

nated as ice conditions requiring the safety zone have abated.

DATES: This amendment is effective on February 26, 1979.

FOR FURTHER INFORMATION CONTACT:

CAPT GLENN F. YOUNG, USCG, c/o Commander, Second Coast Guard District, 1430 Olive Street, St. Louis, MO 63103, TEL: 314-425-4614.

DRAFTING INFORMATION: The principal persons involved in the drafting of this rule are CAPT R. W. H. BARTELS, USCG, Project Officer and LCDR K. J. BARRY, USCG, Project Attorney, c/o Commander Second Coast Guard District, 1430 Olive Street, St. Louis, MO 63103, Tel: 314-425-4614. In consideration of the above, Part 165 of Title 33 of the Code of Federal Regulations is amended by deleting § 165.203.

(86 Stat. 427 (33 U.S.C. 1224), as amended by Pub. L. 95-474, 92 Stat. 1475; 49 CFR 1.46 (n)(4)).

Dated: February 26, 1979.

W. E. CALDWELL,
Rear Admiral, U.S. Coast Guard
Commander, Second Coast Guard District.

[FR Doc. 79-7958 Filed 3-14-79; 8:45 am]

[4910-14-M]

[ICGD1-79-2R]

PART 165—SAFETY ZONE

Establishment of a Safety Zone in Mount Hope Bay and Narragansett Bay, R.I.; Buzzard's Bay, Cape Cod Canal, Cape Cod Bay, Massachusetts Bay, Mass.; and Hampton Harbor, N.H.

AGENCY: Coast Guard, DOT.

ACTION: Final rule.

SUMMARY: This amendment to the Coast Guard's Safety Zone Regulations establishes a water Safety Zone 1500 yards long and 1000 yards wide around a S. C. Loveland Company towboat and barge, with said barge at its center, as it proceeds through Mount Hope Bay, Narragansett Bay, Buzzards Bay, Cape Cod Canal, Cape Cod Bay, Massachusetts Bay, Hampton Harbor, New Hampshire and connecting U.S. territorial waters. This amendment also establishes land and water Safety Zones; one of 150 yard radius around the towboat and barge, while moored at the Brayton Point Barge Landing Facility at the head of Mount Hope Bay, Somerset, Massachusetts, and another of 300 yard radius around the towboat and barge, while moored at the Seabrook Station

Barge Facility at Hampton Harbor, Hampton, New Hampshire. These Safety Zones are established to insure the unimpeded loading and movement of the barge carrying a nuclear reactor containment vessel bound for the nuclear power plant construction site at Seabrook, New Hampshire; for the tug, barge, and cargo's safety; and, for the safety of all persons who might be interested in the movement of the vessel. The movement by barge of the nuclear reactor containment vessel is expected to commence on or after March 10, 1979.

EFFECTIVE DATE: This amendment is effective on March 10, 1979, and will remain in effect until the off-loading of said containment vessel is completed at Seabrook, New Hampshire or until April 30, 1979.

FOR FURTHER INFORMATION CONTACT:

Lieutenant Commander F. P. Hopkins, USCG, Chief, Port Safety Branch, Marine Safety Division, 150 Causeway Street, Boston, Massachusetts, 02114. Phone: (617) 223-6915.

SUPPLEMENTARY INFORMATION: Notice of the establishment of this Safety Zone and specific identity of the tug and barge will be transmitted as a First Coast Guard District Broadcast Notice to Mariners, commencing on or after March 10, 1979. Pursuant to 5 U.S.C. 553, and due to the expected commencement date of March 10, 1979, for this vessel movement, publication of a notice of proposed rule-making and public procedures thereon are impractical and contrary to the public interest.

DRAFTING INFORMATION: The principal persons involved in the drafting of this rule are Lieutenant Junior Grade N. C. SMITH, USCG, Port Operations Officer, Marine Safety Office, Providence, Rhode Island and Ensign D. T. BOUCHER, USCGR, Vessel Movement Officer, Marine Safety Office, Boston, Massachusetts.

In consideration of the above, Part 165 of Title 33 Code of Federal Regulations is amended to read as follows:

§ 165.101 Mount Hope Bay, Narragansett Bay.

(a) The land and water area within a 150 yard radius of the S. C. Loveland Company's barge and towboat with the barge as its center while moored at the Brayton Point Barge Landing Facility at approximate position latitude 41°42'42"N, longitude 71°11'21"W is a Safety Zone.

(b) The water area within a zone 1500 yards long and 1000 yards wide moving with the S. C. Loveland Company's barge at its center commencing at the Brayton Point Barge Landing Facility, encompassing the dredged channel to the New England Power

Company Plant; then southbound in Mount Hope Bay Channel through East Passage of Narragansett Bay to the sea, is a Safety Zone.

§ 165.102 Buzzards Bay, Cape Cod Canal, Cape Cod Bay.

The water area within a zone 1500 yards long and 1000 yards wide moving with the S. C. Loveland Company barge at its center north through Buzzards Bay, Cape Cod Canal, and Massachusetts Bay to the sea is a Safety Zone.

§ 165.103 Hampton Harbor and Vicinity.

(a) The water area within a zone 1500 yards long and 1000 yards wide moving with the S. C. Loveland Company barge at its center, beginning at the territorial sea off Hampton, New Hampshire through Hampton Harbor is a Safety Zone.

(b) The waters of Hampton Harbor, Hampton, New Hampshire and the adjacent land area within a 300 yard radius of the S. C. Loveland Company barge, approximate position of latitude 42°53'28"N, longitude 70°49'13"W, and not to extend beyond the fenced in dock area owned by Yankee Power Company, are designated as a Safety Zone.

(92 Stat. 1475 (33 U.S.C. 1225); 49 CFR 1.46(n)(4))

Dated: February 28, 1979.

W. S. SCHWOB,
Rear Admiral, U.S. Coast Guard,
Commander, First Coast Guard District.

[FR Doc. 79-7956 Filed 3-14-79; 8:45 am]

[6560-01-M]

Title 40—Protection of Environment

[FRL 1063-6]

CHAPTER I—ENVIRONMENTAL PROTECTION AGENCY

SUBCHAPTER C—AIR PROGRAMS

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Massachusetts Revision

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The Massachusetts State Implementation Plan (SIP) is revised by adding a particulate emission limitation for sewage sludge incinerators. Sewage sludge incinerators were not previously included in this regulation. This revision is consistent with EPA guidelines for emission limitations, and will help assure the attainment

and maintenance of national ambient air quality standards. No action is being taken at this time on an amendment pertaining to a requirement for submerged fill tanks for certain sizes of stationary tanks.

EFFECTIVE DATE: April 16, 1979.

FOR FURTHER INFORMATION CONTACT:

David H. Stonefield, Air Branch, EPA Region I, Room 1903, JFK Federal Building, Boston, Massachusetts 02203, (617) 223-5609.

SUPPLEMENTARY INFORMATION: EPA published a Notice of Proposed Rulemaking published on December 13, 1978 (43 FR 58203) for a revision to the Massachusetts SIP, which was submitted by the Commissioner of the Massachusetts Department of Environmental Quality Engineering (the Department) on February 1, 1978.

The revision amends Regulation 7.02(11) (formerly Regulation 2.5.3), "Emission Limitations from Incinerators", of the Regulation for the Control of Air Pollution in the six Massachusetts Air Pollution Control Districts by adding a particulate emission limitation for sewage sludge incinerators. Sewage sludge incinerators were not previously included in this regulation. The revised emission limitation and the testing method specified is consistent with EPA Standards of Performance for New Stationary Sources as set forth in Subpart O of 40 CFR Part 60 (published in the March 8, 1974, FEDERAL REGISTER, 39 FR 9308).

This revision is consistent with EPA guidelines for emission limitations, and will help assure the attainment and maintenance of National Ambient Air Quality Standards.

No action is being taken at this time on an amendment to Regulation 7.02(12)(d) (formerly Regulation 2.5.4.4) pertaining to a requirement for submerged fill tubes for certain sizes of stationary tanks. Amendments to this regulation are to be resubmitted as part of the SIP revision requirements for volatile organic compound control measures under the Clean Air Act Amendments of 1977.

No letters of comment were received.

After evaluation of the State's submittal, the Administrator has determined that the Massachusetts revision meets the requirements of the Clean Air Act and 40 CFR Part 51. Accordingly, this revision is approved as a revision to the Massachusetts State Implementation Plan.

AUTHORITY: Section 110(a) of the Clean Air Act, as amended, 42 U.S.C. (7401 and 7601).

Dated: March 5, 1979.

DOUGLAS M. COSTLE,
Administrator.

Part 52 of Chapter I, Title 40, Code of Federal Regulations, is amended as follows:

Subpart W—Massachusetts

1. A new subparagraph (18) is added in § 52.1120(c) to read as follows:

§ 52.1120 Identification of plan.

(c) The plan revisions listed below were submitted on the dates specified.

(18) Revision to Regulation 7.02(11) (formerly Regulation 2.5.3)—Emission Limitation to Incinerators, submitted February 1, 1978 by the Commissioner of the Massachusetts Department of Environmental Quality Engineering.

[FR Doc. 79-7791 Filed 3-14-79; 8:45 am]

[6560-01-M]

[FRL 1056-4]

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Louisiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule approves the State submitted revision to the Louisiana State Implementation Plan (SIP) which was submitted for the purpose of allowing the construction of a General Motors Corporation (GMC) truck and van assembly plant in Shreveport, Louisiana by implementing the Interpretative Ruling (emission offset policy). Orders were adopted by the Louisiana Air Control Commission for emission reductions from specific existing sources to offset new emissions from the GMC plant.

EFFECTIVE DATE: Effective on March 15, 1979.

FOR FURTHER INFORMATION CONTACT:

Jerry M. Stubberfield, Chief, Implementation Plan Section, Air and Hazardous Materials Division, Environmental Protection Agency, Region 6, Dallas, Texas 75270, (214) 767-2742.

SUPPLEMENTARY INFORMATION: The State of Louisiana determined that the GMC plant, using technology which would result in the lowest achievable hydrocarbon emissions,

would emit an estimated 3650 tons per year of hydrocarbons. Offsetting hydrocarbon emissions totaling an estimated 3726 tons per year were found. Letters of consent were obtained by the State from the existing sources to reduce their hydrocarbon emissions. These letters of consent were adopted by the Louisiana Air Control Commission as Commission orders so as to satisfy the EPA's requirements under the Interpretative Ruling published December 21, 1976, at 41 FR 55524 and as amended by the Clean Air Act Amendments of August 7, 1977, which specified the conditions under which a major new source may locate in an area with air quality worse than a national standard. The Commission orders require the existing sources to install control equipment, discontinue use of existing tanks or discontinue use of residue gas in pneumatic instrumentation and control systems. On January 25, 1978, the Governor of Louisiana submitted the Commission orders to the EPA, for incorporation into the Louisiana SIP. The State met all requirements of 40 CFR 51.4 and 51.6 for notice and public hearings on State Implementation Plan revisions.

The EPA published notice of proposed approval of the State submitted revision to the Louisiana SIP in the FEDERAL REGISTER on August 15, 1978. Comments were requested by September 14, 1978. One comment was received in regard to proposed § 52.987(n) which identified the hydrocarbon emission offsets being provided by the Texas Eastern Products Pipeline Company. The proposed section incorrectly identifies tank No. 415 as being removed from service whereas the tank being removed from service is No. 450. This correction has been incorporated in the revision promulgated below.

CURRENT ACTION

The EPA is approving revisions to the Louisiana State Implementation Plan which consist of Commission orders for existing hydrocarbon sources to reduce their emissions. None of the existing sources providing offsets require control under the currently approved SIP and the emission reductions are creditable as hydrocarbon offsets under the EPA's Interpretative Ruling for GMC's truck and van assembly plant in Shreveport, Louisiana.

The revisions are promulgated as proposed with the exception that tank No. 450 is identified as the tank being removed from service for the hydrocarbon emission offsets provided by the Texas Eastern Products Pipeline Company.

This final rulemaking is issued under the authority of Section 110(a)

of the Clean Air Act, as amended, 42 U.S.C. 7410-(a).

Dated: March 9, 1979.

DOUGLAS M. COSTLE,
Administrator.

Part 52 of Chapter 1, Title 40 of the Code of Federal Regulations is amended as follows:

Subpart T—Louisiana

1. In § 52.970, paragraph (c) is amended by adding paragraph (8) as follows:

§ 52.970. Identification of Plan.

(c) * * *

(8) Commission Orders creditable as emission offsets for the GM Plant in Shreveport were submitted by the Governor on January 25, 1978 as amendments to the Louisiana State Implementation Plan.

2. Subpart T is amended by adding § 52.987 as follows:

§ 52.987. Control of hydrocarbon emissions.

(a) Notwithstanding any provisions to the contrary in the Louisiana Implementation Plan, the control measures listed in paragraphs (b) through (n) of this section shall be implemented in accordance with the schedule set forth below.

(b) Removal from service of a 10,000 barrel capacity crude oil storage tank at the Belcher Station of the Exxon Pipeline Company, Belcher, Louisiana, with a final compliance date of January 1, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 208 tons per year.

(c) Removal from service of a 55,000 barrel capacity crude oil storage tank at the Weller Station of the Exxon Pipeline Company, near Minden, Louisiana, with a final compliance date of January 1, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 263 tons per year.

(d) Installation of emission control systems on three 3,000 barrel capacity distillate storage tanks, at the Jones O'Brien Inc., Keatchie, Louisiana, with a final compliance date of January 1, 1978. This shall result in an estimated hydrocarbon emission reduction of at least 23 tons per year.

(e) Installation of emission control systems on crude oil storage tanks TK-43, TK-44, T-45 and T-49, and distillate tanks T-46 and T-50 at the Atlas Processing Company, Shreveport, Louisiana with a final compliance date of January 2, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 881 tons per year.

(f) Installation of emission control systems on crude oil storage tanks TK-19-74, TK-HC-74, TK-571-74 and TK-15-74 and agreement to store only nonvolatile organic solvent in tanks TK-F2-74, TK-41-74 and TK-40-74 at the Cotton Valley Solvents Company, Cotton Valley, Louisiana with a final compliance date of January 2, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 934 tons per year.

(g) Discontinue use of residue gas in pneumatic instrumentation and control systems at the Kerr-McGee Corporation, Devon Corporation, and Eason Oil Company, Calhoun Plant, Calhoun, Louisiana with a final compliance date of July 1, 1978. This shall result in an estimated hydrocarbon emission reduction of at least 21 tons per year.

(h) Discontinue use of residue gas in pneumatic instrumentation and control systems with a final compliance date of July 1, 1978, and install emission control systems on distillate storage tanks 2-7 and 2-13 with a final compliance date of January 2, 1980, at the Kerr-McGee Corp., Devon Corp., and Eason Oil Co., Dubach Plant, Dubach, Louisiana. This shall result in an estimated hydrocarbon reduction of at least 367 tons per year.

(i) Installation of emission control systems on a 37,500 barrel capacity crude oil storage tank at Cities Service Pipeline Company, Oil City, Louisiana with a final compliance date of February 1, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 208 tons per year.

(j) Installation of emission control systems on a 25,000 barrel capacity crude oil storage tank at Cities Service Pipeline Company, Haynesville, Louisiana with a final compliance date of February 1, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 28 tons per year.

(k) Installation of emission control systems on a 10,000 barrel capacity crude oil storage tank at Cities Service Pipeline Company, Summerfield, Louisiana with final compliance achieved in August 1977. This shall result in an estimated hydrocarbon emission reduction of at least 162 tons per year.

(l) Installation of emission control systems on a 30,000 barrel capacity crude oil storage tank at the Scurlock Oil Company, Lake End, Louisiana, with a final compliance date of January 15, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 90 tons per year.

(m) Installation of emission control systems on a 55,000 barrel capacity crude oil storage tank at the Scurlock Oil Company, Dutchtown Oil Field near Minden, Louisiana, with a final compliance date of January 15, 1980. This shall result in an estimated hydrocarbon emission reduction of at least 186 tons per year.

drocarbon emission reduction of at least 186 tons per year.

(n) Installation of emission control systems on distillate storage tank No. 414 with a final compliance date of September 1, 1979, and the removal from service of tank No. 450 with final compliance achieved on December 1, 1977, at the Texas Eastern Products Pipeline Company, Sarepta, Louisiana. This shall result in an estimated hydrocarbon emission reduction of at least 355 tons per year.

[FR Doc. 79-7919 Filed 3-14-79; 8:45 am]

[6560-01-M]

[FRL 1064-5]

PART 65—DELAYED COMPLIANCE ORDERS

Approval of a Delayed Compliance Order Issued by the State of Washington Department of Ecology to Matney Lumber Company

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: The Administrator of EPA hereby approves a Delayed Compliance Order issued by the State of Washington Department of Ecology to Matney Lumber Company. The Order requires the company to bring air emissions from its sawmill at Kettle Falls, Washington, into compliance with certain regulations contained in the federally-approved Washington State Implementation Plan (SIP). Because of the Administrator's approval, Matney Lumber Company's compliance with the Order will preclude suits under the federal enforcement and citizen suit provisions of the Clean Air Act for violation(s) of the SIP regulations covered by the Order during the period the Order is in effect.

DATES: This rule takes effect on March 15, 1979.

ADDRESSES: A copy of the Delayed Compliance Order, any supporting material, any any comments received in response to a prior FEDERAL REGISTER notice proposing approval of the Order are available for public inspection and copying during normal business hours at: EPA, Region 10, 1200 Sixth Avenue, Seattle, Washington 98101 (11B, 11th Floor).

FOR FURTHER INFORMATION CONTACT:

Kenneth D. Brooks, EPA, Washington Air Coordinator, Enforcement Division, Mail Stop 513, 1200 Sixth Avenue, Seattle, Washington 98101, telephone 206/442-1387.

SUPPLEMENTARY INFORMATION: On December 6, 1978, the Regional Administrator of EPA's Region 10 Office published in the *FEDERAL REGISTER*, 40 CFR 57163, a notice proposing approval of five delayed compliance orders issued by the State of Washington Department of Ecology. The notice asked for public comments by January 5, 1979 on EPA's proposed approval of the orders. Four of the orders were inadvertently left off the publication so an amendment was published in the *FEDERAL REGISTER*, 40 CFR 1416, on January 5, 1979 extending the public comment period to February 5, 1979. The Order for Matney Lumber Company was part of that publication. No comments were received.

Therefore, the delayed compliance order issued to Matney Lumber Company is approved by the Administrator of EPA pursuant to the authority of Section 113(d)(2) of the Clean Air Act, 42 U.S.C. 7413(d)(2). The Order places Matney Lumber Company on a schedule to bring its sawmill at Kettle Falls, Washington into compliance as expeditiously as practicable with WAC 18-04-040, a part of the federally approved Washington State Implementation Plan. The Order meets the requirements of Sections 113 (d)(1)(C) and 113(d)(7) of the Act. If the conditions of the Order are met, it will

permit Matney Lumber Company to delay compliance with the SIP regulations covered by the Order until July 1, 1979. The company is unable to immediately comply with these regulations. EPA has determined that its approval of the Order shall be effective upon publication of this notice because of the need to immediately place Matney Lumber Company on a schedule which is effective under the Clean Air Act for compliance with the applicable requirement(s) of the Washington State Implementation Plan.

(42 U.S.C. 7413(d), 7601)

Dated: March 7, 1979.

DOUGLAS M. COSTLE,
Administrator.

In consideration of the foregoing, Chapter 1 of Title 40 of the Code of Federal Regulations is amended as follows:

PART 65—DELAYED COMPLIANCE ORDERS

1. Section 65.521 is amended by adding the following entry to the table to reflect approval of this delayed compliance order:

§ 65.521 EPA Approval of State delayed compliance orders issued to major stationary sources.

Source	Location	Order No.	SIP regulation(s) involved	Date of FR proposal	Final compliance date
Matney Lumber Co.....	Kettle Falls, Washington.	WO8.....	WAC 18-04-040.	1/5/79.....	7/1/79

[FR Doc. 79-7856 Filed 3-14-79; 8:45 am]

[6560-01-M]

[FRL 1064-61]

PART 65—DELAYED COMPLIANCE ORDERS

Approval of a Delayed Compliance Order Issued by the State of Washington Department of Ecology to Vaagen Brothers Lumber Company

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: The Administrator of EPA hereby approves a Delayed Compliance Order issued by the State of Washington Department of Ecology to Vaagen Brothers Lumber Company.

The Order requires the company to bring air emissions from its sawmill at Colville, Washington, into compliance with certain regulations contained in the federally approved Washington State Implementation Plan (SIP). Because of the Administrator's approval, Vaagen Brothers Lumber Company's compliance with the Order will preclude suits under the federal enforcement and citizen suit provisions of the Clean Air Act for violation(s) of the SIP regulations covered by the Order during the period the Order is in effect.

DATES: This rule takes effect on March 15, 1979.

ADDRESSES: A copy of the Delayed Compliance Order, any supporting material, and any comments received in response to a prior *FEDERAL REGISTER* notice proposing approval of the Order are available for public inspection and copying during normal business hours at: EPA, Region 10, 1200

Sixth Avenue, Seattle, Washington 98101 (11B, 11th Floor).

FOR FURTHER INFORMATION CONTACT:

Kenneth D. Brooks, EPA, Washington Air Coordinator, Enforcement Division, Mail Stop 513, 1200 Sixth Avenue, Seattle, Washington 98101, telephone 206/442-1387.

SUPPLEMENTARY INFORMATION: On December 6, 1978, the Regional Administrator of EPA's Region 10 Office published in the *FEDERAL REGISTER*, 40 CFR 57163, a notice proposing approval of five delayed compliance orders issued by the State of Washington Department of Ecology. The notice asked for public comments by January 5, 1979 on EPA's proposed approval of the orders. Four of the orders were inadvertently left off the publication so an amendment was published in the *FEDERAL REGISTER*, 49 CFR 1416, on January 5, 1979 extending the public comment period to February 5, 1979. The Order for Vaagen Brothers Lumber Company was part of that publication. No comments were received.

Therefore, the delayed compliance order issued to Vaagen Brothers Lumber Company is approved by the Administrator of EPA pursuant to the authority of Section 113(d)(2) of the Clean Air Act, 42 U.S.C. 7413(d)(2). The Order places Vaagen Brothers Lumber Company on a schedule to bring its sawmill at Colville, Washington into compliance as expeditiously as practicable with WAC 18-04-040, a part of the federally approved Washington State Implementation Plan. The Order meets the requirements of Sections 113(d)(1)(C) and 113(d)(7) of the Act. If the conditions of the Order are met, it will permit Vaagen Brothers Lumber Company to delay compliance with the SIP regulations covered by the Order until July 1, 1979. The company is unable to immediately comply with these regulations. EPA has determined that its approval of the Order shall be effective upon publication of this notice because of the need to immediately place Vaagen Brothers Lumber Company on a schedule which is effective under the Clean Air Act for compliance with the applicable requirement(s) of the Washington State Implementation Plan.

(42 U.S.C. 7413(d), 7601)

Dated: March 7, 1979.

DOUGLAS M. COSTLE,
Administrator.