\$1.863	\$1.877
NGPA section 102 threshold.....	2.358	2.381	2.404	2.428	2.453	2.478	2.504	2.532	2.560	2.588	2.614	2.640
NGPA section 109 threshold.....	1.786	1.799	1.812	1.825	1.839	1.853	1.867	1.883	1.899	1.915	1.929	1.943
130 percent of No. 2 fuel oil in New York City threshold.....	7.170	7.260	7.410	7.110	7.380	8.040	7.840	7.380	7.400	7.400	7.450	7.580
Calendar year 1981												
Incremental pricing threshold.....	1.891	1.908	1.925	1.942	1.954	1.967	1.980	1.990	2.000	2.010	2.025	2.041
NGPA section 102 threshold.....	2.667	2.698	2.729	2.761	2.787	2.813	2.840	2.863	2.886	2.909	2.940	2.971
NGPA section 109 threshold.....	1.957	1.975	1.993	2.011	2.024	2.037	2.050	2.060	2.070	2.080	2.096	2.112
130 percent of No. 2 fuel oil in New York City threshold.....	7.610	7.760	8.260	9.010	9.510	9.430	9.360	9.260	8.860	8.700	8.930	8.990
Calendar year 1982												
Incremental pricing threshold.....	2.057	2.071	2.085	2.099	2.106							
NGPA section 102 threshold.....	3.003	3.033	3.063	3.093	3.112							
NGPA section 109 threshold.....	2.128	2.143	2.158	2.173	2.180							
130 percent of No. 2 fuel oil in New York City threshold.....	9.180	9.340	9.470	9.340	9.280							

[FR Doc. 11456 Filed 4-26-82; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 82

[Docket No. 81N-0301]

D&C Green No. 6; Listing as a Color Additive in Externally Applied Drugs and Cosmetics

Correction

In FR Doc. 82-8902 appearing on page 14138 in the issue of Friday, April 2, 1982, make the following correction:

On page 14147, first column, the heading for Part 82 now reading "Listing of Certified Provisionally Listed Color, and Cosmetics" should have read "Part 82—Listing of Certified Provisionally Listed Colors and Specifications".

BILLING CODE: 1505-01-M

21 CFR Part 548

Certifiable Peptide Antibiotic Drugs for Animal Use; Soluble Bacitracin Methylene Disalicylate

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the animal drug regulations to reflect approval of a supplemental new animal drug application (NADA) filed by A. L. Laboratories, Inc., providing for safe and effective use of bacitracin methylene disalicylate soluble powder in the drinking water of swine for use in

treatment of swine dysentery associated with *Treponema hyodysenteriae*.

EFFECTIVE DATE: April 27, 1982.

FOR FURTHER INFORMATION CONTACT: Lonnie W. Luther, Bureau of Veterinary Medicine (HFV-147), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4317.

SUPPLEMENTARY INFORMATION: A. L. Laboratories, Inc., 452 Hudson Terrace, Englewood Cliffs, NJ 07632, filed a supplemental NADA (65-470) providing for use of bacitracin methylene disalicylate soluble powder in the drinking water of swine for use in treatment of swine dysentery associated with *Treponema hyodysenteriae*. Bacitracin methylene disalicylate soluble powder was the subject of two National Academy of Sciences/National Research Council (NAS/NRC) notices published in the *Federal Register* of July 17, 1970 (DESI 0061 NV; 35 FR 11531) and October 2, 1970 (DESI 0061 NV; 35 FR 15408). The NAS/NRC notices concluded, and FDA concurred, that the product is probably not effective for therapeutic claims in swine. The product is marketed for the following claims: Treatment of bacterial swine enteritis (scours) and as an aid in prevention of bacterial swine enteritis (scours) on a continual-use basis.

A. L. Laboratories, Inc., submitted results of adequate and well-controlled experiments and field trials which demonstrate that the product is safe for animals and effective for the treatment of swine dysentery associated with *Treponema hyodysenteriae* when administered in swine drinking water at a concentration of 1 gram per gallon of water continuously for 7 days or until

signs of dysentery disappear. The revised claim represents a restricted use of the drug within previously approved uses, and a restriction of the time limitations swine are offered the medicated water (14-day maximum). Furthermore, residues resulting from this use of supplemental bacitracin have been shown to be below the currently approved tolerance of the drug. Therefore, this approval poses no increased risk to people exposed to residues of the drug. Accordingly, under the Bureau of Veterinary Medicine's supplemental approval policy (42 FR 64367; December 23, 1977), this supplemental NADA has been treated as a category II supplement and did not require a reevaluation of the human food safety data supporting the parent application.

In accordance with the freedom of information provisions of Part 20 (21 CFR Part 20) and § 514.11(e)(2)(ii) (21 CFR 514.11(e)(2)(ii)), a summary of safety and effectiveness data and information submitted to support approval of this application may be seen in the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, from 9 a.m. to 4 p.m., Monday through Friday.

This action is governed by the provisions of 5 U.S.C. 556 and 557 and is therefore excluded from Executive Order 12291 by section 1(a)(1) of the Order.

The Bureau of Veterinary Medicine has carefully considered the potential environmental effects of this action and has concluded that the action will not have a significant impact on the human

environment and that an environmental impact statement therefore will not be prepared. The Bureau's finding of no significant impact and the evidence supporting this finding contained in an environmental assessment (pursuant to 21 CFR 25.31, proposed December 11, 1979; 44 FR 71742) may be seen in the Dockets Management Branch (address above).

List of Subjects in 21 CFR Part 548

Animal drugs, Antibiotics, Peptides.

PART 548—CERTIFIABLE PEPTIDE ANTIBIOTIC DRUGS FOR ANIMAL USE

Therefore, under the Federal Food, Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i))) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.10 (formerly 5.1; see 46 FR 26052; May 11, 1981)) and redelegated to the Bureau of Veterinary Medicine (21 CFR 5.83), Part 548 is amended in § 548.112a by revising paragraph (a)(1) and by adding a new paragraph (c)(5)(ii)(c) to read as follows:

§ 548.112a Bacitracin methylene disalicylate soluble powder.

(a) *Requirements for certification—(1) Standards of identity, strength, quality, and purity.* The drug is soluble bacitracin methylene disalicylate with suitable and harmless diluents. It contains the equivalent of 50 grams of bacitracin activity per pound as defined § 430.6(a)(2) of this chapter, except that it contains the equivalent of 200 grams of bacitracin activity per pound as so defined if used as provided for in paragraph (c)(5)(ii)(c) of this section. Its potency is satisfactory if it is not less than 90 percent and not more than 120 percent of the labeled amount of bacitracin. Its loss on drying is not more than 8.5 percent. Its pH is not less than 8.0 and not more than 9.5. The soluble bacitracin methylene disalicylate used conforms to the standards prescribed by § 539.310b(a) of this chapter.

- (c) * * *
- (5) * * *
- (ii) * * *

(c) *Amount per gallon.* One gram.

(1) *Indications for use.* For treatment of swine dysentery associated with *Treponema hyodysenteriae*. Administer continuously for 7 days or until signs of dysentery disappear.

(2) *Limitations.* Prepare a fresh solution daily. Treatment not to exceed 14 days. If symptoms persist after 4 to 5 days consult a veterinarian. Not to be given to swine that weigh more than 250 pounds.

* * * * *

Effective date. This amendment is effective April 27, 1982.

(Sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i)))

Dated: April 20, 1982.

Robert A. Baldwin,
Associate Director for Scientific Evaluation.

[FR Doc. 82-11373 Filed 4-26-82; 8:45 am]

BILLING CODE 4160-01-M

21 CFR Part 558

New Animal Drugs for Use in Animal Feeds; Antibiotic Nitrofurans, and Sulfonamide Drugs in the Feed of Animals

Correction

On page 16320 in the issue for Friday, April 16, 1982, a correction appeared which modified FR Doc. 82-8088 (see 47 FR 12952, March 26, 1982). Unfortunately, the correction contained an error. On page 16321, in the first column, in the third line from the top of the column, "0.22" should have read "0.022".

BILLING CODE 1505-01-M

21 CFR Part 176

[Docket No. 81F-0211]

Indirect Food Additives; Paper and Paperboard Components; Siloxanes and Silicones, Dimethyl, Methylhydrogen, Reaction Products with Polyethylene-Polypropylene Glycol Monoallyl Ether

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the food additive regulations to provide for the safe use of siloxanes and silicones, dimethyl, methylhydrogen, reaction products with polyethylene-polypropylene glycol monoallyl ether as a component of defoamers used in the manufacture of paper and paperboard. This is in response to a food additive petition from Diamond Shamrock Corp.

DATES: Effective April 27, 1982.

Objections by May 27, 1982.

ADDRESS: Written objections to the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: John L. Herrman, Bureau of Foods (HFF-334), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-472-5690.

SUPPLEMENTARY INFORMATION: In a notice published in the Federal Register

of July 31, 1981 (46 FR 39222), FDA announced that a food additive petition (FAP 1B3563) had been filed by the Diamond Shamrock Corp., P.O. Box 2386 R, Morristown, NJ 07960, proposing to amend § 176.210 (21 CFR 176.210) to provide for the safe use of siloxanes and silicones, dimethyl, methylhydrogen, reaction products with polyethylene-polypropylene glycol monoallyl ether as a component of defoamers used in the manufacture of paper and paperboard.

FDA has evaluated data in the petition and other relevant material and concludes that the proposed use is safe and that § 176.210 should be amended as set forth in this document. In accordance with § 171.1(h) (21 CFR 171.1(h)), the petition and the documents that FDA considered and relied upon in reaching its decision to approve the petition are available for inspection at the Bureau of Foods (address above) by appointment with the information contact person listed above. As provided in § 171.1(h)(2), the agency will delete from the documents any materials that are not available for public disclosure before making the documents available for inspection.

The agency has considered the potential environmental effects of this action and has concluded that the action will not have a significant impact on the human environment and an environmental impact statement is not required. The agency's finding of no significant impact and the evidence supporting that document may be seen at the Dockets Management Branch (address above) between 9 a.m. and 4 p.m., Monday through Friday.

List of Subjects in 21 CFR Part 176

Food additives; Food packaging; Paper and paperboard.

PART 176—INDIRECT FOOD ADDITIVES: PAPER AND PAPERBOARD COMPONENTS

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 201(s), 409, 72, Stat. 1784-1788 as amended (21 U.S.C. 321(s), 348)) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.10 (formerly 5.1; see 46 FR 26052, May 11, 1981)), Part 176 is amended in § 176.210(d)(3) by alphabetically inserting a new item in the list to read as follows:

§ 176.210 Defoaming agents used in the manufacture of paper and paperboard.

* * * * *

(d) * * *

(3) * * *

Siloxanes and silicones, dimethyl, methylhydrogen, reaction products with