

10. Tennessee Gas Pipeline Co

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, NE., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before June 6, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,

Secretary.

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[No. 193]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued May 15, 1980.

The Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Kansas Corporation Commission

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-28000/K-79-0762
2. 15-055-00000-0000
3. 108 000 000
4. Amoco Production Co
5. Battin Gas Unit #1
6. Hugoton Chase
7. Finney KS
8. 10.0 million cubic feet
9. April 18, 1980
10. Cities Service Gas Co
1. 80-28001/K-79-0798
2. 15-175-20084-0000
3. 108 000 000
4. Mallonee-Mahoney Inc
5. Gram No 1
6. Kismet
7. Seward KS
8. 7.3 million cubic feet
9. April 18, 1980
10. Panhandle Eastern Pipe Line Co

1. 80-28002/K-79-1369
2. 15-055-20269-0000
3. 108 000 000
4. Benson Mineral Group Inc
5. Fuller #1-3
6. Hugoton
7. Finney KS
8. 2.4 million cubic feet
9. April 18, 1980
10. Northern Natural Gas Co

Michigan Department of Natural Resources

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-27989
2. 21-035-27451-0000
3. 102 000 000
4. Dart Oil & Gas Corp
5. Jackson-Mosher #7-30 (27451)
6. Winterfield-29 Filed
7. Clare MI
8. 20.0 million cubic feet
9. April 18, 1980
10. Consumers Power Co

1. 80-27990
2. 21-137-32158-0000
3. 102 000 000
4. Amoco Production Co
5. State Chester D 1-25
6. Chester 25-20W-2W
7. Otsego MI
8. 35.0 million cubic feet
9. April 18, 1980
10. Consumers Power Co

1. 80-27991
2. 21-079-32532-0000
3. 102 000 000
4. Amoco Production Co
5. Lachinet-State Blue Lake 4-19
6. Coldsprings 25A-28N-6W
7. Kalkaska MI
8. 100.0 million cubic feet
9. April 18, 1980
10. Consumers Power Co
1. 80-27992
2. 21-079-32007-0000
3. 103 000 000
4. Amoco Production Co
5. Ricci Unit Well No 3-19
6. Blue Lake 19-28N-5W
7. Kalkaska MI
8. 150.0 million cubic feet
9. April 18, 1980
10. Consumers Power Co

1. 80-27993
2. 21-101-33107-0000
3. 102 000 000
4. Miller Brothers
5. Miller Bros Cleon-State #2-19A
6. Cleon-19-24N-13W
7. Manistee MI
8. 180.0 million cubic feet
9. April 18, 1980
10. Consumers Power Co
1. 80-27994
2. 21-101-33242-0000
3. 102 000 000

4. Miller Brothers
5. Miller Bros Cleon-State #4-19
6. Cleon-19-24N-13W
7. Manistee MI
8. 110.0 million cubic feet
9. April 18, 1980
10. Consumers Power Co

1. 80-27995
2. 21-101-32997-0000
3. 102 000 000
4. Miller Brothers
5. Miller Bros Cleon-State #3-20
6. Cleon-20A-24N-13W
7. Manistee MI
8. 540.0 million cubic feet
9. April 18, 1980
10. Consumers Power Co
1. 80-27996
2. 21-101-32845-0000
3. 102 000 000
4. Miller Brothers
5. Walker PCA Et Al #3-32B
6. Cleon-32-T24N-R13W
7. Manistee MI
8. 144.0 million cubic feet
9. April 18, 1980
10. Consumers Power Co

New Mexico Department of Energy and Minerals Oil Conservation Division

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-27997
2. 30-025-00000-0000
3. 108 000 000
4. Southland Royalty Co
5. Carter #1
6. Eumont
7. Lea NM
8. 19.0 million cubic feet
9. April 17, 1980
10. El Paso Natural Gas Co
1. 80-27998
2. 30-025-26040-0000
3. 103 000 000
4. Conoco Inc
5. State E No 10
6. Undes Langley Dev & Ellenburger
7. Lea NM
8. 910.0 million cubic feet
9. April 17, 1980
10. El Paso Natural Gas CoCo
1. 80-27999
2. 30-025-00000-0000
3. 103 000 000
4. Maralo Inc
5. Jalmat Yates Unit #20
6. Undesignated (Jalmat Yates Unit)
7. Lea NM
8. 108.0 million cubic feet
9. April 17, 1980
10. El Paso Natural Gas Co

Oklahoma Corporation Commission

1. Control number (FERC/State)
2. API well number
3. Section of NGPA

4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-28077/03066
2. 35-051-00000-0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Thomas Charlson #9
6. Chickasha
7. Grady OK
8. 9.0 million cubic feet
9. April 21, 1980
10. Arkansas Louisiana Gas Co
1. 80-28078/03054
2. 35-069-00000-0000
3. 108 000 000
4. Charles A Burgett
5. Beaver Lease #10
6. Dillworth
7. Kay OK
8. 4.1 million cubic feet
9. April 21, 1980
10. Eufaula Enterprises
1. 80-28079/03053
2. 35-069-00000-0000
3. 108 000 000
4. Charles A Burgett
5. Beaver Lease #11
6. Dillworth
7. Kay OK
8. 4.1 million cubic feet
9. April 21, 1980
10. Eufaula Enterprises
1. 80-28080/03048
2. 35-007-20540-0000
3. 108 000 000
4. Blaik Oil Co
5. Hilderbrand #1
6. S W Elmwood
7. Beaver OK
8. 5.0 million cubic feet
9. April 21, 1980
10. Phillips Petroleum Co
1. 80-28081/03097
2. 35-087-00000-0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Grace McDaniel #3
6. Golden Trend
7. McClain OK
8. .5 million cubic feet
9. April 21, 1980
10. Warren Petroleum Co
1. 80-28082/03071
2. 35-051-00000-0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Elmer S Pooler A #4
6. Chickasha
7. Grady OK
8. 3.0 million cubic feet
9. April 21, 1980
10. Arkansas Louisiana Gas Co
1. 80-28083/02958
2. 35-059-20421-0000
3. 108 000 000
4. Dyco Petroleum Corp
5. Deweese No 1
6. Fort Supply Northeast
7. Harper OK
8. 8.0 million cubic feet

9. April 21, 1980
10. Delhi Gas Pipeline Corp
1. 80-28084/03083
2. 35-007-00000-0000
3. 108 000 000
4. Sun Oil Co (Delaware)
5. Conner C V No 1
6. Mocane-Laverne
7. Beaver OK
8. 13.0 million cubic feet
9. April 21, 1980
10. Colorado Interstate Gas Co
1. 80-28085/03107
2. 35-019-00000-0000
3. 108 000 000
4. Arco Oil and Gas Co
5. John D Dougherty #1
6. Sho-Vel-Tum
7. Carter OK
8. 3.5 million cubic feet
9. April 21, 1980
10. Aminoil USA Inc
1. 80-28086/03108
2. 35-137-00000-0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Beulah A Warden #1
6. Sho-Vel-Tum
7. Stephens OK
8. 4.0 million cubic feet
9. April 21, 1980
10. Getty Oil Co
1. 80-28087/02616
2. 35-019-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. Walter Nevstätt #21
6. Sho-Vel-Tum
7. Carter OK
8. 9.4 million cubic feet
9. April 21, 1980
10. Lone Star Gas Co
1. 80-28088/02618
2. 35-019-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. Hefner-Mills #9
6. Sho-Vel-Tum
7. Carter OK
8. .5 million cubic feet
9. April 21, 1980
10. Lone Star Gas Co
1. 80-28089/02623
2. 35-019-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. Hefner-Mills #5
6. Sho-Vel-Tum
7. Carter OK
8. .5 million cubic feet
9. April 21, 1980
10. Lone Star Gas Co
1. 80-28090/02621
2. 35-019-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. Hefner-Mills #7
6. Sho-Vel-Tum
7. Carter OK
8. 1.3 million cubic feet
9. April 21, 1980
10. Lone Star Gas Co
1. 80-28091/03052
2. 35-007-20512-0000

3. 108 000 000
4. Blaik Oil Co
5. Jesse Chaloupek #1
6. S W Elmwood
7. Beaver OK
8. 9.0 million cubic feet
9. April 21, 1980
10. Phillips Petroleum Co
1. 80-28092/03050
2. 35-047-21854-0000
3. 103 000 000
4. Texas American Oil Corp
5. Adolph Litschke No 1
6. S E Waukomis Sooner Trend
7. Garfield OK
8. 328.0 million cubic feet
9. April 21, 1980
10. Union Texas Petroleum
1. 80-28093/03088
2. 35-051-00000-0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Elmer S Pooler A #3
6. Chickasha
7. Grady OK
8. 17.0 million cubic feet
9. April 21, 1980
10. Arkansas Louisiana Gas Co

Utah Division of Oil, Gas and Mining

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS Area name
7. County, State or block no.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-28003/K-111-12
2. 43-047-30574-0000
3. 102 000 000
4. Belco Development Corp
5. NBU 67-30B 30574
6. Natural Buttes Unit
7. Uintah UT
8. 53.0 million cubic feet
9. April 18, 1980
10. Colorado Interstate Gas Co
1. 80-28004/K-111-11
2. 43-047-30441-0000
3. 102 000 000
4. Belco Development Corp
5. NBU 51-31B 30441
6. Natural Buttes Unit
7. Uintah UT
8. 268.0 million cubic feet
9. April 18, 1980
10. Colorado Interstate Gas Co

West Virginia Department of Mines Oil and Gas Division

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS Area name
7. County, State or block no.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-28005
2. 47-041-01749-0000

3. 108 000 000
4. A & A Producers and Operators Co
5. Wava Shoulders 1-S-VA-103
- 6.
7. Lewis WV
8. 3.0 million cubic feet
9. April 18, 1980
10. Equitable Gas Co
1. 80-28006
2. 47-097-01273-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Nola Lane 1-SP-102
- 6.
7. Upshur WV
8. .6 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28007
2. 47-097-01269-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Mildred Potter SP-107
- 6.
7. Upshur WV
8. 2.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28008
2. 47-097-01266-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. R R Colerider at 101
- 6.
7. Upshur WV
8. 2.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28009
2. 47-043-02331-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. I S Rand #1
- 6.
7. Lincoln WV
8. 3.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28010
2. 47-043-01459-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Elizabeth Adkins Hrs 1-S-SP-134
- 6.
7. Lincoln WV
8. 6.5 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28011
2. 47-043-01450-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Leander Spurlock 1-S-SP-105
- 6.
7. Lincoln WV
8. 11.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28012
2. 47-043-01449-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. E & J Miller 1-S-OH-104
- 6.
7. Lincoln WV
8. 5.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28013
2. 47-043-01446-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. A Elkins AT-102
- 6.
7. Lincoln WV
8. 13.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28014
2. 47-043-01445-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Elvira Alstea 1-VA-101
- 6.
7. Lincoln WV
8. 8.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28015
2. 47-043-01444-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Sylvester Adkins De 3
- 6.
7. Lincoln WV
8. 4.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28016
2. 47-043-01435-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Early Stowers-UF Gas 5-PA-106
- 6.
7. Lincoln WV
8. 13.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28017
2. 47-043-01443-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Sylvester Adkins De 2
- 6.
7. Lincoln WV
8. 14.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28018
2. 47-043-01442-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Sylvester Adkins Hrs De 1
- 6.
7. Lincoln WV
8. 5.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28019
2. 47-045-00908-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. W B McDonald 4-S-NR-102
- 6.
7. Logan WV
8. 6.5 million cubic feet
9. April 18, 1980
10. Industrial Gas Corp
1. 80-28020
2. 47-045-00881-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Thomas & Ellis #1
- 6.
7. Logan WV
8. 2.0 million cubic feet
9. April 18, 1980
10. Industrial Gas Corp
1. 80-28021
2. 47-005-01013-0000
3. 108 000 000
4. A & A Producers & Operators Co
5. Cordelia Hill Hrs 1-S-PA-103
- 6.
7. Boone WV
8. 6.0 million cubic feet
9. April 18, 1980
10. Industrial Gas Corp
1. 80-28022
2. 47-105-00663-0000
3. 108 000 000
4. Seminole Oil & Gas Co
5. David T Tingley #1
- 6.
7. Wirt WV
8. 9.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28023
2. 47-105-00662-0000
3. 108 000 000
4. Seminole Oil & Gas Co
5. David T Tingley #1
- 6.
7. Wirt WV
8. 9.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28024
2. 47-033-01063-0000
3. 108 000 000
4. James F Scott
5. H G Porter (S-211)
6. Clark District
7. Harrison WV
8. 19.0 million cubic feet
9. April 18, 1980
10. Consolidated Gas Supply Corp
1. 80-28025
2. 47-043-21475-0000
3. 108 000 000
4. Leestock Gas Co
5. Ward Anderson #1
6. Jefferson District
7. Lincoln WV
8. 15.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28026
2. 47-043-21352-0000
3. 108 000 000
4. Jonas V Alford #1
5. Jonas V Alford #1
6. Duval District
7. Lincoln WV
8. 2.5 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28027
2. 47-043-21194-0000
3. 108 000 000
4. Workman Gas Co
5. Fred workman #1
6. Harts Creek

7. Lincoln WV
8. 6.9 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28028
2. 47-043-20932-0000
3. 108 000 000
4. Ferdinand Gas Co
5. Frank Vance #1
6. Harts Creek
7. Lincoln WV
8. 7.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28029
2. 47-043-20883-0000
3. 108 000 000
4. Pigeon Creek Gas Co
5. Brad Gill #1
6. Harts Creek
7. Lincoln WV
8. 17.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28030
2. 47-043-20572-0000
3. 108 000 000
4. Lambert Gas Co
5. Martha Lambert #1
6. Jefferson District
7. Lincoln WV
8. 7.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28031
2. 47-043-20465-0000
3. 108 000 000
4. Houston Gas Co
5. Huntington Dev & Gas Co #1
6. Jefferson
7. Lincoln WV
8. 3.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28032
2. 47-043-21370-0000
3. 108 000 000
4. Toney Gas Co
5. A J Belcher #1
6. Duval
7. Lincoln WV
8. 13.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28033
2. 47-043-21418-0000
3. 108 000 000
4. Toney Gas Co
5. Ezera McCalister #1
6. Duval
7. Lincoln WV
8. 6.0 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28034
2. 47-043-20591-0000
3. 108 000 000
4. Eldon Gas Co
5. Huntington Dev and Gas Co #2
6. Jefferson District
7. Lincoln WV
8. 8.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28035

2. 47-043-20590-0000
3. 108 000 000
4. Eldon Gas Co
5. Huntington Dev and Gas Co #1
6. Jefferson District
7. Lincoln WV
8. 8.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28036
2. 47-043-20784-0000
3. 108 000 000
4. Etta Gas Co
5. Etta Brooks #1
6. Laurel Hill District
7. Lincoln WV
8. 5.5 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28037
2. 47-043-20842-0000
3. 108 000 000
4. Northfork Gas Co
5. United Fuel Gas Co #1
6. Harts Creek
7. Lincoln WV
8. 7.5 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28038
2. 47-087-21861-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Vinyard #7 62040-7
6. Walton District
7. Roane WV
8. 2.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28039
2. 47-087-21858-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Ryan #9 62040-9
6. Walton District
7. Roane WV
8. 3.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28040
2. 47-087-21857-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Ryan #2 62040-2
6. Walton District
7. Roane WV
8. 3.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28041
2. 47-087-21848-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. L C Swiney #4 62040-4
6. Walton District
7. Roane WV
8. 1.9 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28042
2. 47-087-21847-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. L C Swiney #5 62040-5
6. Walton District

7. Roane WV
8. 1.9 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28043
2. 47-087-21628-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Vinyard #62040-6
6. Walton District
7. Roane WV
8. 2.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28044
2. 47-087-21584-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Shaver #1
6. Walton District
7. Roane WV
8. 3.1 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28045
2. 47-087-21552-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. R Swiney #1 62040-1
6. Walton District
7. Roane WV
8. 5.2 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28046
2. 47-087-21520-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Vinyard #5 62040-5
6. Walton District
7. Roane WV
8. 2.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28047
2. 47-087-21420-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Vinyard #4 62040-4
6. Walton District
7. Roane WV
8. 2.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28048
2. 47-087-21382-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. J Pell #3 62040-3
6. Walton District
7. Roane WV
8. 6.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28049
2. 47-087-21380-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Schoolcraft #1 62040-1
6. Walton District
7. Roane WV
8. 2.9 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28050

2. 47-087-21374-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. J Pell #2 62040-2
6. Walton District
7. Roane WV
8. 6.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28051
2. 47-087-21327-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. S Taylor #1
6. Walton District
7. Roane WV
8. 3.1 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28052
2. 47-087-21317-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. G Marks #1 62040-1
6. Walton District
7. Roane WV
8. 4.5 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28053
2. 47-087-21312-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Ryan #6 62040-6
6. Walton District
7. Roane WV
8. 3.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28054
2. 47-087-21311-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Ryan #5 62040-5
6. Walton District
7. Roane WV
8. 3.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28055
2. 47-087-21310-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Ryan #4 62040-4
6. Walton District
7. Roane WV
8. 3.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28056
2. 47-087-21859-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Ryan #10 62040-10
6. Walton District
7. Roane WV
8. 3.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28057
2. 47-087-21309-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Ryan #3 62040-3
6. Walton District

7. Roane WV
8. 3.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28058
2. 47-087-21307-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Ryan #1 62040-1
6. Walton District
7. Roane WV
8. 3.4 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28059
2. 47-087-21284-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Vinyard #2 62040-2
6. Walton District
7. Roane WV
8. 2.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28060
2. 47-087-21283-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Vinyard #1 62040-1
6. Walton District
7. Roane WV
8. 2.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28061
2. 47-087-21269-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. G Moffatt #4 62040-4
6. Walton District
7. Roane WV
8. 2.8 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28062
2. 47-087-21268-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. G Moffatt #3 62040-3
6. Walton District
7. Roane WV
8. 2.8 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28063
2. 47-087-21267-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. G Moffatt #2 62040-2
6. Walton District
7. Roane WV
8. 2.8 million cubic feet
9. April 18, 1980
10. Columbia Gas Trans Corp
1. 80-28064
2. 47-087-21266-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. G Moffatt #1 62040-1
6. Walton District
7. Roane WV
8. 2.8 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28065

2. 47-087-21259-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. L C Swiney #3 62040-3
6. Walton District
7. Roane WV
8. 1.9 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28066
2. 47-087-21243-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. L C Swiney #2 62040-2
6. Walton District
7. Roane WV
8. 1.9 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28067
2. 47-087-21242-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. L C Swiney #1 62040-1
6. Walton District
7. Roane WV
8. 1.9 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28068
2. 47-059-00102-0000
3. 108 000 000
4. East Kentucky Energy Corp
5. Noah A Stepp #7
6. Kermit District
7. Mingo WV
8. 11.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28069
2. 47-059-00089-0000
3. 108 000 000
4. East Kentucky Energy Corp
5. Mamona #2
6. Kermit District
7. Mingo WV
8. 11.7 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28070
2. 47-059-00062-0000
3. 108 000 000
4. East Kentucky Energy Corp
5. Noah A Stepp #6
6. Kermit District
7. Mingo WV
8. .9 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28071
2. 47-059-00058-0000
3. 108 000 000
4. East Kentucky Energy Corp
5. Noah A Stepp #5
6. Kermit District
7. Mingo WV
8. 6.8 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28072
2. 47-059-00057-0000
3. 108 000 000
4. East Kentucky Energy Corp
5. Noah A Stepp #4
6. Kermit District

7. Mingo WV
8. 6.8 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28073
2. 47-059-00056-0000
3. 108 000 000
4. East Kentucky Energy Corp
5. Noah A Stepp #3
6. Kermit District
7. Mingo WV
8. 6.8 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28074
2. 47-059-00045-0000
3. 108 000 000
4. East Kentucky Energy Corp
5. Noah A Stepp #2
6. Kermit District
7. Mingo WV
8. .9 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp
1. 80-28075
2. 47-059-00042-0000
3. 108 000 000
4. East Kentucky Energy Corp
5. Noah A Stepp #1
6. Kermit District
7. Mingo WV
8. .9 million cubic feet
9. April 18, 1980
10. Columbia Gas Transmission Corp

**Osage Agency, Bureau of Indian Affairs,
Osage County, Okla.**

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-28076
2. 35-113-00000-0000-0
3. 103 000 000
4. James W Wise
5. Plummer #4
6. Plummer-NW/4 Sec 17 Twp 22 N RGE 7E
7. Osage OK
8. 100.0 million cubic feet
9. April 18, 1980
10. Phillips Petroleum Co

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before June 6, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-15983 Filed 5-21-80; 8:45 am]

BILLING CODE 6450-01-M

[No. 203]

**Determinations by Jurisdictional
Agencies Under the Natural Gas Policy
Act of 1978**

Issued: May 16, 1980.

The Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Montana Board of Oil and Gas Conservation

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80-31435/1-80-33
2. 25-083-21192-0000
3. 102 000 000
4. Shell Oil Co
5. Ranbur 34-23
6. Mondak West
7. Richland MT
8. 35.0 million cubic feet
9. May 5, 1980
10. Montana Dakota Utilities Co
1. 80-31436/2-8-37
2. 25-091-21210-0000
3. 102 000 000
4. Patrick Petroleum Co
5. Olsen-Rasmussen #1
6. South Clear Lake
7. Sheridan MT
8. 70.0 million cubic feet
9. May 5, 1980
10. True Oil Co

1. 80-31437/1-80-30
2. 25-083-21284-0000
3. 102 000 000
4. Shell Oil Co
5. BN 43X-25
6. Mondak West
7. Richland MT
8. 32.8 million cubic feet
9. May 5, 1980
10. Montana Dakota Utilities Co
1. 80-31438/2-80-35
2. 25-091-21183-0000
3. 102 000 000
4. Patrick Petroleum Co
5. Miller #2
6. Dagmar
7. Sheridan MT
8. 70.0 million cubic feet

9. May 5, 1980
10. True Oil Co
1. 80-31439/2-80-36
2. 25-091-21189-0000
3. 102 000 000
4. Patrick Petroleum Co
5. Guenther-Anderson #1
6. Clear Lake
7. Sheridan MT
8. 70.0 million cubic feet
9. May 5, 1980
10. True Oil Co
1. 80-31440/2-80-69
2. 25-083-21322-0000
3. 102 000 000
4. Shell Oil Co
5. Sweley 31-22
6. Mondak West
7. Richland MT
8. 9.5 million cubic feet
9. May 5, 1980
10. Montana Dakota Utilities Co
1. 80-31441/7-79-227
2. 25-071-21539-0000
3. 108 000 000 Denied
4. Midlands Gas Corp
5. 0270 1-2 Brown
6. Bowdoin
7. Phillips MT
8. 17.0 million cubic feet
9. May 5, 1980
10. Kansas-Nebraska Natural Gas Co Inc
1. 80-31442/3-80-68
2. 25-083-21299-0000
3. 102 000 000
4. Shell Oil Co
5. Hundtoft 12-24
6. Mondak West
7. Richland MT
8. 14.0 million cubic feet
9. May 5, 1980
10. Montana Dakota Utilities Co
1. 80-31443/2-80-56
2. 25-083-21307-0000
3. 102 000 000
4. Shell Oil Co
5. Lassey 34-14
6. Mondak West
7. Richland MT
8. 45.0 million cubic feet
9. May 5, 1980
10. Montana Dakota Utilities Co
1. 80-31444/1-80-32
2. 25-083-21275-0000
3. 102 000 000
4. Shell Oil Co
5. BN 22X-31
6. Mondak West
7. Richland MT
8. 42.0 million cubic feet
9. May 5, 1980
10. Montana Dakota Utilities Co
1. 80-31445/1-80-31
2. 25-083-21243-0000
3. 102 000 000
4. Shell Oil Co
5. BN 24X-19
6. Mondak West
7. Richland MT
8. 4.4 million cubic feet
9. May 5, 1980
10. Montana Dakota Utilities Co

Nebraska Oil and Gas Conservation Commission

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80-31434
2. 26-033-21833-0000
3. 102 000 000
4. Clayton Corp
5. No 2 Armstrong
6. Mohatt Field
7. Cheyenne NB
8. 14.6 million cubic feet
9. May 5, 1980
10. Marathon Oil Co

Ohio Department of Natural Resources, Division of Oil and Gas

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80-31191/02996
2. 34-169-21894-0014
3. 108 000 000 Denied
4. John C Mason
5. Louis Gruver #3
- 6.
7. Wayne OH
8. 18.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp

1. 80-31192
2. 34-007-20436-0014
3. 108 000 000
4. J P White
5. Chah #1
- 6.
7. Ashtabula OH
8. 1.3 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31193
2. 34-007-20437-0014
3. 108 000 000
4. J P White
5. Munz #1 Fka Terry #1
- 6.
7. Ashtabula OH
8. 3.7 million cubic feet
9. May 6, 1980
- 10.

1. 80-31194
2. 34-007-20438-0014
3. 108 000 000
4. J P White
5. Munz-Ely Unit #1 Fka Terry-Ely #1
- 6.
7. Ashtabula OH
8. 3.7 million cubic feet
9. May 6, 1980
- 10.

1. 80-31195
2. 34-007-21294-0014
3. 103 000 000
4. Giant Petroleum Corp
5. Peter & Marie Kosenko #1
- 6.
7. Ashtabula OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31196
2. 34-007-21303-0014
3. 103 000 000
4. Robert L Craig Sr
5. Palagyi #1
- 6.
7. Ashtabula OH
8. 24.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31197
2. 34-007-21306-0014
3. 103 000 000
4. Giant Petroleum Corp
5. Frank N Morris—Unit—#1
- 6.
7. Ashtabula OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31198
2. 34-007-21309-0014
3. 103 000 000
4. Robert L Craig Sr
5. Palagyi #2
- 6.
7. Ashtabula OH
8. 28.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31199
2. 34-007-21316-0014
3. 103 000 000
4. Giant Petroleum Corp
5. Edward & Pricilla George #1
- 6.
7. Ashtabula OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Company

1. 80-31200
2. 34-031-23225-0014
3. 103 000 000
4. Kenoil
5. Sullivan De Marco #1
- 6.
7. Coshocton OH
8. 1.5 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp

1. 80-31201
2. 34-031-23412-0014
3. 103 000 000
4. 7th Street Investment Assoc
5. Conkle Trustees #2
- 6.
7. Coshocton OH
8. 28.0 million cubic feet
9. May 6, 1980
- 10.

1. 80-31202
2. 34-053-20355-0014
3. 103 000 000
4. R Gene Brasel d.b.a. Brasel & Brasel
5. M Gilman #1

- 6.
7. Gallia OH
8. 1.5 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp
1. 80-31203
2. 34-053-20517-0014
3. 103 000 000
4. Royal Petroleum VIII Ltd
5. Swisher #1
- 6.
7. Gallia OH
8. 5.0 million cubic feet
9. May 3, 1980
10. Columbia Gas Transmission Corp

1. 80-31204
2. 34-059-21322-0014
3. 108 000 000
4. Big Piney Oil & Gas Co
5. Zinc #2
- 6.
7. Guernsey OH
8. 3.2 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31205
2. 34-059-21364-0014
3. 108 000 000
4. Big Piney Oil & Gas Co
5. Cadd-McCracken #1
- 6.
7. Guernsey OH
8. 2.4 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31206
2. 34-059-21369-0014
3. 108 000 000
4. Big Piney Oil & Gas Co
5. Rushie Hall #1
- 6.
7. Guernsey OH
8. 3.9 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31207
2. 34-059-21480-0014
3. 108 000 000
4. Big Piney Oil & Gas Co
5. Paul Mathers #1
- 6.
7. Guernsey OH
8. 1.6 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co

1. 80-31208
2. 34-059-22307-0014
3. 103 000 000
4. Buckeye Dev Drilling Project Ltd
5. Frank Neuhart #2
6. Senecaville
7. Guernsey OH
8. 13.0 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co

1. 80-31209
2. 34-073-22250-0014
3. 103 000 000
4. Petro Oil Co
5. Donahey Well #1
- 6.
7. Hocking OH
8. 4.0 million cubic feet
9. May 6, 1980
- 10.

1. 80-31210
2. 34-075-22210-0014
3. 103 000 000
4. Future Energy Corp
5. Emerson Giaque #2
- 6.
7. Holmes OH
8. .0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31211
2. 34-075-22218-0014
3. 103 000 000
4. M C F Oil Co
5. Ralph Schrock #1
- 6.
7. Holmes OH
8. 5.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp
1. 80-31212
2. 34-075-22303-0014
3. 103 000 000
4. Bands Co Inc
5. Van Sickle #1
- 6.
7. Holmes OH
8. 90.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31213
2. 34-075-22328-0014
3. 103 000 000
4. Bands Co Inc
5. Potts #1
- 6.
7. Holmes OH
8. 100.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31214
2. 34-075-22359-0014
3. 103 000 000
4. H I Smith Oil & Gas Inc
5. Abe Miller #1
- 6.
7. Holmes OH
8. 12.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp
1. 80-31215
2. 34-075-22406-0014
3. 103 000 000
4. Edco Drilling & Producing Inc
5. 3A Thomas Evans Foundation
- 6.
7. Holmes OH
8. 18.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31216
2. 34-088-23786-0014
3. 103 000 000
4. LBJ Drilling dba Jeff Moran
5. Carl W & Barbara Baker #1
- 6.
7. Licking OH
8. .0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31217
2. 34-099-20216-0014
3. 108 000 000 denied
4. MB Operating Co Inc
5. Hawkins #B-1
- 6.
7. Mahoning OH
8. .0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31218
2. 34-103-22199-0014
3. 103 000 000
4. Bartlo Oil and Gas Co
5. Meeker unit #1
- 6.
7. Medina OH
8. 30.0 million cubic feet
9. May 6, 1980
10. Libbey-Owens-Ford Co
1. 80-31219
2. 34-117-23303-0014
3. 103 000 000
4. Hortin & Huffman
5. David Harruff #1
- 6.
7. Morrow OH
8. 6.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp
1. 80-31220
2. 34-117-23327-0014
3. 103 000 000
4. Hortin & Huffman
5. Hugh Fogle #1
- 6.
7. Morrow OH
8. 6.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp
1. 80-31221
2. 34-117-23330-0014
3. 103 000 000
4. Hortin & Huffman
5. Eston Bachelder #2
- 6.
7. Morrow OH
8. 10.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp
1. 80-31222
2. 34-117-23335-0014
3. 103 000 000
4. Hortin & Huffman
5. Willard Frey #1
- 6.
7. Morrow OH
8. 20.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp
1. 80-31223
2. 34-119-22141-0014
3. 108 000 000 denied
4. MB Operating Co Inc
5. Patton #1
- 6.
7. Muskingum OH
8. .0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31224
2. 34-119-23184-0014
3. 108 000 000
4. Chris Oil Co Inc
5. Binion #1
- 6.
7. Muskingum OH
8. 12.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31225
2. 34-119-24931-0014
3. 103 000 000
4. W J Lydic Inc
5. Gorley #2
- 6.
7. Muskingum OH
8. 18.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31226
2. 34-119-24935-0014
3. 103 000 000
4. W J Lydic Inc
5. Gorley #1
- 6.
7. Muskingum OH
8. 18.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31227
2. 34-119-25163-0014
3. 103 000 000
4. Leader Equities Inc
5. Ferguson #1
- 6.
7. Muskingum OH
8. 15.0 million cubic feet
9. May 6, 1980
10. American Energy Services Inc
1. 80-31228
2. 34-119-25179-0014
3. 103 000 000
4. Leader Equities Inc
5. Ross #4
- 6.
7. Muskingum OH
8. 15.0 million cubic feet
9. May 6, 1980
10. American Energy Services Inc
1. 80-31229
2. 34-127-24607-0014
3. 103 000 000
4. Petro Oil Co
5. Kopsis #1
- 6.
7. Perry OH
8. 4.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31230
2. 34-127-24610-0014
3. 103 000 000
4. Thomas I Spohn
5. Woodrow & Margaret Riser #1
- 6.
7. Perry OH
8. 8.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31231
2. 34-133-20250-0014
3. 108 000 000 denied
4. MB Operating Co Inc
5. Brown #1
- 6.
7. Portage OH
8. .0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31232
2. 34-133-20252-0014
3. 108 000 000 denied
4. MB Operating Co Inc
5. Amlin #1

- 6.
7. Portage OH
8. .1 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31233
2. 34-133-20287-0014
3. 108 000 000 denied
4. MB Operating Co Inc
5. Jacobs #1
- 6.
7. Portage OH
8. .0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31234
2. 34-133-20314-0014
3. 108 000 000 denied
4. MB Operating Co Inc
5. Twark #1
- 6.
7. Portage OH
8. .8 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31235
2. 34-133-20321-0014
3. 108 000 000 denied
4. MB Operating Co Inc
5. Freeman #1
- 6.
7. Portage OH
8. .4 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31236
2. 34-133-21343-0014
3. 103 000 000
4. Dart Oil Co
5. Weingart #2
- 6.
7. Portage OH
8. 60.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31237
2. 34-133-22061-0014
3. 103 000 000
4. Jud Noble and Associates Inc
5. Canter #1
- 6.
7. Portage OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31238
2. 34-133-22062-0014
3. 103 000 000
4. Jud Noble and Associates Inc
5. Canter #2
- 6.
7. Portage OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31239
2. 34-151-23150-0014
3. 103 000 000
4. Viking Resources Corp
5. Hidden Valley unit #1
- 6.
7. Stark OH
8. 30.0 million cubic feet
9. May 6, 1980
- 10.

1. 80-31240
2. 34-155-21413-0014
3. 103 000 000
4. J P White
5. Newcomb Lumber #2
- 6.
7. Trumbull, OH
8. 50.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp.
1. 80-31241
2. 34-157-20946-0014
3. 108 000 000 denied
4. MB Operating Co Inc
5. Hale #2
- 6.
7. Tuscarawas, OH
8. 1.4 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co.
1. 80-31242
2. 34-157-23431-0014
3. 103 000 000
4. The Mutual Oil & Gas Co
5. Glass 7-A
- 6.
7. Tuscarawas, OH
8. 50.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co.
1. 80-31243
2. 34-157-23450-0014
3. 103 000 000
4. The Mutual Oil & Gas Co
5. Edwards 1W
- 6.
7. Tuscarawas, OH
8. 30.0 million cubic feet
9. May 6, 1980
10. American Energy Service Inc.
1. 80-31244
2. 34-167-25079-0014
3. 103 000 000
4. Zenith Exploration Co
5. Elmer N Jarvis #1
- 6.
7. Washington, OH
8. 36.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31245
2. 34-167-25282-0014
3. 103 000 000
4. Thunderbird Petroleum Devel Co
5. Raymond & Caroline Bostaph #1
- 6.
7. Washington, OH
8. million cubic feet
9. May 6, 1980
- 10.
1. 80-31246
2. 34-169-21914-0014
3. 103 000 000
4. Kenoil
5. Chester Stellar #1
- 6.
7. Wayne, OH
8. 2.5 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp.
1. 80-31247/01384
2. 34-083-22295-0014
3. 108 000 000
4. Lew Bates Jr
5. Gorsuch #1

- 6.
7. Knox, OH
8. .4 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp.
1. 80-31248/01387
2. 34-031-22468-0014
3. 108 000 000
4. Lew Bates Jr
5. McCoy #2
- 6.
7. Coshocton, OH
8. 2.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp.
1. 80-31249/01389
2. 34-083-22352-0014
3. 108 000 000
4. Bates Oil & Gas Inc
5. Simpson #1
- 6.
7. Knox, OH
8. 2.6 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp.
1. 80-31250/03006
2. 34-127-23999-0014
3. 108 000 000
4. George W Sharp
5. R E Beard #6
- 6.
7. Perry, OH
8. 7.2 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp.
1. 80-31251/03367
2. 34-119-25770-0014
3. 108 000 000
4. George W Sharp
5. Ohio Power Co #7
- 6.
7. Muskingum, OH
8. 2.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp.
1. 80-31252/03368
2. 34-119-25130-0014
3. 108 000 000
4. George W Sharp
5. Ohio Power Co #6
- 6.
7. Muskingum, OH
8. 2.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp.
1. 80-31253/03369
2. 34-119-21792-0014
3. 108 000 000
4. George W Sharp
5. Ohio Power-Lee West MR71- #1
- 6.
7. Muskingum, OH
8. 5.4 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp.
1. 80-31254/03370
2. 34-119-26140-0014
3. 108 000 000
4. George W Sharp
5. Ohio Power Co #8
- 6.
7. Muskingum, OH
8. 1.8 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp.

1. 80-31255/03371
 2. 34-119-27500-0014
 3. 108 000 000
 4. George W Sharp
 5. Ohio Power Co #11
 6.
 7. Muskingum, OH
 8. 1.8 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil Corp.
 1. 80-31256/03372
 2. 34-119-27880-0014
 3. 108 000 000
 4. George W Sharp
 5. Ohio Power Co #12
 6.
 7. Muskingum, OH
 8. 1.8 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil Corporation.
 1. 80-31257/03522
 2. 34-151-22166-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. T E Meyers #1-577
 6.
 7. Stark, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. East Ohio Gas Company.
 1. 80-31258/03549
 2. 34-151-22355-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. C Snyder #1-658
 6.
 7. Stark, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. East Ohio Gas Company.
 1. 80-31259/03641
 2. 34-151-22471-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. J Stempleski Comm #1-691
 6.
 7. Stark, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. East Ohio Gas Co.
 1. 80-31260/03643
 2. 34-151-22378-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. E & M Schlegel Comm #2-685
 6.
 7. Stark, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. East Ohio Gas Co.
 1. 80-31261/03813
 2. 34-157-22403-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. R Smith et al #1-748
 6.
 7. Tuscarawas, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. East Ohio Gas Co.
 1. 80-31262/03871
 2. 34-151-22297-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. B Williams et al Comm #2-631

6.
 7. Stark, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. Belden & Blake Corp.
 1. 80-31263/04321
 2. 34-019-20611-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. R & O Smith #4-698
 6.
 7. Carroll, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. MB Operating Co Inc.
 1. 80-31264/04332
 2. 34-019-20511-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. G Dowell #1-557
 6.
 7. Carroll, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. MB Operating Co Inc.
 1. 80-31265/04333
 2. 34-157-21108-0014
 3. 108 000 000
 4. Belden & Blake Oil Production
 5. M & V Rice #2-517
 6.
 7. Tuscarawas, OH
 8. .1 million cubic feet
 9. May 6, 1980
 10. Buckeye-Franklin C.
 1. 80-31266/06299
 2. 34-031-22422-0014
 3. 108 000 000
 4. Lew Bates Jr
 5. McCoy #1
 6.
 7. Coshocton, OH
 8. 7.0 million cubic feet
 9. May 3, 1980
 10. Columbia Gas Transmission Corp.
 1. 80-31267
 2. 34-005-22214-0014
 3. 103 000 000
 4. Fred R Ingram
 5. Sam Jacobs #1
 6.
 7. Ashland, OH
 8. 80.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Transmission Corp.
 1. 80-31268
 2. 34-005-23154-8000
 3. 108 000 000
 4. Ohio Natural Fuel Co
 5. Gibbons #1
 6.
 7. Ashland, OH
 8. 2.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Transmission Corp.
 1. 80-31269
 2. 34-031-23052-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. James Lee #1
 6.
 7. Coshocton, OH
 8. 12.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil.

1. 80-31270
 2. 34-031-23079-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. James Lee #2
 6.
 7. Coshocton, OH
 8. 12.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil.
 1. 80-31271
 2. 34-059-21177-0014
 3. 108 000 000
 4. David A Waldron DBA Bkt Oil Co
 5. Hickenbottom #1
 6.
 7. Guernsey, OH
 8. 4.5 million cubic feet
 9. May 6, 1980
 10. East Ohio Gas Co.
 1. 80-31272
 2. 34-059-22079-0014
 3. 108 000 000 Denied
 4. Consol Resources of Amer Inc
 5. Robert & Moyra S Culbertson #1
 6. Knox
 7. Guernsey, OH
 8. 5.1 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co.
 1. 80-31273
 2. 34-059-22080-0014
 3. 108 000 000
 4. Consol Resources of Amer Inc
 5. William & James Douglas #1
 6. Knox
 7. Guernsey, OH
 8. 11.0 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co.
 1. 80-31274
 2. 34-059-22081-0014
 3. 108 000 000
 4. Consol Resources of Amer Inc
 5. William & James Douglas #2
 6. Knox
 7. Guernsey, OH
 8. 7.3 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co.
 1. 80-31275
 2. 34-059-27082-0014
 3. 108 000 000
 4. Consol Resources of America Inc
 5. John & Mary Nelson #2
 6. Knox
 7. Guernsey, OH
 8. 12.8 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co.
 1. 80-31276
 2. 34-059-22083-0014
 3. 108 000 000
 4. Consol Resources of Amer Inc
 5. John & Mary Nelson #1
 6. Knox
 7. Guernsey, OH
 8. 5.5 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co.
 1. 80-31277
 2. 34-059-20840-0140
 3. 108 000 000
 4. Consolidated Resources of Amer Inc
 5. Charles R Smith #1

6. Knox
7. Guernsey, OH
8. 12.8 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co.
1. 80-31278
2. 34-059-22140-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Glenn & Mildred Kohl #2
6. Knox
7. Guernsey, OH
8. 7.3 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co.
1. 80-31279
2. 34-059-22143-0014
3. 108 000 000
4. Consol Resources of Amer Inc.
5. Jesse & Laura Weber #1
6. Knox
7. Guernsey, OH
8. 9.1 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co.
1. 80-31280
2. 34-059-22144-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Jesse & Laura Weber #2
6. Knox
7. Guernsey, OH
8. 11.0 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31281
2. 34-059-21450-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Jesse & Laura Weber #3
6. Knox
7. Guernsey, OH
8. 9.1 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31282
2. 34-059-22146-0014
3. 108 000 000 Denied
4. Consolidated Resources of Amer Inc
5. Goldie Bell #1
6. Knox
7. Guernsey, OH
8. 45.6 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31283
2. 34-059-22153-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Glenn & Mildred Kohl #1
6. Knox
7. Guernsey, OH
8. 7.3 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31284
2. 34-059-22302-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Earl & Adah Weber #1
6. Knox
7. Guernsey, OH
8. 11.0 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31285
2. 34-059-22303-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Earl & Adah Weber #2
6. Knox
7. Guernsey, OH
8. 3.0 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31286
2. 34-059-22304-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Joe & Evelyn Tracy #1
6. Knox
7. Guernsey, OH
8. 3.5 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31287
2. 34-059-22305-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Willard Minigh #1
6. Knox
7. Guernsey, OH
8. 11.0 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31288
2. 34-059-22306-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Tracy-Rose Unit #1
6. Knox
7. Guernsey, OH
8. 9.1 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31289
2. 34-059-22308-0014
3. 103 000 000
4. Buckeye Dev Drilling Project Ltd
5. Frank Neuhart #1
6. Senecaville
7. Guernsey, OH
8. 73.0 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31290
2. 34-059-22311-0014
3. 108 000 000
4. Buckeye Dev Drilling Project Ltd
5. Elmer & Mary Lou Bishard #1
6. Knox
7. Guernsey, OH
8. 6.0 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31291
2. 34-059-22365-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Kenneth Neal #2
6. Knox
7. Guernsey, OH
8. 3.5 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31292
2. 34-059-22366-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Kenneth Neal #1
6. Knox
7. Guernsey, OH
8. 3.5 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31293
2. 34-059-22368-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Neal-Thompson Unit #1
6. Knox
7. Guernsey, OH
8. 7.3 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31294
2. 34-059-22371-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Kenneth Neal #3
6. Knox
7. Guernsey, OH
8. 18.3 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31295
2. 34-059-22373-0014
3. 108 000 000
4. Buckeye Dev Drilling Project Ltd
5. CRA Fee #1
6. Knox
7. Guernsey, OH
8. 7.3 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31296
2. 34-059-22406-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Clarence Lamson #1
6. Knox
7. Guernsey, OH
8. 7.3 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31297
2. 34-059-22407-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. W Allen Warne #1
6. Knox
7. Guernsey, OH
8. 3.6 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31298
2. 34-059-22421-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. Joseph & Loretta Goggin #1
6. Knox
7. Guernsey, OH
8. 3.6 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co
1. 80-31299
2. 34-059-22473-0014
3. 108 000 000
4. Consol Resources of Amer Inc
5. William L Tallichet #1
6. Knox
7. Guernsey, OH
8. 9.1 million cubic feet
9. May 6, 1980
10. Cincinnati Gas & Electric Co

1. 80-31300
 2. 34-059-22474-0014
 3. 108 000 000
 4. Consol Resources of Amer Inc
 5. Jesse Weber #6
 6. Knox
 7. Guernsey, OH
 8. 9.1 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co
 1. 80-31301
 2. 34-059-22475-0014
 3. 108 000 000
 4. Consol Resources of Amer Inc
 5. Ellsworth & Ruby Heston #1
 6. Knox
 7. Guernsey, OH
 8. 12.8 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co
 1. 80-31302
 2. 34-059-22487-0014
 3. 108 000 000
 4. Consol Resources of Amer Inc
 5. Stephen Dotson #1
 6. Knox
 7. Guernsey, OH
 8. 5.5 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co
 1. 80-31303
 2. 34-059-22559-0014
 3. 103 000 000
 4. Consol Resources of Amer Inc
 5. K D Hall-Brice Keller #1
 6. Senecaville
 7. Guernsey, OH
 8. 55.0 million cubic feet
 9. May 6, 1980
 10. Cincinnati Gas & Electric Co
 1. 80-31304
 2. 34-067-20146-0014
 3. 108 000 000
 4. The Clinton Oil Company
 5. Edie #1
 6.
 7. Harrison, OH
 8. 20.0 million cubic feet
 9. May 6, 1980
 10. East Ohio Gas Co
 1. 80-31305
 2. 34-067-20154-0014
 3. 108 000 000
 4. Clinton Oil Co
 5. Edie #2
 6.
 7. Harrison, OH
 8. 20.0 million cubic feet
 9. May 6, 1980
 10. East Ohio Gas Co
 1. 80-31306
 2. 34-073-22205-0014
 3. 103 000 000
 4. The Oxford Oil Co
 5. Greenhill #16
 6.
 7. Hocking, OH
 8. 10.0 million cubic feet
 9. May 6, 1980
 10.
 1. 80-31307
 2. 34-075-22038-0014
 3. 108 000 000
 4. Buckeye Oil Producing Co
 5. Wolgamot 38 #1

6.
 7. Holmes, OH
 8. 3.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Transmission Corp
 1. 80-31308
 2. 34-075-22056-0014
 3. 108 000 000
 4. Buckeye Oil Producing Co
 5. Wolgamot 38 #2
 6.
 7. Holmes, OH
 8. 3.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Transmission Corp
 1. 80-31309
 2. 34-075-22223-0014
 3. 103 000 000
 4. R D Curry Production Co
 5. Clarence & Lillian Starner #2
 6.
 7. Holmes, OH
 8. 5.0 million cubic feet
 9. May 6, 1980
 10. The Columbia Gas Transmission Corp
 1. 80-31310
 2. 34-075-22311-0014
 3. 103 000 000
 4. Bands Co Inc
 5. Potts #2
 6.
 7. Holmes, OH
 8. 100.0 million cubic feet
 9. May 6, 1980
 10.
 1. 80-31311
 2. 34-075-22380-0014
 3. 103 000 000
 4. William F Hill
 5. Roger J Dennerll #2
 6.
 7. Holmes, OH
 8. 8.0 million cubic feet
 9. May 6, 1980
 10.
 1. 80-31312
 2. 34-075-22441-0014
 3. 103 000 000
 4. Buckhorn Oil Company Inc
 5. Brumme #1
 6.
 7. Holmes, OH
 8. 20.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Trans
 1. 80-31313
 2. 34-083-22706-0014
 3. 103 000 000
 4. Akron Petroleum Co Inc
 5. Calun Davis #1
 6.
 7. Knox, OH
 8. .0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Transmission Corp
 1. 80-31314
 2. 34-089-22941-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Doris Folk #1
 6.
 7. Licking, OH
 8. 2.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil

1. 80-31315
 2. 34-089-23310-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Doris White Folk #2
 6.
 7. Licking, OH
 8. 1.5 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil
 1. 80-31316
 2. 34-089-23697-0014
 3. 103 000 000
 4. Johnson Drilling Co
 5. William Martin #1
 6.
 7. Licking, OH
 8. .5 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Transmission Corp
 1. 80-31317
 2. 34-103-22203-0000
 3. 103 000 000
 4. Steve Gnatovich
 5. Mugrage #1
 6.
 7. Medina, OH
 8. 25.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas of Ohio
 1. 80-31318
 2. 34-111-21971-0014
 3. 103 000 000
 4. Drillers Petroleum Corp
 5. George Evert West #1-A
 6.
 7. Monroe, OH
 8. 60.0 million cubic feet
 9. May 6, 1980
 10.
 1. 80-31319
 2. 34-115-21404-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Calvin Fisher #1
 6.
 7. Morgan, OH
 8. 4.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil
 1. 80-31320
 2. 34-115-21591-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Robert Foley #1
 6.
 7. Morgan OH
 8. .4 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil
 1. 80-31321
 2. 34-115-21594-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Robert Foley #2
 6.
 7. Morgan OH
 8. .4 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil
 1. 80-31322
 2. 34-115-21597-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Robert Foley #3

6.
7. Morgan OH
8. 4 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31323
2. 34-115-21690-0014
3. 108 000 000
4. The Oxford Oil Co
5. William Goode #1
6.
7. Morgan OH
8. 1.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31324
2. 34-115-21794-0014
3. 108 000 000
4. The Oxford Oil Co
5. William Goode #2
6.
7. Morgan OH
8. 1.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31325
2. 34-115-21998-0014
3. 103 000 000
4. American Well Management Co
5. Price No 1
6.
7. Morgan OH
8. 18.0 million cubic feet
9. May 6, 1980
10.
1. 80-31326
2. 34-119-20423-0014
3. 108 000 000
4. The Oxford Oil Co
5. Minnie MacLaine #1
6.
7. Muskingum OH
8. 1.5 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31327
2. 34-119-20706-0014
3. 108 000 000
4. The Oxford Oil Co
5. Margaret McCoid #1
6.
7. Muskingum OH
8. 4.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31328
2. 34-119-20930-0014
3. 108 000 000
4. The Oxford Oil Co
5. Frank Gardner #1
6.
7. Muskingum OH
8. 3.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31329
2. 34-119-21020-0014
3. 108 000 000
4. The Oxford Oil Co
5. Chestina Fauber #3
6.
7. Muskingum OH
8. 7.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil

1. 80-31330
2. 34-119-21522-0014
3. 108 000 000
4. The Oxford Oil Co
5. Pearl Lantz #1
6.
7. Muskingum OH
8. 13.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31331
2. 34-119-21731-0014
3. 108 000 000
4. The Oxford Oil Co
5. Emma Karnes #1
6.
7. Muskingum OH
8. 3.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31332
2. 34-119-22034-0014
3. 108 000 000
4. Mammoth Producing Corp
5. Blackwood #1
6.
7. Muskingum OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Company
1. 80-31333
2. 34-119-22041-0014
3. 108 000 000
4. The Oxford Oil Co
5. Forrest Headley #1
6.
7. Muskingum OH
8. 10.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31334
2. 34-119-22350-0014
3. 108 000 000
4. The Oxford Oil Co
5. Richard Gill #1
6.
7. Muskingum OH
8. 3.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31335
2. 34-119-22911-0014
3. 108 000 000
4. The Oxford Oil Co
5. William Harper #1
6.
7. Muskingum OH
8. 5.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31336
2. 34-119-22965-0014
3. 108 000 000
4. The Oxford Oil Co
5. Earl Harmon #1
6.
7. Muskingum OH
8. 2.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31337
2. 34-119-23064-0014
3. 108 000 000
4. The Oxford Oil Co
5. John Mahon #1

6.
7. Muskingum OH
8. 10.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31338
2. 34-119-23363-0014
3. 108 000 000
4. The Oxford Oil Co
5. Fred Lenhart #1
6.
7. Muskingum OH
8. 5.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31339
2. 34-119-23422-0014
3. 108 000 000
4. The Oxford Oil Co
5. Millard Grear #1
6.
7. Muskingum OH
8. 5.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31340
2. 34-119-23491-0014
3. 108 000 000
4. The Oxford Oil Co
5. Donald Hobbs #1
6.
7. Muskingum OH
8. 5.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31341
2. 34-119-23582-0014
3. 108 000 000
4. The Oxford Oil Co
5. Frank Gardner #3
6.
7. Muskingum OH
8. 3.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31342
2. 34-119-23583-0014
3. 108 000 000
4. The Oxford Oil Co
5. Frank Gardner #2
6.
7. Muskingum OH
8. 3.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31343
2. 34-119-23763-0014
3. 108 000 000
4. The Oxford Oil Co
5. Chalmer Gatewood #1
6.
7. Muskingum OH
8. 5.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil
1. 80-31344
2. 34-119-23781-0014
3. 108 000 000
4. The Oxford Oil Co
5. R H Gibson #1
6.
7. Muskingum OH
8. 14.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil

1. 80-31345
 2. 34-119-23789-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Rowena Fraunfelter #2
 - 6.
 7. Muskingum OH
 8. 20.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil
1. 80-31346
 2. 34-119-23955-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Fred Lenhart #2
 - 6.
 7. Muskingum OH
 8. 5.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil
1. 80-31347
 2. 34-119-23968-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Alpine Farms #2
 - 6.
 7. Muskingum OH
 8. 15.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Trans Corp
1. 80-31348
 2. 34-119-24089-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Fred Lenhart #3
 - 6.
 7. Muskingum OH
 8. 5.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil
1. 80-31349
 2. 34-119-24795-0014
 3. 103 000 000
 4. The Clinton Oil Co
 5. Hittle #2
 - 6.
 7. Muskingum OH
 8. 25.0 million cubic feet
 9. May 6, 1980
 10. Timken Co
1. 80-31350
 2. 34-119-24877-0014
 3. 103 000 000
 4. The Oxford Oil Co
 5. Maurice Hartley #1
 - 6.
 7. Muskingum OH
 8. 15.0 million cubic feet
 9. May 6, 1980
 - 10.
1. 80-31351
 2. 34-119-24956-0014
 3. 103 000 000
 4. Berea Oil and Gas Corp
 5. Cain #2
 - 6.
 7. Muskingum OH
 8. 120.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Transmission
1. 80-31352
 2. 34-119-25006-0014
 3. 103 000 000
 4. The Clinton Oil Co
 5. Madden #1
- 6.
 7. Muskingum OH
 8. 25.0 million cubic feet
 9. May 6, 1980
 - 10.
1. 80-31353
 2. 34-121-22238-0014
 3. 103 000 000
 4. Thunderbird Petroleum Co
 5. Thompson Well #1
 - 6.
 7. Noble OH
 8. 50.0 million cubic feet
 9. May 6, 1980
 - 10.
1. 80-31354
 2. 34-121-22257-0014
 3. 103 000 000
 4. Thunderbird Petroleum Corp
 5. Rogers Well #1
 - 6.
 7. Noble OH
 8. 50.0 million cubic feet
 9. May 6, 1980
 - 10.
1. 80-31355
 2. 34-121-22261-0014
 3. 103 000 000
 4. Thunderbird Petroleum Develop
 5. Beulah Kehl #1
 - 6.
 7. Noble OH
 8. 50.0 million cubic feet
 9. May 6, 1980
 - 10.
1. 80-31356
 2. 34-127-20393-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. J W Ford #2
 - 6.
 7. Perry OH
 8. 1.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil
1. 80-31357
 2. 34-127-23122-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. David Lewis #2
 - 6.
 7. Perry OH
 8. 4.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil Corp
1. 80-31358
 2. 34-127-23151-0014
 3. 108 000 000
 4. The Oxford Oil Co
 5. Raymond Jones #1
 - 6.
 7. Perry OH
 8. 1.0 million cubic feet
 9. May 6, 1980
 10. National Gas & Oil Corp
1. 80-31359
 2. 34-127-24515-0014
 3. 103 000 000
 4. Irvin Producing Co
 5. Walter Pettet #3
 - 6.
 7. Perry OH
 8. 10.0 million cubic feet
 9. May 6, 1980
 10. Columbia Gas Transmission Corp
1. 80-31360
 2. 34-127-24581-0014
 3. 103 000 000
 4. Altheirs Oil Inc
 5. Edgar Newlon #1-A
 6. Pike Twp
 7. Perry OH
 8. .0 million cubic feet
 9. May 6, 1980
 - 10.
1. 80-31361
 2. 34-127-24613-0014
 3. 103 000 000
 4. Altheirs Oil Inc
 5. Altheirs Oil Inc #1
 6. Saltlick Twp
 7. Perry OH
 8. 5.0 million cubic feet
 9. May 6, 1980
 10. Nico-Fibers Inc
1. 80-31362
 2. 34-127-24614-0014
 3. 103 000 000
 4. Altheirs Oil Inc
 5. Altheirs Oil Inc #2
 6. Saltlick Twp
 7. Perry OH
 8. 5.0 million cubic feet
 9. May 6, 1980
 10. Nico-Fibers Inc
1. 80-31363
 2. 34-127-24617-0014
 3. 103 000 000
 4. Altheirs Oil Inc
 5. Altheirs Oil Inc #7
 6. Saltlick Twp
 7. Perry OH
 8. 5.0 million cubic feet
 9. May 6, 1980
 10. Nico-Fibers Inc
1. 80-31364
 2. 34-133-21324-0014
 3. 103 000 000
 4. The Clinton Oil Co
 5. Siegenthaler #1
 - 6.
 7. Portage OH
 8. 75.0 million cubic feet
 9. May 6, 1980
 10. Timken Co
1. 80-31365
 2. 34-133-21342-0014
 3. 103 000 000
 4. Dart Oil Co
 5. Weingart #1
 - 6.
 7. Portage OH
 8. 50.0 million cubic feet
 9. May 6, 1980
 - 10.
1. 80-31366
 2. 34-153-20722-0014
 3. 103 000 000
 4. Bartlo Oil & Gas Co
 5. Wesche #1
 - 6.
 7. Summit OH
 8. 20.0 million cubic feet
 9. May 6, 1980
 10. Libbey-Owens-Ford Co
1. 80-31367
 2. 34-157-21052-0014
 3. 108 000 000
 4. M B Belden Jr
 5. B G Handy #1

- 6.
7. Tuscarawas OH
8. 1.5 million cubic feet
9. May 6, 1980
10. Buckeye-Franklin Co
1. 80-31368
2. 34-157-21335-0014
3. 108 000 000
4. David A Waldron
5. Simmers-Wolford #1
- 6.
7. Tuscarawas OH
8. 65.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31369
2. 34-157-21437-0014
3. 108 000 000
4. H D Collins Trust
5. Gastaldo #1
- 6.
7. Tuscarawas OH
8. 3.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31370
2. 34-157-21578-0014
3. 108 000 000
4. The Clinton Oil Co
5. Guthrie Unit #1
- 6.
7. Tuscarawas OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31371
2. 34-157-21763-0014
3. 108 000 000
4. Texas Ponderosa Oil & Gas Inc
5. Glass #1
- 6.
7. Tuscarawas OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31372/1988
2. 34-157-21988-0014
3. 108 000 000
4. Texas Ponderosa Oil & Gas Co
5. McClintock Unit #1
6. Lawrence 23 SW Qtr
7. Tuscarawas OH
8. 20.0 million cubic feet
9. May 6, 1980
10. East Ohio Gas Co
1. 80-31373
2. 34-157-23466-0014
3. 103 000 000
4. New Frontier Exploration Inc
5. James Fisher #1
- 6.
7. Tuscarawas OH
8. 28.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31374
2. 34-167-24389-0014
3. 103 000 000
4. W J Lydic Inc
5. Fort Frye Boe #1
- 6.
7. Washington OH
8. 15.0 million cubic feet
9. May 6, 1980
10. Columbia Gas of Ohio

1. 80-31375
2. 34-169-21186-0014
3. 108 000 000
4. Buckeye Oil Producing Co
5. Wilson #1
- 6.
7. Wayne OH
8. 3.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Transmission Corp
1. 80-31376
2. 34-169-22063-0014
3. 108 000 000
4. Buckeye Oil Producing Co
5. Armstrong #1
- 6.
7. Wayne OH
8. 14.0 million cubic feet
9. May 6, 1980
10. Pominex Inc
1. 80-31377/03366
2. 34-127-23834-0014
3. 108 000 000
4. George W Sharp
5. Dale & Mabel Garey #6
- 6.
7. Perry OH
8. 2.2 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31378
2. 34-115-21485-0014
3. 108 000 000
4. The Oxford Oil Co
5. Wayne Horner #1
- 6.
7. Morgan OH
8. 5.0 million cubic feet
9. May 6, 1980
10. National Gas & Oil Corp
1. 80-31379
2. 34-019-21069-0014
3. 103 000 000
4. Clay County Productions Co Inc
5. Conotton Quarries #1
- 6.
7. Carroll OH
8. 5.0 million cubic feet
9. May 6, 1980
10. Bonanza Gas Line

Oklahoma Corporation Commission

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-31446/01208
2. 35-003-00000-0000
3. 108 000 000
4. Conoco Inc
5. Ikhard Hague No 1
6. N E Cherokee
7. Alfalfa OK
8. 16.4 million cubic feet
9. May 5, 1980
10. Oklahoma Natural Gas Co
1. 80-31447/01210
2. 35-003-35268-0000
3. 108 000 000

4. Conoco Inc
5. A B Hague No 1
6. N E Cherokee
7. Alfalfa OK
8. 3.9 million cubic feet
9. May 5, 1980
10. Oklahoma Natural Gas Co
1. 80-31448/02840
2. 35-111-00000-0000
3. 108 000 000
4. James W Wise
5. Smith C #1
6. Smith Ranch (E½ NW¼ 19-13-N-11E)
7. Okmulgee OK
8. 5.0 million cubic feet
9. May 5, 1980
10. Phillips Petroleum Co
1. 80-31449/02967
2. 35-019-21747-0000
3. 103 000 000
4. Kingery Drilling Co Inc
5. Isbell #1
- 6.
7. Carter OK
8. 103.4 million cubic feet
9. May 5, 1980
10. Aminoil USA
1. 80-31450/02841
2. 35-111-00000-0000
3. 108 000 000
4. James W Wise
5. Smith A #1
6. Smith Ranch (E½ NE¼ 19-13N-11E)
7. Okmulgee OK
8. 4.0 million cubic feet
9. May 5, 1980
10. Phillips Petroleum Co
1. 80-31451/02968
2. 35-003-20614-0000
3. 103 000 000
4. Union Texas Petroleum
5. J F Curry No 2
6. Chaney Dell East
7. Alfalfa OK
8. 288.0 million cubic feet
9. May 5, 1980
10. Panhandle Eastern Pipeline Co
1. 80-31452/06179
2. 35-129-20416-0000
3. 107 000 000
4. L G Williams Oil Co Inc
5. Bessire 32-1
6. Unnamed
7. Roger Mills OK
8. .0 million cubic feet
9. May 5, 1980
10. Michigan Wisconsin Pipeline Co
1. 80-31453/03558
2. 35-093-21482-0000
3. 103 000 000
4. Al McCord Inc
5. W Jantz 1-28
6. Meno-Ringwood
7. Major OK
8. 38.0 million cubic feet
9. May 5, 1980
10. Union Texas Petroleum
1. 80-31454/03554
2. 35-047-21801-0000
3. 103 000 000
4. Cummings Oil Co
5. Havlik 1-19
6. Bison Area
7. Garfield OK
8. 8.0 million cubic feet

9. May 5, 1980
 10. Panhandle Eastern Pipeline Co
 1. 80-31455/02949
 2. 35-047-21303-0000
 3. 103 000 000
 4. Peninsula Resources Corp
 5. Gerken No 1
 6. Sooner Trend
 7. Garfield County OK
 8. 182.5 million cubic feet
 9. May 5, 1980
 10. Grace Petroleum Corp
 1. 80-31456/03118
 2. 35-003-20675-0000
 3. 103 000 000
 4. Petroleum Reserve Corp
 5. Penner B 4-1
 6. Ringwood
 7. Alfalfa OK
 8. 120.0 million cubic feet
 9. May 5, 1980
 10. Union Texas Petroleum
 1. 80-31457/03488
 2. 35-085-00000-0000
 3. 108 000 000
 4. Lincoln Rock Corp
 5. Westheimer B-1
 6. Northeast Marietta
 7. Love OK
 8. 0 million cubic feet
 9. May 5, 1980
 10. Cimarron Transmission Co
 1. 80-31458/02950
 2. 35-047-21484-0000
 3. 103 000 000
 4. Peninsula Resources Corp
 5. Eggers No 1
 6. Sooner Trend
 7. Garfield OK
 8. 109.5 million cubic feet
 9. May 5, 1980
 10. Grace Petroleum Corp
 1. 80-31459/02947
 2. 35-047-21485-0000
 3. 103 000 000
 4. Peninsula Resources Corp
 5. Mittlesteadt 1-34 A
 6. Sooner Trend
 7. Garfield OK
 8. 182.5 million cubic feet
 9. May 5, 1980
 10. Grace Petroleum Corp
 1. 80-31460/02514
 2. 35-123-00000-0000
 3. 108 000 000
 4. Rockwell Petroleum Corp
 5. William-Gilmore #2
 6. Allen District
 7. Pontotoc OK
 8. 2.0 million cubic feet
 9. May 5, 1980
 10. Arkansas-Louisiana Gas Co
 1. 80-31461/03489
 2. 35-085-00000-0000
 3. 108 000 000
 4. Lincoln Rock Corp
 5. Daube #3
 6. Northeast Marietta
 7. Love OK
 8. 9.4 million cubic feet
 9. May 5, 1980
 10. Cimarron Transmission Co
 1. 80-31462/03593
 2. 35-073-22146-0000

3. 103 000 000
 4. E Lyle Johnson Inc
 5. Burshik #2-5
 6. Sooner Trend
 7. Kingfisher OK
 8. 36.5 million cubic feet
 9. May 5, 1980
 10. Panhandle Eastern Pipe Line Co
 1. 80-31463/02701
 2. 35-137-00000-0000
 3. 108 000 000
 4. Mobil Oil Corp
 5. Myrtle Dillard #84
 6. Sho Vel Tum
 7. Stephens OK
 8. 5.4 million cubic feet
 9. May 5, 1980
 10. Getty Oil Co
 1. 80-31464/03193
 2. 35-007-00000-0000
 3. 108 000 000
 4. Mobil Oil Corp
 5. Gustin Well #3
 6. Logan S W
 7. Beaver OK
 8. 1.9 million cubic feet
 9. May 5, 1980
 10. Phillips Petroleum Co
 1. 80-31465/02508
 2. 35-123-00000-0000
 3. 108 000 000
 4. Rockwell Petroleum Corp
 5. William-Gilmore #1
 6. Allen District
 7. Pontotoc OK
 8. 2.0 million cubic feet
 9. May 5, 1980
 10. Arkansas-Louisiana Gas Co
Wyoming Oil and Gas Conservation Commission
 1. Control number (FERC/State)
 2. API well number
 3. Section of NGPA
 4. Operator
 5. Well name
 6. Field or OCS area name
 7. County, State or block No.
 8. Estimated annual volume
 9. Date received at FERC
 10. Purchaser(s)
 1. 80-31466/NG-28-80
 2. 49-003-20149-0000
 3. 108 000 000
 4. James T Cliburn
 5. Ten Sleep Cattle Co 1
 6. Manderson
 7. Big Horn WY
 8. 14.2 million cubic feet
 9. May 6, 1980
 10. Montana-Dakota Utilities Co
 1. 80-31467/NG-37-80
 2. 49-007-20065-0000
 3. 108 000 000
 4. El Paso Products Co
 5. Monell Unit No 105
 6. Patrick Draw
 7. Sweetwater WY
 8. .7 million cubic feet
 9. May 6, 1980
 10. Colorado Interstate Gas Co
 1. 80-31468/NG-36-80
 2. 49-007-05391-0000
 3. 108 000 000
 4. El Paso Products Co

5. Monell Unit #82
 6. Patrick Draw
 7. Sweetwater WY
 8. .0 million cubic feet
 9. May 6, 1980
 10. Colorado Interstate Gas Co
 1. 80-31469/NG-268-79
 2. 49-009-21497-0000
 3. 102 000 000
 4. Chinook Resources Inc
 5. Jack Morton 1-8 21496
 6. Scott
 7. Converse WY
 8. 7.0 million cubic feet
 9. May 6, 1980
 10. McCulloch Gas Processing Corp
 1. 80-31470/NG-267-79
 2. 49-009-21486-0000
 3. 102 000 000
 4. Chinook Resources Inc
 5. Morton 1-32 21486
 6. Scott
 7. Converse WY
 8. 9.0 million cubic feet
 9. May 6, 1980
 10. McCulloch Gas Processing Corp

U.S. Geological Survey, Metairie

1. Control number (FERC/State)
 2. API well number
 3. Section of NGPA
 4. Operator
 5. Well name
 6. Field or OCS area name
 7. County, State or block No.
 8. Estimated annual volume
 9. Date received at FERC
 10. Purchaser(s)
 1. 80-31382/G0-1309
 2. 17-700-40417-0000-0
 3. 102 000 000
 4. Natomas Offshore Exploration Inc
 5. West Cameron Blk 281 No A-7
 6. West Cameron
 7. 281
 8. 2920.0 million cubic feet
 9. May 6, 1980
 10. Mid Louisiana Gas Co; Michigan Wisconsin P L Co
 1. 80-31383/G0-1312
 2. 17-700-40310-0000-0
 3. 102 000 000
 4. Natomas Offshore Exploration Inc
 5. West Cameron Blk 281 No A-1
 6. West Cameron
 7. 281
 8. 2920.0 million cubic feet
 9. May 6, 1980
 10. Mid Louisiana Gas Co; Michigan Wisconsin P L Co
 1. 80-31384/G0-1313
 2. 17-700-40389-0000-0
 3. 102 000 000
 4. Natomas Offshore Exploration Inc
 5. West Cameron Blk 281 No A-2
 6. West Cameron
 7. 281
 8. 2920.0 million cubic feet
 9. May 6, 1980
 10. Mid Louisiana Gas Co; Michigan Wisconsin P L Co
 1. 80-31386/9-1038
 2. 17-711-40430-0051-0
 3. 102 000 000
 4. Ocean Production Company

5. OCS-G 038 No 4A
6. Ship Shoal 113 Field
7. 120
8. 2200.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas PL Corp
1. 80-31387/G9-1132
2. 17-715-40155-0100-0
3. 102 000 000
4. C & K Offshore Co
5. South Timbalier 190 No A-2
6. South Timbalier
7. 190
8. 1200.0 million cubic feet
9. May 6, 1980
10. Trunkline Gas Co
1. 80-31389/G9-1182
2. 17-705-40285-0052-0
3. 102 000 000
4. Mobil Oil Exploration & Producing
5. Vermilion Block 215 #6B
6. Vermilion
7. 215
8. 450.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipe Line Corp
1. 80-31390/G9-1177
2. 17-711-40382-0103-0
3. 102 000 000
4. Mobil Oil Exploration & Producing
5. Ship Shoal 72 No 14-C
6. Ship Shoal
7. 72
8. 427.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipe Line Corp
1. 80-31391/G9-1083
2. 17-703-40159-0000-0
3. 102 000 000
4. Sonat Exploration Co
5. OCS G-3288 No A-2
6. East Cameron
7. 46
8. 1095.0 million cubic feet
9. May 6, 1980
10. Southern Natural Gas Co
1. 80-31392/G9-1084
2. 17-703-40176-0000-0
3. 102 000 000
4. Sonat Exploration Co
5. OCS G-3288 No A-3
6. East Cameron
7. 46
8. 1095.0 million cubic feet
9. May 6, 1980
10. Southern Natural Gas Co
1. 80-31393/G9-1115
2. 17-715-40230-0051-0
3. 102 000 000
4. Gulf Oil Corp
5. OCS G-2625 No C-2
6. South Timbalier Blk 37
7. 37
8. 365.0 million cubic feet
9. May 6, 1980
10. Texas Eastern Trans Corp; Tennessee Gas P L Co; Southern Natural Gas Co; Columbia Gas Transmission Co
1. 80-31394/G9-1106
2. 17-709-40350-00S1-0
3. 102 000 000
4. Gulf Oil Corp
5. OCS-G 0983 #G-9
6. Eugene Island
7. 252
8. 1095.0 million cubic feet
9. May 6, 1980
10. Sea Robin Pipeline Co; Texas Eastern Transmission Corp
1. 80-31395/G9-1110
2. 17-705-40363-0000-0
3. 102 000 000
4. McMoran Offshore Exploration Co
5. OCS-G-3390 #9
6. Vermilion
7. 25
8. 5475.0 million cubic feet
9. May 6, 1980
10. Transco Gas Pipeline Co; Public Service Electric & Gas Co
1. 80-31397/G0-1272
2. 17-720-40066-0000-0
3. 107 000 000
4. Anadarko Production Co
5. West Delta 138 No A-4
6. West Delta
7. 138
8. 100.0 million cubic feet
9. May 6, 1980
10. Northern Natural Gas Co
1. 80-31398/G0-1302
2. 17-711-40358-0000-1
3. 102 000 000
4. Amoco Production Co
5. OCS-G-3160 No A-3
6. Ship Shoal
7. 84
8. 3650.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31399/G0-1303
2. 17-711-40358-0000-2
3. 102 000 000
4. Amoco Production Co
5. OCS-G-3160 No A-3D
6. Ship Shoal
7. 84
8. 3650.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31400/G0-1301
2. 17-711-40357-0000-0
3. 102 000 000
4. Amoco Production Co
5. OCS-G-3160 No A-2
6. Ship Shoal
7. 84
8. 3650.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31401/9-1039
2. 17-711-40434-0051-0
3. 102 000 000
4. Ocean Production Company
5. OCS-G 038 No 5A
6. Ship Shoal 113 Field
7. 120
8. 2200.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp
1. 80-31402/9-1037
2. 17-711-40448-0051-0
3. 102 000 000
4. Ocean Production Company
5. OCS-G 3164 No 1A
6. Ship Shoal
7. 135
8. 1500.0 million cubic feet
9. May 6, 1980
10. Michigan-Wisconsin Pipeline Co
1. 80-31403/G0-1297
2. 17-707-40329-0000-0
3. 102 000 000
4. Shell Oil Co
5. OCS G-0789 #A-12
6. South Marsh Island
7. 48
8. 1726.0 million cubic feet
9. May 6, 1980
10. Michigan Wisconsin Pipeline Co
1. 80-31404/G0-1296
2. 17-707-40311-0000-0
3. 102 000 000
4. Shell Oil Company
5. OCS G-0789 #A-8
6. South Marsh Island
7. 51
8. .0 million cubic feet
9. May 6, 1980
10. Michigan-Wisconsin Pipeline Co
1. 80-31405/G0-1292
2. 17-711-40477-0051-0
3. 102 000 000
4. Ocean Production Co
5. OCS-G-042 No 17 A (ST #3)
6. Ship Shoal 113 Field
7. 94
8. 110.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp
1. 80-31406/G9-1184
2. 17-715-40310-0051-0
3. 102 000 000
4. Exxon Corp
5. OCS-G 1251 No C-5
6. South Timbalier
7. 165
8. 1800.0 million cubic feet
9. May 6, 1980
10. Trunkline Gas Co
1. 80-31407/G9-1130
2. 17-707-40331-0000-0
3. 107 000 000
4. Placid Oil Co
5. OCS-G-2600 #E-8
6. South Marsh Island
7. 281
8. 2745.0 million cubic feet
9. May 6, 1980
10. Trunkline Gas Co Southern Natural Gas Co
1. 80-31408/9-1041
2. 17-711-40440-0051-0
3. 102 000 000
4. Ocean Production Company
5. OCS-G 038 No 7A
6. Ship Shoal 113 Field
7. 120
8. 2200.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp
1. 80-31409/G0-1251
2. 17-700-40275-0000-0
3. 102 000 000
4. The Superior Oil Co
5. OCS-0244 No 17
6. West Cameron
7. 71
8. 1929.0 million cubic feet
9. May 6, 1980
10. Michigan-Wisconsin Pipeline Co
1. 80-31410/G9-1202
2. 17-711-40468-0000-0
3. 102 000 000
4. Kerr-McGee Corp

5. OCS 0346 No 37
6. Ship Shoal
7. 28
8. 396.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp
1. 80-31411/G9-1129
2. 17-702-40491-0000-0
3. 102 000 000
4. Marathon Oil Co
5. OCS G-2233 #B-1
6. West Cameron South Addition
7. 619
8. 4380.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp
1. 80-31412/G0-1304
2. 17-711-40479-0000-1
3. 102 000 000
4. Amoco Production Co
5. OCS-G-3160 No A-5
6. Ship Shoal
7. 84
8. 3650.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31413/9-1040
2. 17-711-40442-0051-0
3. 102 000 000
4. Ocean Production Company
5. OCS-G 038 No 6A
6. Ship Shoal 113 Field
7. 120
8. 2200.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp
1. 80-31414/G0-1305
2. 17-711-40479-0000-2
3. 102 000 000
4. Amoco Production Co
5. OCS-G-3160 No A-5D
6. Ship Shoal
7. 84
8. 3650.0 million cubic feet
9. May 6, 1980
- 10.
1. 80-31415/G9-1201
2. 17-708-40191-0000-0
3. 102 000 000
4. Pennzoil Co
5. Pennzoil Company No A-9
6. South Marsh Island SA
7. 128
8. .0 million cubic feet
9. May 6, 1980
10. Sea Robin Pipeline Co Florida Gas Transmission Co Florida Power & Light Co
1. 80-31416/G0-1263
2. 17-723-40057-0000-0
3. 102 000 000
4. Shell Oil Co
5. OCS G-1614 #C-45
6. South Pass
7. 70
8. 35.0 million cubic feet
9. May 6, 1980
10. Southern Natural Gas Co
1. 80-31420/G9-1185
2. 17-705-40375-0000-0
3. 102 000 000
4. McMoran Offshore Exploration Co
5. OCS-G 3390 #13
6. Vermilion
7. 25
8. 5475.0 million cubic feet
9. May 6, 1980
10. Transco Gas Pipeline Co
1. 80-31422/G0-1261
2. 17-707-40320-0000-0
3. 102 000 000
4. Aminoil USA Inc
5. OCS-G-1198 No D-4
6. South Marsh Island
7. 66
8. 1200.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp
1. 80-31423/G9-1128
2. 17-702-40513-0051-0
3. 102 000 000
4. Exxon Corp
5. OCS-G 2560 No A-3
6. West Cameron
7. Parrish LA
8. 500.0 million cubic feet
9. May 6, 1980
10. Columbia Gas Trans Corp Northern Natural Gas Co Trunkline Gas Co Natural Gas PL Co
1. 80-31424/G0-1314
2. 17-700-40398-0000-0
3. 102 000 000
4. Natomas Offshore Exploration Inc
5. West Cameron Blk 281 No A-3
6. West Cameron
7. 281
8. 2920.0 million cubic feet
9. May 6, 1980
10. Mid Louisiana Gas Co Michigan Wisconsin PL Co
1. 80-31425/G0-1270
2. 17-703-40199-0000-0
3. 102 000 000
4. Sonat Exploration Co
5. G-3288 No A-6D
6. East Cameron
7. 46
8. 51.0 million cubic feet
9. May 6, 1980
10. Southern Natural Gas Co
1. 80-31426/G9-1197
2. 17-701-40029-0000-1
3. 102 000 000
4. Transocean Oil Inc
5. OCS G-3275 #A-1
6. West Cameron Area W A
7. 331
8. 1278.0 million cubic feet
9. May 6, 1980
10. Southern Natural Gas Co United Gas PL Co
1. 80-31427/G9-1131
2. 17-715-40158-0000-0
3. 107 000 000
4. C&K Marine Production Co
5. OCS-G-1960 No A-3
6. South Timbalier
7. 148
8. 1300.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp
1. 80-31428/G0-1315
2. 17-700-40406-0000-0
3. 102 000 000
4. Natomas Offshore Exploration Inc
5. West Cameron Blk 281 No A-5
6. West Cameron
7. 281
8. 2920.0 million cubic feet
9. May 6, 1980
10. Mid Louisiana Gas Co Michigan Wisconsin PL Co
1. 80-31431/G9-412
2. 17-711-40365-00D2-0
3. 102 000 000
4. Sun Oil Co
5. OCS-G 1023 No B-14E
6. Ship Shoal Block
7. 224
8. 2100.0 million cubic feet
9. May 6, 1980
10. Transcontinental Pipeline Co
1. 80-31432/G9-1198
2. 17-701-40029-0000-2
3. 102 000 000
4. Transocean Oil Inc
5. OCS G-3275 #A-1-D
6. West Cameron Area W A
7. 331
8. .0 million cubic feet
9. May 6, 1980
10. Southern Natural Gas Co United Gas PL Co
1. 80-31433/G9-1199
2. 17-701-40070-0000-0
3. 102 000 000
4. Transocean Oil Inc
5. OCS G-3275 #A-2
6. West Cameron Area WA
7. 331
8. 1095.0 million cubic feet
9. May 6, 1980
10. Southern Natural Gas Co United Gas PL Co
1. 80-31396/G0-1271
2. 17-720-40064-0000-0
3. 107
4. Anadarko Production Co
5. West Delta 137 #A-2
6. West Delta
7. 137
- 8.
9. May 6, 1980
10. Northern Natural Gas Co
1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80-31380/G9-1187
2. 42-711-40452-0000-0
3. 102 000 000
4. Transco Exploration Co
5. OCS G-3951 No. 1
6. High Island
7. A-284
8. 2200.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipe Line Corp;
Public Service Electric & Gas Co
1. 80-31381/G9-1189
2. 42-711-40456-0000-0
3. 102 000 000
4. Transco Exploration Co
5. OCS G-3951 No. 4
6. High Island
7. A-284
8. 2200.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipe Line Corp
1. 80-31385/G9-1188
2. 42-711-40460-0000-0
3. 102 000 000
4. Transco Exploration Co
5. OCS G-3951 No. 3
6. High Island
7. A-284
8. 2200.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipe Line Corp
1. 80-31388/G9-1155
2. 42-709-40182-0000-0
3. 102 000 000
4. Mobil Oil Co
5. OCS G-2392 C-6
6. High Island South Addition
7. A-572
8. 183.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipe Line Corp;
Texas Gas Transmission Corp; Michigan
Wisconsin P L Co; Natural Gas Pipeline Co
of America
1. 80-31417/G0-1262
2. 42-708-40064-0000-0
3. 102 000 000
4. Shell Oil Co
5. OCS G-3236 #A-10
6. High Island
7. 179
8. .0 million cubic feet
9. May 6, 1980
10. United Gas Pipeline Co; Transcontinental
Gas P L Corp
1. 80-31418/G0-1268
2. 42-711-40442-0000-2
3. 102 000 000
4. Aminoil Development Inc
5. OCS-G-2412 No. A-16
6. High Island
7. A-317
8. 1460.0 million cubic feet
9. May 6, 1980
10. Natural Gas Pipeline Co of America;
Trunkline Gas Co; Panhandle Eastern P L
Co; Transcontinental Gas P L Corp
1. 80-31419/G0-1267
2. 42-714-04420-0000-1
3. 102 000 000
4. Aminoil Development Inc
5. OCS-G-2412 No. A-16
6. High Island
7. A-317
8. 2190.0 million cubic feet

9. May 6, 1980
10. Natural Gas Pipeline Co of America;
Trunkline Gas Co; Transcontinental Gas P
L Corp Panhandle Eastern P L Co
1. 80-31421/G9-1196
2. 42-711-40400-0000-0
3. 102 000 000
4. Transocean Oil Inc
5. OCS G-2404 #A-3
6. High Island East E A SE
7. A-283
8. 1825.0 million cubic feet
9. May 6, 1980
10. Transcontinental Gas Pipeline Corp

U.S. Geological Survey, Casper, Wyo.

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-31471/CC-1051-9B
2. 05-103-08058-0000-0
3. 108 000 000
4. Northwest Exploration Co
5. Philadelphia Creek #10
6. Cathedral
7. Rio Blanco Co
8. 6.0 million cubic feet
9. May 6, 1980
10. Northwest Pipeline Corp
1. 80-31472/CC-1154-9
2. 05-103-08224-0000-0
3. 103 000 000
4. Northwest Exploration Co
5. Philadelphia Creek #12X
6. Cathedral
7. Rio Blanco Co
8. 28.0 million cubic feet
9. May 6, 1980
10. Northwest Pipeline Corp
1. 80-31473/CC-1155-9
2. 05-103-08064-0000-0
3. 103 000 000
4. Northwest Exploration Co
5. Philadelphia Creek #16
6. Cathedral
7. Rio Blanco Co
8. 28.0 million cubic feet
9. May 6, 1980
10. Northwest Pipeline Corp
1. 80-31474/CC-1156-9
2. 05-103-08066-0000-0
3. 103 000 000
4. Northwest Exploration Co
5. Philadelphia Creek #17
6. Cathedral
7. Rio Blanco Co
8. 31.0 million cubic feet
9. May 6, 1980
10. Northwest Pipeline Corp
1. 80-31475/CC-1157-9
2. 05-103-08076-0000-0
3. 103 000 000
4. Northwest Exploration Co
5. Philadelphia Creek #19
6. Cathedral
7. Rio Blanco Co
8. 6.0 million cubic feet
9. May 6, 1980

10. Northwest Pipeline Corp
1. 80-31476/CC-837-9
2. 05-081-06287-0000-0
3. 102 000 000
4. Rainbow Resources Inc
5. Federal 1-19
6. State Line
7. Moffat Co
8. 365.0 million cubic feet
9. May 6, 1980
10. Northwest Pipeline Corp
1. 80-31480/CC-1151-9
2. 05-103-07823-0000-0
3. 108 000 000
4. Northwest Exploration Co
5. Philadelphia Creek #7
6. Cathedral
7. Rio Blanco Co
8. 16.0 million cubic feet
9. May 6, 1980
10. Northwest Pipeline Corp
1. 80-31481/CC-838-9
2. 05-081-06287-0000-0
3. 102 000 000
4. Rainbow Resources Inc
5. Federal 1-19
6. State Line
7. Moffat Co
8. 365.0 million cubic feet
9. May 6, 1980
10. Northwest Pipeline Corp
1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-31477/UC-488-9
2. 43-047-30261-0000-0
3. 102 000 000
4. Gas Producing Enterprises Inc.
5. NBU 1-78 30261
6. Natural Buttes Unit
7. Uintah UT
8. 100.0 million cubic feet
9. May 6, 1980
10. Colorado Interstate Gas Co
1. 80-31478/UC-482-9B
2. 43-047-30363-0000-0
3. 102 000 000
4. Gas Producing Enterprises Inc.
5. NBU 25-208 30363
6. Natural Buttes Unit
7. Uintah UT
8. 5.0 million cubic feet
9. May 6, 1980
10. Colorado Interstate Gas Co
1. 80-31479/UC-484-9B
2. 43-047-30359-0000-0
3. 102 000 000 Denied
4. Gas Producing Enterprises Inc.
5. NBU 21-20B 30359
6. Natural Buttes Unit
7. Uintah UT
8. 125.0 million cubic feet
9. May 6, 1980
10. Colorado Interstate Gas Co
1. 80-31483/UC-458-9B
2. 43-047-30399-0000-0
3. 102 000 000

4. Gas Producing Enterprises Inc.
5. NBU 36-7B 30399
6. Natural Buttes Unit
7. Uintah UT
8. 30.0 million cubic feet
9. May 6, 1980
10. Colorado Interstate Gas Co.

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80-31482/W-59-9
2. 49-013-20721-0000-0
3. 102 000 000
4. Monsanto Co
5. MDU Chevron #1-1
6. Madden
7. Fremont WY
8. 540.0 million cubic feet
9. May 6, 1980
10. Colorado Interstate Gas Co; Kansas-Nebraska Natural Gas Co

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before June 6, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-15694 Filed 5-21-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. GP80-31]

Cities Service Gas Co.; Third-Party Protests¹

May 16, 1980.

Take notice that in accordance with the procedures established by the Federal Energy Regulatory Commission (Commission) in Order No. 23-B², and "Order on Rehearing of Order No. 23-B,"³ the Kansas State Corporation

¹ The term "third-party protest" refers to a protest filed by a party who is not a party to the contract which is protested.

² "Order Adopting Final Regulations and Establishing Protest Procedure," Docket No. RM79-22, issued June 21, 1979.

³ Docket No. RM79-22, issued August 6, 1979.

Commission (Kansas) protested on February 25, 1980, the assertion by the Cities Service Gas Company (Cities Service) and certain producers that the contracts identified in its protest constitute contractual authority for the producers to charge and collect any applicable maximum lawful price under the Natural Gas Policy Act of 1978 (NGPA).

Kansas stated that the language of the following contracts does not constitute authority for the producer to increase prices to the extent claimed by Cities Service in its evidentiary submission:

Producer	Contract No.	Contract date	Rate schedule
Coastal States.....	2036	11/25/60	57
Coastal States.....	1384	11/25/60	57
Continental Oil.....	1313	2/03/61	104
Lee Dring.....	1191	12/08/58	Cham 76
Messman Rinehart.....	0914	1/14/55	\$71160
Tema Oil.....	2045	1/20/75	112
Aminoil USA Inc.....	1491	7/23/63	10
A Plack Carr.....	0866	11/20/53	1
James E. Ely.....	1147	3/03/58	2
John A. Hairford.....	1838	3/01/54	6
Koch Industries.....	1792	11/01/57	OSB 14
Don D. Montgomery.....	1807	3/31/66	\$7126
Woods Petroleum Corp.....	2026	8/10/70	\$71647
Woods Petroleum Corp.....	2146	8/10/70	\$71647
Amerada Hess Corp.....	2436	4/06/78	107
Amer Public Energy.....	2557	2/12/79	
Andover Oil Co.....	2517	10/09/78	\$73603
Andover Oil Co.....	2350	11/21/77	\$73603
Andover Oil Co.....	2412	3/01/78	\$73603
Andover Oil Co.....	2413	2/15/78	\$73603
Andover Oil Co.....	2457	5/25/78	\$73603
Arco Oil & Gas Co.....	2437	10/04/62	470
Arco Oil & Gas Co.....	1405	10/04/62	470
Beren Corporation.....	2505	9/21/78	\$71704
Best & Sherman Oil.....	2494	8/31/78	78-732
Bluebell Oil & Gas Co.....	2417	3/13/78	\$76325
CMC Energies Co.....	2464	6/22/78	\$78534
Chase Gath System.....	2503	9/12/78	78-175
Chase Gath System.....	2522	10/10/78	\$78175
Cimarron Pet. Co.....	2508	9/28/78	
Colo. Gas Co., Inc.....	2448	5/04/78	\$77419
Consolidated Oil & Gas.....	2470	7/17/78	\$72694
Cotton Petroleum Co.....	2549	8/09/78	
Craig Morris Oil Co.....	2495	8/28/78	
El Grande Pl. Corp.....	2430	3/01/78	\$71291
El Grande Pl. Corp.....	2477	8/10/78	\$71291
Energy Reserves Group.....	2415	3/01/78	2
Flynn Energy Corp.....	2416	3/09/78	\$73382
Gill Mac Inc.....	2402	2/08/78	\$77 38
Gill Mac Inc.....	2402	2/08/78	\$77 38
Great Yellowstone.....	2378	1/05/78	78-727
Great Yellowstone.....	2478	8/11/78	78-727
Great Yellowstone.....	2479	8/11/78	78-727
Great Yellowstone.....	2480	8/11/78	78-727
Herdon Drilling Co.....	2544	8/16/78	\$78760
Herdon Drilling Co.....	2493	8/16/78	\$78760
Herdon Drilling Co.....	2484	8/16/78	\$78760
George R. Jones.....	2375	12/28/77	\$78155
Kennedy & Mitchl Inc.....	2395	10/05/60	\$76199
W.E. Kirkpatrick.....	2531	2/22/78	\$78297
M & A Petroleum Co.....	2460	6/19/78	\$78488
MP&R Production Co.....	2438	4/27/78	\$78406
Mackellar Inc.....	2405	2/15/78	\$72198
Mackellar Inc.....	2408	2/28/78	78-603
Mackellar Inc.....	2435	5/09/78	78-603
Mc McClure.....	2421	3/23/78	\$78298
Al McCord.....	2357	11/22/77	\$74158
Al McCord.....	2474	8/09/78	\$74158
Mel-Ray Oil Co.....	2376	12/28/77	\$78223
Mel-Ray Oil Co.....	2459	5/12/78	78-223
Mel-Ray Oil Co.....	2542	7/24/78	\$78223
Mull Drilling Co.....	2492	8/22/78	\$71 60
NFC Petroleum Corp.....	2434	4/17/78	C578-399
Natural Gas Inc.....	2473	8/11/78	78-614
Petroleum Energy Inc.....	2399	2/08/78	\$77363
R & M Pipeline Inc.....	2356	11/28/77	
Range Oil Co.....	2389	12/15/77	\$76 37
Samedon Oil Corp.....	2631	6/11/79	
Dr. John J. Shea.....	2534	9/27/78	79-80

Producer	Contract No.	Contract date	Rate schedule
Tani Tams.....	2465	6/23/78	C578-671
Texaco Inc.....	2490	8/21/78	
Thetic Energy Corp.....	2496	9/05/78	\$78426
Tideway Oil Programs.....	2475	8/09/78	C575410
Tower Oil & Gas Co.....	2444	5/01/78	\$78433
Verdigris Gath Sys.....	2418	3/01/78	\$78333
Walker Withrow, Inc.....	2384	1/05/78	\$78215
Walter D. Wells Jr.....	2462	6/02/78	
Walter D. Wells Jr.....	2463	5/22/78	
Walter D. Wells Jr.....	2467	5/22/78	
Wessely Expl. Inc.....	2443	4/28/78	\$78403
Wilson Drilling Co.....	2445	5/03/78	\$77653
Union Texas Pet.....	2483	9/09/78	C178-1180
Bettis, Boyle & Stovall.....	1688	9/28/67	408
Energy Sources Inc.....	1740	3/31/70	\$72 40
Union Gas System.....	2242	3/07/77	\$77562

Any person, other than the pipeline and the seller, desiring to be heard or to make any response to these protests should file with the Commission, on or before May 30, 1980, a petition to intervene in accordance with 18 CFR 1.8. The seller need not file for intervention because under 18 CFR 154.94(j)(4)(ii), the seller in the first sale is automatically joined as a party.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-15700 Filed 5-21-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-383]

Consumers Power Co.; Filing

May 16, 1980.

The filing company submits the following:

Take notice that on May 9, 1980, Consumers Power Company (Consumers Power) tendered for filing a Wholesale for Resale Electric Service Agreement with the City of Hart, Michigan. Consumers Power states that when construction of certain 46 kV subtransmission facilities required for rendition of service is complete, the City of Hart will receive wholesale service under Consumers Power's FERC Electric Service. Tariff First Revised Volume No. 1, under rates and other terms and conditions of service which the Commission permitted to become effective in its order of December 20, 1979 in Docket No. ER80-55, as same may be changed from time to time.

Consumers Power states that service will begin (and the Service Agreement will then become effective under its terms) on or about July 1, 1980 when construction of required facilities is expected to be completed. Consumers Power, accordingly, requests waiver of the Commission's notice requirements.

Any person desiring to be heard or to protest said agreement should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance