

No. 9311 is an agreement subject to the requirements of section 15;

5. Whether the arrangement between Second Carriers to enter into Agreement No. 9311, if subject to section 15, should be approved, disapproved, or modified pursuant to section 15;

6. Whether Agreement No. 9311 represents the complete understanding between the parties; and

7. Whether Agreement No. 9311 or the arrangement between the Second Carriers to enter into Agreement No. 9311 have been carried out in whole or part without approval of the Commission as required by section 15.

That the parties to Agreement No. 9311, listed in Appendix A below, are hereby named respondents. Persons other than respondents who desire to become a party to this proceeding shall file a petition to intervene with the Secretary, Federal Maritime Commission, Washington, D.C., 20573, on or before June 25, 1965.

That the proceeding herein ordered be assigned for hearing before an examiner of the Commission's Office of Hearing Examiners at a date and place to be determined hereafter and announced by the Chief Examiner.

That this order shall be served upon all respondents and shall be published in the *FEDERAL REGISTER*. All future notices issued in this proceeding, including notice of time and place of hearing and prehearing conference, shall be mailed directly to parties of record.

[SEAL]

THOMAS LISI,
Secretary.

APPENDIX

FIRST CARRIERS

Straits Steamship Co., Ltd., c/o United States Embassy, Bangkok, Thailand, via U.S. Department of State, Washington, D.C.
N.V. Koninklijke Paketvaart-Maatschappij, c/o United States Embassy, Bangkok, Thailand, via U.S. Department of State, Washington, D.C.
Heap Eng Moh Steamship Co., Ltd., c/o United States Embassy, Bangkok, Thailand, via U.S. Department of State, Washington, D.C.

SECOND CARRIERS AS MEMBERS OF NEW YORK LINES AGENCY

N.V. Nedlloyd Lijnen, Nedlloyd Lines, Inc., General Agents, 25 Broadway, New York, N.Y. 10004.
A.P. Moller-Maersk Line, Maersk Line, 67 Broad Street, New York, N.Y. 10004.
American President Lines, Ltd., 601 California Street, San Francisco, Calif., 94108.
Barber-Fern Line, Barber Steamship Lines, Inc., General Agents, 17 Battery Place, New York, N.Y. 10004.
Isthmian Line, States Marine-Isthmian Agency, Inc., 90 Broad Street, New York, N.Y. 10004.
Compagnie Maritime des Chargeurs Reunis, Black Diamond SS Corp., General Agents, 2 Broadway, New York, N.Y. 10004.
Lykes Bros. Steamship Co., Inc., 821 Gravier Street, New Orleans, La., 70112.
Hoegh Lines, Kerr Steamship Co., Inc., General Agents, 51 Broad Street, New York, N.Y. 10004.

Mitsui O.S.K. Lines, Ltd., 17 Battery Place, New York, N.Y. 10004.
Kawasaki Kisen Kaisha, Ltd., Kerr Steamship Co., Inc., General Agents, 51 Broad Street, New York, N.Y. 10004.
Blue Funnel Line, Funch, Edye & Co., Inc., 25 Broadway, New York, N.Y. 10004.
Henry Noon & Co., Secretaries, New York Lines Agency, Finlaysen House (Fifth Floor), 4 Raffles Quay, Singapore, Malaysia.
[F.R. Doc. 65-6099; Filed, June 10, 1965; 8:49 a.m.]

INTERSTATE COMMERCE COMMISSION

FOURTH SECTION APPLICATIONS FOR RELIEF

JUNE 8, 1965.

Protests to the granting of an application must be prepared in accordance with Rule 1.40 of the general rules of practice (49 CFR 1.40) and filed within 15 days from the date of publication of this notice in the *FEDERAL REGISTER*.

LONG-AND-SHORT HAUL

FSA No. 39816—*Sulphuric acid to Montgomery, Ala.* Filed by O. W. South, Jr., agent (No. A4700), for interested rail carriers. Rates on sulphuric acid in single tank carloads or multiple tank-car shipments subject to minimum shipments of not less than 5 cars, from Baton Rouge and North Baton Rouge, La., to Montgomery, Ala.

Grounds for relief—Market competition.

Tariff—Supplement 123 to Southern Freight Association, agent, tariff I.C.C. S-162.

FSA No. 39817—*Steel and wrought iron pipe from Chattanooga, Tenn.* Filed by Southwestern Freight Bureau, agent (No. B-8734), for interested rail carriers. Rates on steel and wrought iron pipe and related articles, in carloads, from Chattanooga, Tenn., to points in southwestern territory.

Grounds for relief—Market competition and rate relationship.

Tariff—Supplement 10 to Southwestern Freight Bureau, agent, tariff I.C.C. 4620.

FSA No. 39818—*Anhydrous ammonia to Sutton, Fla.* Filed by Southwestern Freight Bureau, agent (No. B-8739), for interested rail carriers. Rates on anhydrous ammonia, in tank carloads, from Lake Charles and West Lake Charles, La., also Houston, Tex., to Sutton, Fla.

Grounds for relief—Market competition.

Tariff—Supplement 131 to Southwestern Freight Bureau, agent, tariff I.C.C. 4422.

By the Commission.

[SEAL] BERTHA F. ARMES,
Acting Secretary.

[F.R. Doc. 65-6091; Filed, June 10, 1965; 8:49 a.m.]

TARIFF COMMISSION

UNMANUFACTURED LEAD AND ZINC

Report to the President Regarding Termination of Import Quotas

The Tariff Commission today reported to the President that termination of the quotas on unmanufactured lead and zinc "would not likely have a detrimental effect on domestic lead and zinc producers unless world demand for these metals should subside substantially in relation to world supplies."

The above statement was included in a Commission report of an investigation which was requested by the President to assist him in determining whether or not to relax or terminate the absolute import quotas imposed on unmanufactured lead and zinc in 1958 under the escape-clause procedure.

In its report the Commission pointed out that "under present conditions, with overall free-world consumption exceeding output, it is the limited availability of foreign supplies, rather than quota restrictions, that discourages U.S. imports." The Commission also noted that "most domestic producers probably will be in a stronger position to meet future import competition without import quota restrictions than in the past, as their competitive position has improved substantially in the past 6 years."

The Commission's investigation (No. TEA-IA-3) was conducted under the provisions of section 351(d)(2) of the Trade Expansion Act of 1962. That act provides that increases in import restrictions imposed under the escape-clause procedure may be reduced or terminated by the President when he determines, after taking into account advice received from the Tariff Commission under section 351(d)(2) and after seeking advice of the Secretary of Commerce and the Secretary of Labor, that such reduction or termination is in the national interest.

Certain portions of the report to the President may not be made public since they contain information that would reveal the operations of individual concerns. The Commission, therefore, is releasing the report to the public with those portions omitted.

Copies of the public report (the release of which was authorized by the President) are available upon request as long as the limited supply lasts. Address requests to the Secretary, U.S. Tariff Commission, 8th and E Streets NW., Washington, D.C., 20436.

By direction of the Commission.

[SEAL] DONN N. BENT,
Secretary.

[F.R. Doc. 65-6092; Filed, June 10, 1965; 8:49 a.m.]

FEDERAL POWER COMMISSION

[Docket No. G-2602, etc.]

MARATHON OIL CO. ET AL.

Notice of Applications for Certificates,
Abandonment of Service and Peti-
tions To Amend Certificates

JUNE 2, 1965.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service heretofore authorized as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington, D.C., 20426, in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before June 24, 1965.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on all applications in which no protest or petition to intervene is filed within the time required herein, if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a protest or petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given: *Provided, however.* That pursuant to § 2.56, Part 2, Statement of General Policy and Interpretations, Chapter 1 of Title 18 of the Code of Federal Regulations, as amended, all permanent certificates of public convenience and necessity granting applications, filed after April 15, 1965, without further notice, will contain a condition precluding any filing of an increased rate at a price in excess of that designated for the particular area of production for the period prescribed therein unless at the time of filing such certificate application, or within the time fixed herein for the filing of protests or petitions to intervene the Applicant indicates in writing that it is unwilling to accept such a condition. In the event Applicant is unwilling to accept such condition the application will be set for formal hearing.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

JOSEPH H. GUTRIE,
Secretary.

¹ This notice does not provide for consolidation for hearing of the several matters covered herein, nor should it be so construed.

Docket No. and date filed	Applicant	Purchaser, field, and location	Price per Mcf	Pres- sure base
G-2602 C 5-13-65 5-19-65 ¹	Marathon Oil Co., 539 South Main St., Findlay, Ohio, 45840.	Natural Gas Pipeline Co. of America, North Pasture Field, San Patricio County, Tex.	14.0	14.00
G-3277 E 5-21-65	James D. Heldt (Operator), et al. (successor to Seneca Development Co. (Operator), et al.), 1300 Mercantile Dallas Bldg., Dallas, Tex., 75201.	United Gas Pipe Line Co., Cotton Valley Field, Webster Parish, La.	13.00007	14.7
G-6670 C 4-29-65 ¹	Sun Oil Co. (Gulf Coast Division), 1608 Walnut St., Philadelphia, Pa., 19103.	Transcontinental Gas Pipe Line Corp., North Markham-North Bay City Field, Matagorda County, Tex.	15.5	14.00
G-13212 C 5-19-65 ¹	Hanley Co. (Operator), et al., 400 Davis Bldg., Dallas, Tex., 75202.	El Paso Natural Gas Co., Spraberry Field, Reagan County, Tex.	18.2430	14.00
G-14752 E 5-19-65	Rodman & Ladd (successor to Rodman, Late, and Noel), c/o Thomas E. Rodman, attorney, Post Office Box 3825, Odessa, Tex.	El Paso Natural Gas Co., Spraberry Area, Reagan County, Tex.	17.0	14.00
G-16218 D 5-26-65	Gulf Oil Corp., Post Office Box 1589, Tulsa, Okla., 74102.	Transwestern Pipeline Co., Como Area, Beaver County, Okla.	(*)	
G-19534 E 3-10-65	Brooks Gas Corp. (successor to Merton Corp.), c/o Albert J. Feigen, attorney, 1101 17th St. NW, Washington, D.C., 20036.	Northern Natural Gas Co., Merton and Brooks Fields, Irion County, Tex.	18.25	14.00
G-19542 ¹ C 5-27-65	Am-Son Corp., 3814 North Santa Fe, Oklahoma City, Okla., 73118.	Michigan Wisconsin Pipe Line Co., Benbrook Unit, Laverne Field, Harper County, Okla.	17.0	14.00
G-19542 ¹ C 5-27-65	do.	Michigan Wisconsin Pipe Line Co., Campbell Unit, Laverne Field, Harper County, Okla.	17.0	14.00
G-19841 E 5-17-65	Oil & Gas Property Management, Inc. (Operator), et al. (successor to Nafo Oil and Gas, Inc., et al.), c/o W. A. MacNaughton, attorney, 614 Southwest Tower, Houston, Tex., 77002.	Northern Natural Gas Co., Perryton Field, Ochiltree County, Tex.	17.5	14.00
G-20294 E 5-24-65	Braden-Deem, Inc. (successor to Braden Drilling, Inc.), 500 Farmers and Bankers Bldg., Wichita, Kans., 67202.	Panhandle Eastern Pipe Line Co., acreage in Pratt County, Tex.	15.0	14.00
C161-439 E 5-24-65	Braden-Deem, Inc. (successor to Braden Drilling, Inc.).	do.	15.0	14.00
C161-316 C 5-20-65	Pan American Petroleum Corp., Post Office Box 501, Tulsa, Okla., 74102.	Michigan Wisconsin Pipe Line Co., Woodward Area, Major and Woodward Counties, Okla.	21.545	14.00
C161-938 E 5-24-65	Braden-Deem, Inc. (successor to Braden Drilling, Inc.).	Panhandle Eastern Pipe Line Co., acreage in Pratt County, Tex.	15.0	14.00
C161-1008 E 5-24-65	do.	do.	15.0	14.00
C161-1069 E 5-24-65	do.	do.	15.0	14.00
C161-1070 E 5-24-65	do.	do.	15.0	14.00
C161-1611 E 5-24-65	do.	do.	15.0	14.00
C162-634 E 5-10-65	Keweenaw Oil Co. (successor to McCall Drilling Co., Inc.), Post Office Box 2289, Tulsa, Okla., 74101.	Consolidated Gas Supply Corp., Troy District, Gilmer County, W. Va.	25.0	15.00
C162-673 C 5-20-65	Skylark Gas Co., 219 East Main St., St. Clairsville, Ohio.	Equitable Gas Co., acreage in Lewis, Upshur, and Harrison Counties, W. Va.	25.0	15.00
C162-1042 E 3-18-65	W. B. Wright, et al., d.b.a. Edna Moore, et al., No. 1 (successor to John R. Robinson, et al., d.b.a. Edna Moore, et al., No. 1), c/o A. R. Jackson, agent, 224 Third Ave., South Charleston, W. Va.	Equitable Gas Co., DeKalb District, Gilmer County, W. Va.	25.0	15.00
C163-20 C 5-19-65	Humble Oil & Refining Co., Post Office Box 2180, Houston, Tex., 77001.	Arkansas Louisiana Gas Co., Arkoma Area, Latimer County, Okla.	15.0	14.00
C163-149 A 12-17-62	J. Glenn, et al., Box 1104, Tulsa, Okla.	Jernigan & Morgan Transmission Co., East Victor Field, Lincoln County, Okla.	19.0	14.00
C163-1407 C 5-21-65	Sunray DX Oil Co., Post Office Box 2059, Tulsa, Okla., 74102.	Kansas-Nebraska Natural Gas Co., Inc., various fields, Hamilton County, Kans.	12.5	14.00
C164-286 C 5-21-65	Secony Mobil Oil Co., Inc., 150 East 42d St., New York, N.Y., 10017.	Kansas-Nebraska Natural Gas Co., Inc., Syracuse Field, Hamilton County, Kans.	12.5	14.00
C165-612 C 5-19-65	Don Earney, Box 57, Wheeler, Tex.	El Paso Natural Gas Co., Panhandle Field, Wheeler County, Tex.	18.0	14.00
C165-1222 A 5-20-65	Ronald E. Boyles, et al., c/o Paul F. Starr, agent, 216 Market St., Spencer, W. Va.	Harry C. Boggs, Spencer District, Roane County, W. Va.	18.0	15.00
C165-1223 B 5-20-65	Fox Gas Co., 1612 FHN Bank Bldg., Huntington, W. Va., 25701.	United Fuel Gas Co., Union District, Lincoln County, W. Va.	(*)	
C165-1224 A 5-21-65	The British-American Oil Producing Co., Post Office Box 749, Dallas, Tex., 75221.	Montana Dakota Utilities Co., Wind River Basin, Fremont County, Wyo.	15.354	15.00
C165-1225 A 5-21-65	George J. Deepot, Operator, 1211 Commercial National Bank Bldg., Shreveport, La., 71101.	Bluebonnet Gas Corp., Veltin Field, St. Landry Parish, La.	15.24	15.00
C165-1226 A 5-21-65	Grant Mullenax (Operator), et al., 401 81. Claire Dr., Owensboro, Ky., 42301.	Texas Gas Transmission Corp., Sugar Creek Field, Hopkins County, Ky.	15.0	15.00
C165-1227 A 5-21-65	Secony Mobil Oil Co., Inc., 150 East 42d St., New York, N.Y., 10017.	Tennessee Gas Transmission Co., Second Bayou Field, Cameron Parish, La.	20.0	15.00

Filing Code: A—Initial service.
B—Abandonment.
C—Amendment to add acreage.
D—Amendment to delete acreage.
E—Succession.
F—Partial succession.

See footnotes at end of table.

Docket No. and date filed.	Applicant	Purchaser, field, and location	Price per McF	Pres- sure base
CI65-1228 A 5-24-65	Sunray DX Oil Co., Post Office Box 2039, Tulsa, Okla., 74102.	American Louisiana Pipe Line Co., Kings Bayou Field, Cameron Parish, La.	19.0	15.025
CI65-1229 A 5-21-65	Roy Furr (Operator), et al., Post Office Box 1650, Lubbock, Tex., 79480.	Panhandle Eastern Pipe Line Co., Acreage in Hansford County, Tex.	17.0	14.65
CI65-1230 B 5-24-65	George Hammonds, Fidelity Union Life Bldg., Dallas, Tex.	Southern Natural Gas Co., High Island Area, Cameron Parish, La.	(17)	-----
CI65-1231 A 5-24-65	Kerr-McGee Oil Industries, Inc., Kerr-McGee Bldg., Oklahoma City, Okla., 73102.	Panhandle Eastern Pipe Line Co., Northeast Sampsel Field, Cimarron County, Okla.	17.0	14.65
CI65-1232 B 5-24-65	Winwell Exploration Co., 1011 Commercial National Bank Bldg., Shreveport, La.	Arkansas Louisiana Gas Co., Jefferson Field, Marion County, Tex.	Depleted	-----
CI65-1233 Y 5-24-65	John W. O'Boyle (successor to Seneca Development Co., et al.), 1300 Mercantile Dallas Bldg., Dallas, Tex., 75201.	Arkansas Louisiana Gas Co., Cotton Valley Field, Webster Parish, La.	13.003	15.025
CI65-1234 F 5-21-65	James D. Heldt (successor to Seneca Development Co., et al.), 1300 Mercantile Dallas Bldg., Dallas, Tex., 75201.	Arkansas Louisiana Gas Co., Cotton Valley Field, Webster Parish, La.	13.003	15.025
CI65-1235 A 5-24-65	Edwin G. Bradley, 825 Union Center Bldg., Wichita, Kans., 67202.	Panhandle Eastern Pipe Line Co., Laredo Field, Reno County, Kans.	13.0	14.65
CI65-1236 A 5-26-65	Sum Oil Co. (Mid-Continent Division), 1606 Walnut St., Philadelphia, Pa., 19103.	Cities Service Gas Co., Bishop Area, Ellis County, Okla.	17.0	14.65
CI65-1237 B 5-26-65	Texaco Inc., Post Office Box 52332, Houston, Tex., 77052.	Ben Bolt Gathering Co., Palito Blanco Field, Jim Wells County, Tex.	Depleted	-----
CI65-1238 B 5-19-65	Claude C. Cottrille, et al., d.b.a. Alphenia Oil and Gas Co., Pennsboro, W. Va.	Equitable Gas Co., West Union District, Doddridge County, W. Va.	(17)	-----

¹ Contract summary to application submitted.

² Filed in compliance with Commission order issued Dec. 1, 1964, approving offer of settlement filed in Docket Nos. G-8288, et al.

³ Settlement rate approved by Commission order issued Oct. 1, 1964, in Docket Nos. G-8288, et al.

⁴ Adds acreage acquired from Humble Oil & Refining Co., Docket No. G-5345.

⁵ Rate in effect subject to refund in Docket No. G-19662; effective June 21, 1969.

⁶ Deleas from basic contract certain acreage from which no sales or deliveries of gas have been made.

⁷ Rate in effect subject to refund in Docket No. R165-325.

⁸ Consolidated with G-8087, et al.

⁹ Includes 1.0 cent adjustment for B.t.u. content and 1.045 cents tax reimbursement.

¹⁰ Subject to 2.0 cents per McF deduction if buyer compresses gas.

¹¹ Plus 2.0 cents per McF for compression.

¹² Well is no longer capable of producing gas.

¹³ Applicant disposed of producing properties.

¹⁴ Sales of gas discontinued due to insufficient production.

[F.R. Doc. 65-6017; Filed, June 10, 1965; 8:45 a.m.]

[Docket No. G-11815, etc.]

MARATHON OIL CO. ET AL.

Findings and Order

JUNE 2, 1965.

Findings and order after statutory hearing issuing certificates of public convenience and necessity, amending certificates, making successor correspondent, redesignating proceeding, making rate change effective, accepting agreement and undertaking for filing and accepting related rate schedules and supplements for filing.

Each of the Applicants listed herein has filed an application pursuant to section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale and delivery of natural gas in interstate commerce or a petition to amend an existing certificate authorization, all as more fully described in the respective applications and petitions (and any supplements or amendments thereto) which are on file with the Commission.

The Applicants herein have filed related FPC Gas Rate Schedules and propose to initiate, add, or delete natural gas service in interstate commerce as indicated by the tabulation herein. All sales certificate herein are either equal to or below the ceiling prices established by the Commission's Statement of Policy 61-1, as amended, or involve sales for which permanent certificates have been previously issued.

Chase Petroleum Co. (Operator), agent for John M. Clark, et al., Applicant in Docket No. CI65-941, proposes to continue in part the sale of natural gas heretofore authorized in Docket No. G-13558 and made pursuant to the Estate of Kay Kimbell, et al., FPC Gas Rate Schedule No. 3. Applicant has filed the contract, as supplemented, comprising said rate schedule as its own rate schedule. On December 10, 1959, Kay Kimbell Oil Properties, et al., predecessor in interest to the Estate of Kay Kimbell, et al., filed with the Commission a notice of change in rate under its FPC Gas Rate Schedule No. 3. By order issued January 6, 1960, in Docket No. G-20538 the Commission suspended the proposed change until June 10, 1960, and thereafter until made effective. The change was designated as Supplement No. 1 to the rate schedule. On March 22 and March 29, 1965, Applicant filed a motion and agreement and undertaking in Docket No. G-20538 to be made co-respondent and to make the change in rate effective. Accordingly, Applicant will be made a co-respondent in said proceeding, the proceeding will be redesignated, the change in rate will be made effective as of March 22, 1965, insofar as it is applicable to sales by Applicant from the acreage acquired from the Estate of Kay Kimbell, and the agreement and undertaking will be accepted for filing.

¹ Consolidated with Docket No. AR61-1, et al.

After due notice, no petitions to intervene, notices of intervention, or protests to the granting of any of the respective applications or petitions in this order have been received.

At a hearing held on May 28, 1965, the Commission on its own motion received and made a part of the record in these proceedings all evidence including the applications, amendments, and exhibits thereto, submitted in support of the respective authorizations sought herein, and upon consideration of the record.

The Commission finds:

(1) Each Applicant herein is a "natural-gas company" within the meaning of the Natural Gas Act as heretofore found by the Commission or will be engaged in the sale of natural gas in interstate commerce for resale for ultimate public consumption, subject to the jurisdiction of the Commission, and will, therefore, be a "natural-gas company" within the meaning of said Act upon the commencement of the service under the respective authorizations granted herein.

(2) The sales of natural gas hereinbefore described, as more fully described in the respective applications, amendments and/or supplements herein, will be made in interstate commerce, subject to the jurisdiction of the Commission, and such sales by the respective Applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are subject to the requirements of subsections (c) and (e) of section 7 of the Natural Gas Act.

(3) The sales of natural gas by the respective Applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are required by the public convenience and necessity and certificates therefor should be issued as hereinafter ordered and conditioned.

(4) The respective Applicants are able and willing properly to do the acts and to perform the services proposed and to conform to the provisions of the Natural Gas Act and the requirements, rules and regulations of the Commission thereunder.

(5) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act and the public convenience and necessity require that the certificate authorizations heretofore issued by the Commission in Docket Nos. G-11815, G-13558, G-16993, CI60-509, CI61-113, CI62-366, CI62-690, CI62-1377, CI63-444, CI63-1125, CI64-519, CI64-1136, CI64-1237, CI64-1284, CI65-30, and CI65-114 should be amended as hereinafter ordered.

(6) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Chase Petroleum Co. (Operator), agent for John M. Clark, et al., should be made corespondent in the proceeding pending in Docket No. G-20538 and said proceeding should be redesignated accordingly.

(7) It is necessary and appropriate in carrying out the provisions under the Natural Gas Act that the proposed change in rate suspended in Docket No.

G-20538 should be made effective subject to refund as of March 22, 1965, with respect to the sale of natural gas by Chase Petroleum Co. (Operator), agent for John M. Clark, et al., from acreage acquired from the Estate of Kay Kimbell, et al., and the agreement and undertaking submitted by Chase Petroleum Co. should be accepted for filing.

(8) The respective related rate schedules and supplements as designated or redesignated in the tabulation herein should be accepted for filing as herein-after ordered.

The Commission orders:

(A) Certificates of public convenience and necessity be and the same are hereby issued, upon the terms and conditions of this order, authorizing the sales by the respective Applicants herein of natural gas in interstate commerce for resale, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary for such sales, all as hereinbefore described and as more fully described in the respective applications, amendments, supplements, and exhibits in this proceeding.

(B) The certificates granted in paragraph (A) above are not transferable and shall be effective only so long as Applicants continue the acts or operations hereby authorized in accordance with the provisions of the Natural Gas Act and the applicable rules, regulations, and orders of the Commission.

(C) The grant of the certificates issued in paragraph (A) above shall not be construed as a waiver of the requirements of section 4 of the Natural Gas Act or of Part 154 or Part 157 of the Commission's regulations thereunder, and is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the respective Applicants. Further, our action in this proceeding shall not foreclose nor prejudice any future proceedings or objections relating to the operation of any price or related provisions in the gas purchase contracts herein involved. Nor shall the grant of the certificates aforesaid for service to the particular customers involved imply approval of all of the terms of the respective contracts, particularly as to the cessation of service upon termination of said contracts, as provided by section 7(b) of the Natural Gas Act. Nor shall the grant of the certificates aforesaid be construed to preclude the imposition of any sanctions pursuant to the provisions of the Natural Gas Act for the unauthorized commencement of any sales or natural gas subject to said certificates.

(D) The grant of the certificates issued herein on all applications filed after April 15, 1965, is upon the condition that no increase in rate shall be filed prior to the applicable date, as indicated by footnotes 1 and 7 in the attached tabulation, which would exceed the ceiling prescribed for the given area by paragraph (d) of the Commission's Statement of General Policy 61-1, as amended.

(E) The certificate authorizations heretofore issued to the respective Ap-

plicants in Docket Nos. G-11815, CI62-690, CI63-1125, CI64-1136, CI64-1237, CI64-1284, and CI65-114 are hereby amended by adding thereto or deleting therefrom authorization to sell natural gas to the same purchasers and in the same areas as covered by the original authorizations, pursuant to the rate schedule supplements as indicated in the tabulation herein.

(F) The certificates heretofore issued in Docket Nos. G-13558, G-16993, and CI60-509 are hereby amended by deleting therefrom authorization granted herein in Docket Nos. CI65-941, CI65-918, and CI65-1039.

(G) The certificates heretofore issued in Docket Nos. CI61-113, CI62-366, CI62-1377, CI63-444, CI64-519, and CI65-30 are hereby amended by changing the certificate holders to the respective successors in interest as indicated in the tabulation herein.

(H) In view of the authorization granted in paragraph (G) above the certificates heretofore issued in Docket Nos. CI62-1377 and CI63-444 are further amended to exclude authorization for sales from leases covering acreage in sections 29 and 32, Township 1N, Range 24ECM and section 33, Township 2N, Range 20ECM, respectively, subject to Applicant's filing of agreements by which buyer has released such acreage from the related contracts.

(I) Chase Petroleum Co. (Operator), agent for John M. Clark, et al., be and it is hereby made a correspondent in the

proceeding pending in Docket No. G-20538, and said proceeding is redesignated accordingly.

(J) The rates, charges, and classifications set forth in Supplement No. 1 to Chase Petroleum Co. (Operator), agent for John M. Clark, et al., FPC Gas Rate Schedule No. 4 shall be effective, subject to refund, as of March 22, 1965, and Chase Petroleum Co.'s agreement and undertaking is hereby accepted for filing. Said effective rate shall be charged and collected as of the effective date, subject to any future orders of the Commission in Docket No. G-20538.

(K) Chase Petroleum Co. (Operator), agent for John M. Clark, et al., shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder, and Chase Petroleum Co.'s agreement and undertaking in Docket No. G-20538 shall remain in full force and effect until discharged by the Commission.

(L) The respective related rate schedules and supplements as indicated in the tabulation herein are hereby accepted for filing; further, the rate schedules relating to the successions herein are hereby redesignated and accepted, subject to the applicable Commission Regulations under the Natural Gas Act to be effective on the dates indicated in the tabulation herein.

By the Commission.

[SEAL] JOSEPH H. GUTRIDE,
Secretary.

Docket No. and date filed	Applicant	Purchaser, field, and location	FPC rate schedule to be accepted		
			Description and date of document	No.	Supp.
G-11815 C 4-21-65 ¹	Marathon Oil Co.	Transcontinental Gas Pipe Line Corp. (North Markham) North Bay City Field, Matagorda County, Tex.	Agreement 3-25-65 ²	10	11
CI61-113 E 4-19-65	Estate of O. A. Phillips (successor to O. A. Phillips).	Arkansas Louisiana Gas Co., Calboun Field, Ouachita Parish, La.	O. A. Phillips, FPC GRS No. 1 Supplement No. 1 Notice of succession 4-16-65 Effective date: 8-12-64	1	1
CI62-366 E 4-13-65	Calvert Exploration Co. (Operator), et al. (successor to Mid- America Minerals, Inc.).	Panhandle Eastern Pipe Line Co., Six Mile Field, Beaver County, Okla.	Mid-America Minerals, Inc., FPC GRS No. 2 Supplement No. 1 Notice of succession 4-7-65 Assignment 12-31-64 Effective date: 12-31-64	5	1
CI62-1377 E 4-13-65	do ⁴	Northern Natural Gas Co., Six Mile Field, Beaver County, Okla.	Mid-America Minerals Inc., FPC GRS No. 3 Supplement Nos. 1-2 Notice of succession 4-7-65 Assignment 12-31-64 Effective date: 12-31-64	6	1-2
CI63-444 E 4-13-65	do ⁴	Kansas-Nebraska Natural Gas Co., Inc., Camrak Field, Beaver County, Okla.	Mid-America Minerals, Inc., FPC GRS No. 4 Supplement No. 1 Notice of succession 4-7-65 Assignment 12-31-64 Effective date: 12-31-64	7	1
CI63-1125 C 4-21-65 ⁷	Gulf Oil Corp.	Arkansas Louisiana Gas Co., Southeast Lacy Area, Kingfisher County, Okla.	Mid-America Minerals, Inc., FPC GRS No. 4 Supplement No. 1 Notice of succession 4-7-65 Assignment 12-31-64 Effective date: 12-31-64 Supplemental agree- ment 3-4-65 ⁸	24	
CI64-267 A 8-27-63	Frank B. Waters d.b.a. Frank Waters Oil Co. (Operator), et al.	Hydrocarbon Transmis- sion Co., North A.S.O.G. Field, Jim Wells County, Tex.	Contract 5-9-63 Amendment 4-14-65 ⁹	2	1

Filing Code: A—Initial service.
B—Abandonment.
C—Amendment to add acreage.
D—Amendment to delete acreage.
E—Succession.
F—Partial succession.

See footnotes at end of table.

¹ Estate of Kay Kimbell, et al., and Chase Petroleum Co. (Operator), agent for John M. Clark, et al.

Docket No. and date filed		Applicant		Purchaser, sold, and location		Applicant		Purchaser, sold, and location		FPC rate schedule to be accepted		
No.	Document	Description and date of document	No.	Supp.	Description and date of document	No.	Supp.	Description and date of document	No.	Supp.		
119	C104-432 E 4-13-65	Calvert Exploration Co. (Operator), et al. (successor to Mid-America Minerals, Inc.).	Northern Natural Gas Co., East Ballo Field, Beaver County, Okla.	Mid-America Minerals, Inc., FPC GBS No. 6, Notice of succession 4-7-65.	9		C105-3024 A 4-13-65	J. M. Huber Corp.,	Long Star Gas Co., North Delta Field, McClain County, Okla.	Contract 1-16-65 n.....	66	
			United Gas Pipe Line Co., Quinto Creek Field, Area, Jim Wells County, Tex.	Assignment date 12-31-64. Effective date 12-31-64. (1) n.....	9	1	C105-3025 A 4-13-65	C. L. Morris et al.	Arkansas Louisiana Gas Co., Moorefield Field, Calcasieu Parish, La.	Contract 8-31-64.....	1	
			Consolidated Gas Supply Corp., Salt Lick District, Brantley County, W. Va.	Letter agreement 1-23-65 n.....	4	2	C105-3027 A 4-13-65	Pan American Petroleum Corp.	Mountain Fuel Supply Co., West Side Canal Field, Carson County, Wyo.	Contract 3-12-65 n.....	415	
			Transcontinental Gas Pipe Line Corp., South Tilman Field, McMullen County, Tex.	Mid-America Minerals, Inc., FPC GBS No. 8, Notice of succession 4-7-65.	4		C105-3028 A 4-13-65	Hays & Co., agent for Crump Oil Co.	Consolidated Gas Supply Corp., Grant District, Hinde County, W. Va.	Contract 3-1-65 n.....	37	
			Northern Natural Gas Co., Moonee Field, Beaver County, Okla.	Assignment date 12-31-64. Effective date 12-31-64. Mid-America Minerals, Inc., FPC GBS No. 9, Notice of succession 4-7-65.	11		C105-3029 A 4-13-65	Petroleum Promotions Int.	Consolidated Gas Supply Corp., Court House District, Lewis County, W. Va.	Contract 3-5-65 n.....	12	
			(Davis Ranch "E" Unit). Cliffs Service Gas Co., Astoria Municipal Gas Pool, Barker County, Kans.	Assignment 12-31-64. Supplemental agreement 4-16-65.	11		C105-3030 A 4-13-65	Kerr-McGee Oil Industries, Inc.	Bass Gas Gathering System, Inc., Paul Field, Bass County, Colo.	Contract 3-17-65.....	81	
			(Davis Ranch "D" Unit). (Davis Ranch "G" Unit). El Paso Natural Gas Co., Strawberry Trend Area, Upton County, Tex.	Assignment 8-31-64. Assignment 8-31-64. Assignment 8-31-64.	11		C105-3031 A 4-13-65	Shidley Oil & Gas Co. et al.	Northern Natural Gas Co., Baxley Field, Beaver County, Okla.	Letter Agreement 3-16-65 n.....	81	
				Assignment 8-31-64. Assignment 8-31-64.	11		C105-3032 A 4-13-65	Reliance Oil Corp.	Pennington Co., Durval District, Lincoln County, W. Va.	Contract 3-2-65 n.....	226	
				Assignment 8-31-64.	11		C105-3033 A 4-13-65	A. C. Turnbull & Zoch Drilling Co., agent for Arnold O. Morgan et al.	United Gas Pipe Line Co., Hyman Branch Field, Elkengo County, Tex.	Contract 4-1-65 n.....	1	
				Assignment 8-31-64.	11		C105-3034 A 4-13-65	F 4-21-65	Assignment 2-26-65 n.....	3		
				Assignment 8-31-64.	11		C105-3035 A 4-13-65	F 4-21-65	Supplemental Agreement 3-8-65.	3		
				Assignment 8-31-64.	11		C105-3036 A 4-13-65	F 4-21-65	Effective Date 1-24-65.	3		
								1 Jan. 1, 1966, noncumulative date pursuant to Commission's Statement of General Policy 65-1, as amended.				
								2 Previously accepted for filing by Commission letter dated May 14, 1965.				
								3 Effective date: Date of this order.				
								4 Omitted.				
								5 Applicant states that leases covering acreage in sections 29 and 32-1N-34 ECM have been released because of failure to obtain production.				
								6 Applicant states that leases covering acreage in section 33-2N-35 ECM have been released because of failure to obtain production.				
								7 1965, noncumulative date pursuant to Commission's Statement of General Policy 65-1, as amended.				
								8 Adds easement per unit on contract dated Dec. 26, 1960, with respect to 2 wells, and provides for periodic price escalations of 1 cent per Mcf per year, Dec. 15, 1967, Dec. 15, 1972, and Dec. 15, 1977.				
								9 Awards contract pricing provisions in compliance with temporary certificate by eliminating indefinite pricing provisions in violation of Order No. 26.				
								10 Adds production of gas retained from Miller & Fox Minerals Corp. in Docket No. C105-447.				
								11 Applicant submitted only billing statements as rate filings to its FPC GBS No. 1.				
								12 Effective date: Date of initial delivery.				
								13 Adds production of gas retained from Cliffs Service Gas Co., Astoria Municipal Gas Pool, Barker County, Kans.				
								14 Conveys acreage dedicated under Mid-America Minerals, Inc., FPC GBS No. 8 to Inc. W. Nichols and Calvert Exploration Co.				
								15 Contract between Champion Oil & Refining Co. and Cliffs Service Gas Co., on file as Champion Oil & Refining Co. (Operator), et al. FPC GBS No. 76.				
								16 Basic contract terminates for 10 calendar months and a 100 percent take-or-pay provision with a 2 years make-up period.				
								17 Deletes the 100% make-up clause and provides for a 1.0 cent per Mcf escalation every 5-year period after Dec. 25, 1964.				
								18 Assignment from Champion Oil & Refining Co., et al. to K & E Drilling, Inc.				
								19 Assignment from K & E Drilling, Inc. to Westmore Drilling Co., Inc., et al.				
								20 Assignment from K & E Drilling, Inc. to Burnett Oil Co.				
								21 Partial succession to Kay Kimball Estate, et al. FPC GBS No. 3.				
								22 Between El Paso and Kay Kimball Oil Properties.				
								23 Between El Paso and Kay Kimball Oil Properties.				
								24 From Kay Kimball, et al., and Western Drilling Co. to John M. Clark (covers only part of original contract, dedication).				
								25 Adds et al. parties.				
								26 By letter filed May 5, 1965, Applicant stated willingness to accept a permanent certificate conditioned to a total initial rate of 16.0 cents per Mcf at H.65 P.M.A.				
								27 Assignment and agreement relating to processing rights of the gas with Andasko Production Co.				
								28 Ratifies contract dated Oct. 4, 1963.				
								29 Basic easement gas contract between Mid-America Minerals, Inc., and Northern Natural Gas Co.				
								30 Between Union Producing Co., seller, and United Gas Pipe Line Co., buyer; on file as Union Producing Co. FPC GBS No. 288.				
								31 Conveys acreage from Union Producing Co. to Arnold O. Morgan, et al.				

See footnotes at end of table

See footnotes to Table.