

the Bannock, Bingham or Power County records as of December 31, preceding the due date. In the case of Indian-owned land leased to a non-Indian, when an approved lease contract is on file with the Superintendent of the Fort Hall Agency, operation and maintenance charges will be billed to the lessee of record.

Basic and Other Water Charges

(a) The annual basic water charges for the operation and maintenance of the Fort Hall Irrigation Project lands in non-Indian or a non-member of the Shoshone-Bannock Tribes of the Fort Hall Indian Reservation, Idaho, are fixed for the Calendar Year 1980 and subsequent years until further notice as follows:

- (1) Fort Hall Unit basic rate.....\$14.25 per acre
- (2) Michaud Unit basic rate.....\$18.75 per acre
Additional rate for sprinkler irrigation when pressure is supplied by project.....\$7.60 per acre
- (3) Minor Units basic rate.....\$12.80 per acre

(b) In addition to the foregoing charges there shall be collected a minimum charge of \$5 for the first acre, or fraction thereof, on each tract of land for which operation and maintenance bills are prepared. The minimum bill issued for any area will, therefore, be the basic rate per acre plus \$5.

Payments

The water charges become due on April 1 of each year and are payable on or before that date. To all assessments on lands in non-Indian ownership, and lands in Indian ownership which do not qualify for free water, remaining unpaid on or after July 1 following the due date, there shall be added a penalty of one and one-half percent per month, or fraction thereof, from the due date until paid. No water shall be delivered to any farm unit until all irrigation charges have been paid.

Assessments on Indian Owned Land

When land owned by members of the Shoshone-Bannock Tribes of the Fort Hall Indian reservation is first leased to non-Indians or non-members of the tribe, and an approved lease is on file at the Fort Hall Agency, the leased land is not subject to operation and maintenance assessments for three years. The three years the land is not subject to assessment need not run consecutively. When land has been leased for a total of three years, the land, when under lease to non-Indians or non-members of the tribe, is subject to operation and maintenance assessments the same as lands in non-Indian ownership and lands owned by non-members of the tribe within the

project. (See Solicitor's Opinion M 28701, approved September 24, 1936, and the instructions of September 19, 1938, approved September 24, 1938, and instructions of December 1, 1938, approved December 17, 1938.)

W. D. Babby,
Acting Area Director.

December 12, 1979.

[FR Doc. 79-39463 Filed 12-26-79; 8:45 am]

BILLING CODE 4310-02-M

Bureau of Land Management

[INT DEIS 79-62]

Proposed Grazing Management for the Shivwits Resource Area, Mohave County, Ariz.; Availability of Draft Environmental Impact Statement and Public Hearing

Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969, the Bureau of Land Management has prepared a draft environmental impact statement for the Shivwits Resource Area. The proposal involves implementing an improved range management program on public lands within the Shivwits Resource Area of the Arizona Strip District in Northwest Arizona.

The Bureau of Land Management invites written comments on the draft impact statement to be submitted within 45 days of this notice, to the State Director, Bureau of Land Management, 2400 Valley Bank Center, Phoenix, Arizona 85073.

A limited number of copies are available upon request to the State Director at the above address.

Public reading copies will be available for review at the following locations:

Office of Public Affairs, Bureau of Land Management, Interior Building, 18th & C Streets, NW., Washington, D.C. 20240; Telephone (202) 343-5717.

Arizona State Office, Bureau of Land Management 2400 Valley Bank Center, Phoenix, Arizona 85073; Telephone (602) 261-3706.

Arizona Strip District, Bureau of Land Management, 196 E. Tabernacle, St. George, Utah 84770; Telephone (801) 673-3545.

Oral and/or written comments will also be received at the formal public hearing to be held at the following location:

Four Seasons Convention Center, 747 East St. George Boulevard, St. George, Utah.

A Hearing Officer will preside over the public hearing. Witnesses presenting oral comments should limit their testimony to ten (10) minutes. Written request to testify orally should be sent to the District Manager, Arizona Strip

District Office, 196 E. Tabernacle, St. George, Utah 84770.

Comments received on the draft environmental impact statement, whether written or oral, will be given equal consideration during preparation of the final environmental impact statement on the Proposed Livestock Grazing Program—Shivwits Resource Area.

Dated: December 19, 1979.

Ed Hastey,

Associate Director.

[FR Doc. 79-39401 Filed 12-26-79; 8:45 am]

BILLING CODE 4310-64-M

Eastern Powder River Basin Management Framework Plan

December 17, 1979.

This notice is to advise you that the Casper, Wyoming District Office of the Bureau of Land Management is reviewing and will amend portions of the Eastern Powder River Basin Management Framework Plan (MFP). The reason for the review and amendment is to make certain the MFP reflects, as completely as possible, current statutory requirements and policies, and to continue carrying out the requirements of Section 522 of the Surface Mining Control and Reclamation Act of 1977.

Background standards and procedures for this MFP review and amendment preparation are contained in the Federal Register, Vol. 44, No. 140, 42584-42652 of July 19, 1979; and Vol. 44, No. 153, 46386-46401 of August 7, 1970. The standards for this review are also discussed in a final environmental statement describing the Secretary of the Interior's preferred coal program and alternatives, released in April 1979.

The MFP amendment, planned for completion by July 1980, will identify areas acceptable for further consideration for coal leasing. The amendment will be followed by activity planning which includes the identification of tracts for lease, their ranking by economic and environmental factors, and preparation of a regional environmental impact statement for lease sales.

The review area is part of the Powder River Coal Region. Located in Campbell County, Wyoming, the area lies in a 4-to-10-mile-wide band along State Highway 59 and U.S. Highway 14/16, beginning 17 miles south of Gillette and extending about 29 miles north of Gillette. This area contains parts of the Wyodak coal seam which have high and moderate development potential, as designated by the United States Geological Survey.

Areas identified in 1979 for further consideration for coal leasing in the Highlight review area will be incorporated in this amendment. The Highlight area extends approximately 20 miles south of the southern boundary of the subject area.

A major anticipated planning issue is the ability of local communities to absorb growth associated with additional coal development. Another anticipated issue is the potential conflict between coal development and oil and gas production.

An interdisciplinary team will be formed to complete the review and amendment. Disciplines to be represented include archeology, geology, hydrology, realty, recreation, socioeconomics, soils, and wildlife.

Public participation opportunities will be provided in the following ways: (1) A public information meeting will be held in January 1980 in Gillette, Wyoming. (2) A public meeting will be held in March 1980 to discuss the results of the application of coal unsuitability criteria. (3) A draft MFP amendment will be distributed for public review in April 1980. Ninety days will be provided for public review and comment. A public meeting and hearing will be held during the 90-day review period.

Public comments will be considered in preparation for the final amendment which will be completed and available to the public in July 1980.

Definite dates and locations for public meetings and hearings will be announced through local news media and correspondence mailed to interested members of the public.

For further information contact Glenn Bessinger at the Bureau of Land Management, Casper District Office, 951 Union Boulevard, Casper, Wyoming 82601, phone (307) 265-5550, ext. 5101. Documents relevant to the planning process are also available at the above address.

Robert E. Wilber,
District Manager.

[FR Doc. 79-30471 Filed 12-26-79; 8:45 am]
BILLING CODE 4310-84-M

Geological Survey

Royalty or Compensation for Oil and Gas Lost; Revocation of Certain Provisions Contained in Notices to Lessees and Operators (NTL-4)

Notice is hereby given that certain provisions of Notice to Lessees and Operators (NTL-4) and the supplements thereto have been revoked and will be superseded by Notice to Lessees and Operators, NTL-4A. Copies of NTL-4A,

approved effective January 1, 1980, will be distributed by the Area Oil and Gas Supervisors shortly to the lessees and operators of onshore Federal and Indian oil and gas leases under the jurisdiction of the Geological Survey.

The revocation of certain provisions of NTL-4 and its supersession by NTL-4A is necessary to accord with court decisions and the related instructions provided to the Geological Survey by the Office of the Solicitor, Department of the Interior.

The provisions of NTL-4 superseded by this action are revoked retroactive to December 1, 1974, the effective date of said Notice. Lessees and operators who submitted royalty payments under the revoked provisions of NTL-4 may apply for a refund of those payments. The addendum attached to NTL-4A specifies the requirements for these applications and the methods by which refunds will be approved and processed.

The approved Notice to Lessees and Operators (NTL-4A), is as follows:

Notice to Lessees and Operators of Onshore Federal and Indian Oil and Gas Leases (NTL-4A)

Royalty or Compensation for Oil and Gas Lost

This Notice is issued pursuant to the authority prescribed in the Oil and Gas Operating Regulations, Title 30 CFR 221, and in accordance with the terms of the Federal and Indian oil and gas leases under the jurisdiction of the Geological Survey. This Notice supersedes certain provisions of NTL-4, issued effective December 1, 1974; Supplement No. 1 to NTL-4, issued effective December 1, 1978, to 10 lessees and operators on a nationwide basis; and Supplement No. 1 to NTL-4, issued effective December 1, 1978, to all lessees and operators in Wyoming. Lessees and operators who submitted payments for royalty on oil and gas lost under those provisions of NTL-4, which are hereby revoked, may file with the Area Oil and Gas Supervisor (Supervisor) an application for a refund of those payments in accordance with the addendum attached to this Notice.

I. General

Oil production subject to royalty shall include that which (1) is produced and sold on a lease basis or for the benefit of a lease under the terms of an approved communitization or unitization agreement and (2) the Supervisor determines to have been avoidably lost on a lease, communitized tract, or unitized area. No royalty obligation shall accrue as to that produced oil which (1) is used on the same lease, same communitized tract, or same unitized participating area for beneficial purposes or (2) the Supervisor determines to have been unavoidably lost.

Gas production (both gas well gas and oil well gas) subject to royalty shall include that which is produced and sold on a lease basis or for the benefit of a lease under the terms of

an approved communitization or unitization agreement. No royalty obligation shall accrue on any produced gas which (1) is used on the same lease, same communitized tract, or same unitized participating area for beneficial purposes, (2) is vented or flared with the Supervisor's prior authorization or approval during drilling, completing, or producing operations, (3) is vented or flared pursuant to the rules, regulations, or orders of the appropriate State regulatory agency when said rules, regulations, or orders have been ratified or accepted by the Supervisor, or (4) the Supervisor determines to have been otherwise unavoidably lost.

Where produced gas (both gas well gas and oil well gas) is (1) vented or flared during drilling, completing, or producing operations without the prior authorization, approval, ratification, or acceptance of the Supervisor or (2) otherwise avoidably lost, as determined by the Supervisor, the compensation due the United States or the Indian lessor will be computed on the basis of the full value of the gas so wasted, or the allocated portion thereof, attributable to the lease.

II. Definitions

As used in this Notice, certain terms are defined as follows:

A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) any combination of the foregoing.

B. "Beneficial purposes" shall mean that oil or gas which is produced from a lease, communitized tract, or unitized participating area and which is used on or for the benefit of that same lease, same communitized tract, or same unitized participating area for operating or producing purposes such as (1) fuel in lifting oil or gas, (2) fuel in the heating of oil or gas for the purpose of placing it in a merchantable condition, (3) fuel in compressing gas for the purpose of placing it in a marketable condition, or (4) fuel for firing steam generators for the enhanced recovery of oil. Gas used for beneficial purpose shall also include that which is produced from a lease, communitized tract, or unitized participating area and which is consumed on or for the benefit of that same lease, same communitized tract, or same unitized participating area (1) as fuel for drilling rig engines, (2) as the source of actuating automatic valves at production facilities, or (3) with the prior approval of the Supervisor, as the circulation medium during drilling operations. Where the produced gas is processed through a gasoline plant and royalty settlement is based on the residue gas and other products at the tailgate of the plant, the gas consumed as fuel in the plant

operations will be considered as being utilized for beneficial purposes. In addition, gas which is produced from a lease, communitized tract, or unitized participating area and which, in accordance with a plan approved by the Supervisor, is reinjected into wells or formations subject to that same lease, same communitized tract, or same unitized participating area for the purpose of increasing ultimate recovery shall be considered as being used for beneficial purposes; provided, however, that royalty will be charged on the gas used for this purpose at the time it is finally produced and sold.

C. "Unavoidably lost" production shall mean (1) those gas vapors which are released from storage tanks or other low-pressure production vessels unless the Supervisor determines that the recovery of such vapors would be warranted, (2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise except where the Supervisor determines that said loss resulted from the negligence or the failure of the lessee or operator to take all reasonable measures to prevent and/or control the loss, and (3) the venting or flaring of gas in accordance with Section III hereof.

III. Authorized Venting and Flaring of Gas

Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances:

A. *Emergencies.* During temporary emergency situations, such as compressor or other equipment failures, relief of abnormal system pressures, or other conditions which result in the unavoidable short-term venting or flaring of gas. However, this authorization to vent or flare gas in such circumstances without incurring a royalty obligation is limited to 24 hours per incident and to 144 hours cumulative for the lease during any calendar month, except with the prior authorization, approval, ratification, or acceptance of the Supervisor.

B. *Well Purging and Evaluation Tests.* During the unloading or cleaning up of a well during drillstem, producing, routine purging, or evaluation tests, not exceeding a period of 24 hours.

C. *Initial Production Tests.* During initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first, unless a longer test period has been authorized by the appropriate State regulatory agency and ratified or accepted by the Supervisor.

D. *Routine or Special Well Tests.* During routine or special well tests, other than those cited in III.B and C above, only after approval by the Supervisor.

IV. Other Venting or Flaring

A. *Gas Well Gas.* Except as provided in II. C and III above, gas well gas may not be flared or vented. For the purposes of this Notice, a gas well will be construed as a well from which the energy equivalent of the gas produced, including its entrained liquid hydrocarbons, exceeds the energy equivalent of the oil produced.

B. *Oil Well Gas.* Except as provided in II.C and III above, oil well gas may not be vented

or flared unless approved in writing by the Supervisor. The Supervisor may approve an application for the venting or flaring of oil well gas if justified either by the submittal of (1) an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or (2) an action plan that will eliminate venting or flaring of the gas within 1 year from the date of application.

The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval received, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

C. *Content of Applications.* Applications under section B above shall include all appropriate engineering, geologic, and economic data in support of the applicant's determination that conservation of the gas is not viable from an economic standpoint and, if approval is not granted to continue the venting or flaring of the gas, that it will result in the premature abandonment of oil production and/or the curtailment of lease development. The information provided shall include the applicant's estimates of the volumes of oil and gas that would be approved and the volumes of the oil and gas that would be produced to the economic limit if the application to vent or flare were produced if the applicant was required to market or beneficially use the gas. When evaluating the feasibility of requiring conservation of the gas, the total leasehold production, including both oil and gas, as well as the economics of a fieldwide plan shall be considered by the Supervisor in determining whether the lease can be operated successfully if it is required that the gas be conserved.

V. Reporting and Measurement Responsibilities

The volume of oil or gas produced, whether sold, avoidably or unavoidably lost, vented or flared, or used for beneficial purposes (including gas that is reinjected) must be reported on Form 9-329, Monthly Report of Operation, in accordance with the requirement of this Notice and the applicable provisions of NTL-1 and NTL-1A. The volume and value of all oil and gas which is sold, vented or flared without the authorization, approval, ratification, or acceptance of the Supervisor, or which is otherwise determined by the Supervisor to be avoidably lost must be reported on Form 9-361, Monthly Report of Sales and Royalties.

Payments submitted in this respect must be accompanied by a Form 9-614-A, Rental and Royalty Remittance Advice.

In determining the volumes of oil and gas to be reported in accordance with the first and second paragraphs of this Section V, lessees and operators shall adhere to the following:

1. When the amount of oil or gas involved has been measured in accordance with Title 30 CFR 221.43 or 221.44, that measurement shall be the basis for the volume reported.

2. When the amount of oil and gas avoidably or unavoidably lost, vented or flared, or used for beneficial purposes occurs without measurement, the volume of oil or gas shall be determined utilizing the following criteria, as applicable:

- Last measured throughput of the production facility.
- Duration of the period of time in which no measurement was made.
- Daily lease production rates.
- Historic production data.
- Well production rates and gas-oil ratio tests.
- Productive capability of other wells in the area completed in the same formation.
- Subsequent measurement or testing, as required by the Supervisor.
- Such other methods as may be approved by the Supervisor.

The Supervisor may require the installation of additional measurement equipment whenever it is determined that the present methods are inadequate to meet the purposes of this Notice.

VI. Value Determinations for Royalty or Compensation Purposes

In computing the royalty or compensation due on oil or gas under the provisions of this Notice, the value shall be computed in the same manner as the Supervisor would have calculated the value of the oil or gas had it been sold from the same lease, same communitized tract, or same unitized participating area.

VII. Compliance

The failure to comply with the requirements of this Notice will result in compliance being secured by such actions as are provided by law and regulation.

Addendum to NTL-4A

Refund Applications

Certain provisions of NTL-4 have been revoked retroactive to December 1, 1974, the effective date of said Notice. Accordingly, lessees and operators who submitted royalty payments under the provisions of NTL-4 may apply for a refund of those payments made for (1) oil that was unavoidably lost or used for beneficial purposes on the lease, communitized tract, or unitized participating area from which it was produced and/or (2) gas that was vented or flared with the prior approval of the Supervisor or unavoidably lost. No refunds will be processed in the absence of such an application, and no refunds will be made of those payments submitted on the basis of a determination of waste by the Supervisor. In addition, liquidated damages assessed for the late filing of reports or the failure to report

pursuant to the provisions of NTL-4 will not be refunded.

The application shall be in the form of a letter signed by an authorized officer or agent of the lessee or operator and for each individual lease shall include:

1. The lease prefix code and lease number.
2. The month and year.
3. The product code (01, 02, 03, 04, 41, or 43) used in the reports and payments previously submitted to the Supervisor.
4. The volume of lost oil and/or gas previously reported and the amount of the refund requested.
5. The total amount of the refund requested for each lease as a subtotal.
6. The total amount of the refund requested for all leases as a grand total.

Additional instructions in regard to the filing and contents of said applications may be obtained by contacting the Supervisor having jurisdiction over the lease or leases involved.

Refund applications will be processed as promptly as possible. The Supervisor, as to Federal leases, may process a direct refund or authorize the applicant to withhold the refund amount from future royalty accruals. However, refunds authorized by the Supervisor with respect to Indian leases will be recoverable only as a credit against future rental or royalty accruals in accordance with the provisions of Section IX (Overpayments) of NTL-1A.

Don E. Kash,

Chief, Conservation Division, Geological Survey.

[FR Doc. 79-39460 12-26-79; 8:45 am]

BILLING CODE 4310-31-M

Office of Surface Mining and Reclamation

[Federal Lease No. W-23929]

Availability for Public Review of Mobil Oil Corp. Mining and Reclamation Plan for the Rojo Caballos Mine

AGENCY: Office of Surface Mining Reclamation and Enforcement, Department of the Interior.

ACTION: Availability for Public Review of a Coal Mining and Reclamation Plan

SUMMARY: Pursuant to § 211.5 of Title 30 and § 1500.2 of Title 40, Code of Federal Regulations, notice is given that the Office of Surface Mining has received a proposed mining and reclamation plan. The proposed plan is described below:

Location of Lands To Be Affected

Applicant: Mobil Oil Corporation.
 Mine Name: Rojo Caballos.
 State: Wyoming.
 County: Campbell.
 Township, Range, Section: T. 47N, R. 71W;
 13, 14, 15, R. 70W: 18.
 Office of Surface Mining Reference No.:
 WY-0043.

Mobil Oil Corporation has applied to the Office of Surface Mining (OSM) for a

mining and reclamation plan approval and permit pursuant to the Surface Mining Control and Reclamation Act of 1977, for the proposed Rojo Caballos Mine, Campbell County, Wyoming (Federal coal lease W-23929). OSM has determined that the approval or disapproval of this proposed mine is a significant Federal action affecting the human environment, thus requiring an Environmental Impact Statement (EIS).

The proposed surface mine would be located 17 miles southeast of Gillette, Wyoming. The permit area for the proposed operation includes Federal, State, and private lands totaling about 6,000 acres.

Planned coal production would begin with 3 million tons per year (MMTPY) and increase to 9 MMTPY in years 3 and 4. Maximum planned production would be 15 MMTPY in approximately year 6, and would continue at that rate for the remainder of the 24-year life of the mine. During this period 317.5 million tons of coal are expected to be recovered.

The proposed mine would use the truck-shovel mining for overburden and coal removal. Topsoil is to be removed by rubber-tired scrapers ahead of overburden removal, and either replaced on regraded overburden or stored in stockpiles for later use. Mobil estimates that about 75 percent of the overburden and all the coal will require blasting. Coal from the mine will be crushed and either loaded directly onto coal trains or placed in barn storage for subsequent train loading. The coal will be shipped by unit train to the power generation facility where it will be used in the generation of electricity.

This notice is issued at this time for the convenience of the public. The Office of Surface Mining has not yet determined whether the proposed plan is technically adequate. It is possible that OSM will request additional information from the company during the forthcoming technical review. Any further information so obtained would also be available for public review. No action with respect to approval of the proposed coal mining and reclamation plan shall be taken by the Regional Director on or before January 28, 1980. Prior to taking any action on this proposed amendment, the Office of Surface Mining will issue a Notice of Pending Decision pursuant to § 211.5(c)(2) of Title 30, Code of Federal Regulations.

The mine plan submitted by Mobil Oil is available for public review Region V, second floor, Brooks Towers, 1020 15th Street, Denver, Colorado. Comments on the proposed plan may be submitted on or before January 28, 1980 to the Regional Director, Office of Surface Mining, at the same address.

FOR FURTHER INFORMATION CONTACT:
 John Hardaway, Office of Surface Mining, Region V, Brooks Towers, 1020 15th Street, Denver, Colorado, 80202.

Donald A. Crane,
 Regional Director.

[FR Doc. 79-39414 Filed 12-26-79; 8:45 am]
 BILLING CODE 4310-05-M

[Federal Coal Lease No. W-23939]

Intent to Prepare Environmental Impact Statement on Proposed Extension to Surface Coal Mine; Mobil Oil Corp.—Rojo Caballos Mine, Campbell County, Wyo.

AGENCY: Office of Surface Mining Reclamation and Enforcement.

ACTION: Notice of intent to Prepare Environmental Impact Statement on Proposed Surface Coal Mine.

SUMMARY: The Office of Surface Mining (OSM) has determined that an environmental impact statement (EIS) is required on Mobil Oil Corporation's proposed Rojo Caballos mine in Campbell County, Wyoming. This mine is located 17 miles from Gillette, Wyoming. The permit area for the proposed operation includes Federal, State, and private lands totaling about 6,000 acres.

The permit area covers 310 acres and the proposed extension to this area involves 1,366 acres to the south and west of the permit area. Prior to taking agency action on this proposal, the Office of Surface Mining and the Geological Survey will prepare an environmental impact statement which will analyze the alternatives.

The environmental impact statement will evaluate OSM's proposed action and alternatives to that action. Alternatives will include but are not limited to disapproval of the applicant's proposal, approval of applicant's proposal with modifications (stipulations), deferring action and no action on the proposal.

A meeting will be held to discuss the significant issues related to the project. Any interested persons or agencies are invited to participate at this scoping meeting to be held at the Campbell County Recreation Center, 1000 Douglas Highway, Gillette, Wyoming, on January 10, 1980 at 7:30 p.m. In addition, personnel will be present at the Recreation Center from 1:00 pm until 4:30 p.m. to discuss the proposal and receive comments from those unable to be present in the evening.

The mining and reclamation plan is available for review at the Office of Surface Mining, Brooks Towers, 1020 15th Street, Denver, Colorado, 80202, at